

UP-STATE LOAD DESPATCH CENTRE (UPPTCL)

TOTAL TRANSFER CAPABILITY(TTC) AND AVAILABLE TRANSFER CAPABILITY(ATC), AT STU (UPPTCL) PERIPHERY OF UTTAR PRADESH.

Date-14-Aug -2015

Revision -IV

FOR THE MONTH	TTC (MW)	RELIABILITY MARGIN(MW)	ATC(MW)	LONG Term AND MEDIUM TERM (INCLUDING CSGS Entitlement and Share of U.P.)(MW)**	AVAILABLE MARGIN FOR STOA (MW)	Remarks
A	B	C	D=(B-C)	E Excluding NTPC TANDA	F=(D-E)*	
APRIL 2015	6400	400	6000	6561	NIL	
MAY 2015	6400	400	6000	6561	NIL	
JUNE 2015	6400	400	6000	6561	NIL	
JULY 2015	6400	400	6000	6819#	NIL	
From 01- AUG- 2015 to 13-AUG-2015	6400	400	6000	6819#	NIL	
From 14-AUG-2015 to 31-AUG-2015	7100	500	6600	6819#	NIL	Total Generation from Alaknanda+Vishnuprag to be more than 300 MW.
SEP 2015	7100	500	6600	6819#	NIL	

\* NOTE-IF DIFFERENCE IS +VE THEN MARGIN AVAILABLE, OTHERWISE NOT AVAILBLE.

# Additional MTOA of State Owned Discoms/UPPCL-661 MW is approved by CTU(PGCIL) subject to commissioning of 765KV Gwalior-Jaipur(PGCIL) Line which is not included in July to sept-15 in coloumn E

- TTC & ATC of UP in compliance of UPERC order (petition no 659 of 2010) dated 12-09-2011
- TTC & ATC will be considered same as last update and it may vary depending upon the Grid element outages.
- CTU losses-3.25% (approx.) & STU (UPPTCL) losses-3.59% (due to tariff revision by Hon'ble UPERC w.e.f. 29-06-15)

➤ Subject to revision due to addition of several new elements in the network by CTU/STU and observing the loading conditions of various critical elements.