

**U.P. POWER CORPORATION LIMITED**  
**SHAKTI BHAWAN,14-ASHOK MARG, LUCKNOW**  
(A Govt. of UP Undertaking)

**PUBLIC NOTICE**

Pursuant to Section 64 of the Electricity Act 2003, the State Government owned distribution companies namely Paschimanchal Vidyut Vitran Nigam Ltd., Poorvanchal Vidyut Vitran Nigam Limited, Madhyanchal Vidyut Vitran Nigam Limited, Dakshinanchal Vidyut Vitran Nigam Limited and Kanpur Electricity Supply Company Ltd. submitted their Aggregate Revenue Requirement petitions for FY 2015-16 along with true up for FY2012-13 on 8<sup>th</sup> December, 2014 and tariff proposal on 2<sup>nd</sup> January, 2015 before Hon'ble U.P. Electricity Regulatory Commission, Lucknow.

The Hon'ble Commission admitted the aforementioned petitions by its order dated 23<sup>rd</sup> March, 2015. In compliance with the Hon'ble Commission's order dated 23<sup>rd</sup> March, 2015, the stake holders, electricity consumers and general public are hereby informed about the following salient features of the ARR and Tariff Petitions for FY 2015-16, True up Petitions for FY 2012-13, proposed rates & charges applicable for different category of consumers as under:-

**Paschimanchal Vidyut Vitran Nigam Ltd**

Particulars	FY 2012-13 (True-up)	FY 2015-16 (ARR)
Energy delivered to Discom (MU)	23,674	31,259
Energy Sales (MU)	17,007	24,337
Losses (%)	28.16%	22.15%
<b>Expenditure (Rs Crs)</b>		
Power Procurement Cost from UPPCL	9,498.65	13,580.62
Transmission Charges	416.24	613.85
Employee Costs	529.10	672.46
A&G Costs	63.02	87.37
Repair & Maintenance Expense	207.75	256.77
Interest & Finance Charges	277.03	610.82
Provision for Bad and Doubtful Debts	148.82	243.95
Depreciation	398.18	440.50
Other (Misc.)-net prior period credit	74.53	-
Return on Equity	-	-
Allocation of Interest Charges and O&M of UPPCL	47.31	53.55
Less: Interest & other expenses capitalised	157.82	201.71
<b>Total Expenses</b>	<b>11,502.81</b>	<b>16,358.19</b>
Less: Other Income	12.54	22.59
Less: GoUP Subsidy	1,851.02	1,749.26
<b>Total Annual Revenue Requirement</b>	<b>9,639.25</b>	<b>14,586.33</b>
Revenue from Existing Tariffs	7,441.14	12,197.36
<b>Revenue Gap</b>	<b>2,198.11</b>	<b>2,388.97</b>
Additional Revenue from Proposed Tariff Increase		<b>1,123.80</b>
Efficiency Gains	-	-
<b>Balance gap (Proposed)</b>	<b>2,198.11</b>	<b>1,265.17</b>
Regulatory Assets approved in Tariff order FY 2014-15	<b>158.10</b>	
<b>Cummulative Revenue Gap</b>	<b>3,621.38</b>	
Average Power Purchase Cost(BST) (Rs/Unit)	4.01	4.34
Average Cost of Service(Rs/unit)	6.76	6.71
Average Cost of Service- Consolidated Discoms (Rs/ur	6.91	7.10
Thru rate at Existing Tariff (Rs/Unit)	4.38	5.01
Thru rate at Proposed Tariff (Rs/Unit)		5.47
Tariff Hike Proposed (%)		9.21%
Average increase in Tariff required to bridge the Financial Year Gap		19.59%
Regulatory surcharge to be levied in accordance with applicable legal framework viz 8% in case of NPCL		

## Poorvanchal Vidyut Vitran Nigam Limited

Particulars	FY 2012-13 (True-up)	FY 2015-16 (ARR)
Energy delivered to Discom (MU)	16,034	22,555
Energy Sales (MU)	11,920	17,244
Losses (%)	25.66%	23.55%
<b>Expenditure (Rs Crs)</b>		
Power Procurement Cost from UPPCL	6,433.29	9,798.93
Transmission Charges	291.87	442.92
Employee Costs	407.40	531.68
A&G Costs	69.69	107.03
Repair & Maintenance Expense	266.49	331.70
Interest & Finance Charges	255.02	534.12
Provision for Bad and Doubtful Debts	82.35	148.87
Depreciation	267.15	375.22
Other (Misc.)-net prior period credit	-51.17	-
Return on Equity	-	-
Allocation of Interest Charges and O&M of UPPCL	32.04	38.64
Less: Interest & other expenses capitalised	169.77	185.71
<b>Total Expenses</b>	<b>7,884.37</b>	<b>12,123.40</b>
Less: Other Income	17.27	27.37
Less: GoUP Subsidy	999.72	1,779.62
<b>Total Annual Revenue Requirement</b>	<b>6,867.37</b>	<b>10,316.41</b>
Revenue from Existing Tariffs	4,117.43	7,443.39
<b>Revenue Gap</b>	<b>2,749.95</b>	<b>2,873.02</b>
Additional Revenue from Proposed Tariff Increase		<b>740.51</b>
Efficiency Gains	24.05	-
<b>Balance gap (Proposed)</b>	<b>2,774.00</b>	<b>2,132.51</b>
Regulatory Assets approved in Tariff order FY 2014-15	3970.33	
<b>Cummulative Revenue Gap</b>	<b>8876.84</b>	
Average Power Purchase Cost(BST) (Rs/Unit)	4.01	4.34
Average Cost of Service(Rs/unit)	6.60	7.01
Average Cost of Service- Consolidated Discoms (Rs/ur	6.91	7.10
Thru rate at Existing Tariff (Rs/Unit)	3.45	4.32
Thru rate at Proposed Tariff (Rs/Unit)		4.75
Tariff Hike Proposed (%)		9.95%
Average increase in Tariff required to bridge the Financial Year Gap		38.60%
Regulatory surcharge to be levied in accordance with applicable legal framework viz 8% in case of NPCL		

## Madhyanchal Vidyut Vitran Nigam Limited

Particulars	FY 2012-13 (True-up)	FY 2015-16 (ARR)
Energy delivered to Discom (MU)	13,147	18,665
Energy Sales (MU)	9,881	14,435
Losses (%)	24.84%	22.66%
<b>Expenditure (Rs Crs)</b>		
Power Procurement Cost from UPPCL	5,274.90	8,109.09
Transmission Charges	239.07	366.54
Employee Costs	515.52	654.50
A&G Costs	177.51	224.37
Repair & Maintenance Expense	157.09	200.43
Interest & Finance Charges	182.72	420.35
Provision for Bad and Doubtful Debts	76.42	154.37
Depreciation	237.53	362.04
Other (Misc.)-net prior period credit	-101.41	-
Return on Equity	-	-
Allocation of Interest Charges and O&M of UPPCL	26.27	31.98
Less: Interest & other expenses capitalised	102.95	192.16
<b>Total Expenses</b>	<b>6,682.68</b>	<b>10,331.50</b>
Less: Other Income	17.63	35.48
Less: GoUP Subsidy	597.28	939.84
<b>Total Annual Revenue Requirement</b>	<b>6,067.77</b>	<b>9,356.19</b>
Revenue from Existing Tariffs	3,821.07	7,718.70
<b>Revenue Gap</b>	<b>2,246.70</b>	<b>1,637.49</b>
Additional Revenue from Proposed Tariff Increase		<b>576.26</b>
Efficiency Gains	-	-
<b>Balance gap (Proposed)</b>	<b>2,246.70</b>	<b>1,061.24</b>
Regulatory Assets approved in Tariff order FY 2014-15	<b>3,812.97</b>	
<b>Cummulative Revenue Gap</b>	<b>7,120.91</b>	
Average Power Purchase Cost(BST) (Rs/Unit)	4.01	4.34
Average Cost of Service(Rs/unit)	6.75	7.13
Average Cost of Service- Consolidated Discoms (Rs/unit)	6.91	7.10
Thru rate at Existing Tariff (Rs/Unit)	3.87	5.35
Thru rate at Proposed Tariff (Rs/Unit)		5.75
Tariff Hike Proposed (%)		7.47%
Average increase in Tariff required to bridge the Financial Year Gap		21.21%
Regulatory surcharge to be levied in accordance with applicable legal framework viz 8% in case of NPCL		

## Dakshinanchal Vidyut Vitran Nigam Limited

Particulars	FY 2012-13 (True-up)	FY 2015-16 (ARR)
Energy delivered to Discom (MU)	17,331	26,633
Energy Sales (MU)	10,994	17,985
Losses (%)	36.56%	32.47%
<b>Expenditure (Rs Crs)</b>		
Power Procurement Cost from UPPCL	6,953.86	11,570.68
Transmission Charges	286.15	523.00
Employee Costs	249.42	317.44
A&G Costs	75.31	105.46
Repair & Maintenance Expense	261.10	322.71
Interest & Finance Charges	268.17	509.70
Provision for Bad and Doubtful Debts	79.81	172.00
Depreciation	304.17	399.46
Other (Misc.)-net prior period credit	-49.25	-
Return on Equity	-	-
Allocation of Interest Charges and O&M of UPPCL	34.64	45.63
Less: Interest & other expenses capitalised	87.87	142.86
<b>Total Expenses</b>	<b>8,375.52</b>	<b>13,823.21</b>
Less: Other Income	11.83	20.54
Less: GoUP Subsidy	1,241.98	1,444.28
<b>Total Annual Revenue Requirement</b>	<b>7,121.72</b>	<b>12,358.39</b>
Revenue from Existing Tariffs	3,990.64	8,599.77
<b>Revenue Gap</b>	<b>3,131.07</b>	<b>3,758.62</b>
Additional Revenue from Proposed Tariff Increase		<b>560.89</b>
Efficiency Gains	-	-
<b>Balance gap (Proposed)</b>	<b>3,131.07</b>	<b>3,197.73</b>
Regulatory Assets approved in Tariff order FY 2014-15	<b>3,975.51</b>	
<b>Cummulative Revenue Gap</b>	<b>10,304.31</b>	
Average Power Purchase Cost(BST) (Rs/Unit)	4.01	4.34
Average Cost of Service(Rs/unit)	7.61	7.67
Average Cost of Service- Consolidated Discoms (Rs/ur	6.91	7.10
Thru rate at Existing Tariff (Rs/Unit)	3.63	4.78
Thru rate at Proposed Tariff (Rs/Unit)		5.09
Tariff Hike Proposed (%)		6.52%
Average increase in Tariff required to bridge the Financial Year Gap		43.71%
Regulatory surcharge to be levied in accordance with applicable legal framework viz 8% in case of NPCL		

## Kanpur Electricity Supply Company Limited

Particulars	FY 2012-13 (True-up)	FY 2015-16 (ARR)
Energy delivered to Discom (MU)	3,140	3,964
Energy Sales (MU)	2,154	2,907
Losses (%)	31.41%	26.66%
<b>Expenditure (Rs Crs)</b>		
Power Procurement Cost from UPPCL	1,259.91	1,722.00
Transmission Charges	55.42	77.84
Employee Costs	102.26	125.57
A&G Costs	40.75	49.99
Repair & Maintenance Expense	35.16	43.22
Interest & Finance Charges	21.59	37.95
Provision for Bad and Doubtful Debts	22.91	38.79
Depreciation	18.11	33.06
Other (Misc.)-net prior period credit	-	-
Return on Equity	-	-
Allocation of Interest Charges and O&M of UPPCL	6.28	6.79
Less: Interest & other expenses capitalised	1.23	26.33
<b>Total Expenses</b>	<b>1,561.16</b>	<b>2,108.87</b>
Less: Other Income	5.56	58.26
Less: GoUP Subsidy	-	-
<b>Total Annual Revenue Requirement</b>	<b>1,555.60</b>	<b>2,050.61</b>
Revenue from Existing Tariffs	1,145.72	1,939.50
<b>Revenue Gap</b>	<b>409.88</b>	<b>111.11</b>
Additional Revenue from Proposed Tariff Increase		<b>131.30</b>
Efficiency Gains	-	-
<b>Balance gap (Proposed)</b>	<b>409.88</b>	<b>-20.19</b>
Regulatory Assets approved in Tariff order FY 2014-15	<b>511.53</b>	
<b>Cummulative Revenue Gap</b>	<b>901.22</b>	
Average Power Purchase Cost(BST) (Rs/Unit)	4.01	4.34
Average Cost of Service(Rs/unit)	7.22	7.05
Average Cost of Service- Consolidated Discoms (Rs/unit)	6.91	7.10
Thru rate at Existing Tariff (Rs/Unit)	5.32	6.72
Thru rate at Proposed Tariff (Rs/Unit)		7.12
Tariff Hike Proposed (%)		6.00%
Average increase in Tariff required to bridge the Financial Year Gap		5.73%
Regulatory surcharge to be levied in accordance with applicable legal framework viz 8% in case of NPCL		



## RATE SCHEDULE FOR FY 2015-16 (EXISTING TARIFF vs PROPOSED TARIFF)

CONSUMER CATEGORY		Existing Tariff Tariff Order FY2014-15	Proposed Tariff ARR & Tariff FY 2015-16
<b>LMV-1</b>	<b>DOMESTIC LIGHT, FAN &amp; POWER:</b>		
(a)	Consumers getting supply as per "Rural Schedule": (other than Tehsil Head Quarters, Nagar Palikas and Nagar Panchayat Areas)		
(i)	<b>Un-Metered:</b>		
	Fixed Charge:	0-2kW: Rs.180 /connection / month Above 2Kw- Rs. 200/kW/month	0-2kW: Rs.180 / kW / month Above 2Kw- Rs. 200/kW/month
(ii)	<b>Metered:</b>		
	Fixed Charge:	Rs. 50 / kW / month	Rs. 50 / kW / month
	Energy Charge:	Rs. 2.20 / kWh	Rs. 2.20 / kWh
(b)	<b>Supply at single point for bulk loads:</b>		
	Fixed Charge	Rs.70 / kW / month	Rs.85 / kW / month
	Energy Charge	Rs. 5.25 / kWh	Rs. 5.50 / kWh
(c)	<b>Other Metered Domestic Consumers: (For All Loads)</b>		
	Fixed Charge	Rs. 75 / kW / month	Rs. 90 / kW / month
	Energy Charge	0-150 unit : Rs. 4.00 / kWh 151-300 units : Rs. 4.50 / kWh 301 - 500 units : Rs. 5.00 / kWh 501 unit onwards : Rs. 5.50 / kWh	0-300 unit s : Rs. 4.75 / kWh 301 - 500 units : Rs. 5.50 / kWh 501 unit onwards : Rs. 5.75 / kWh
(d)	<b>Life Line Consumers:</b>		
		With contracted load of 1.00 kW, Energy consumption upto 150 kWh/ Month	With contracted load of 1.00 kW, Energy consumption upto 50 kWh/ Month
	Fixed Charge	Rs. 50 / kW / month	Rs. 50 / kW / month
	Energy Charge	0-50 units: Rs. 2.00 / kWh 51-150 units: Rs. 2.85 / kWh	0-50 units: Rs. 2.00 / kWh
<b>LMV-2</b>	<b>NON-DOMESTIC LIGHT, FAN &amp; POWER:</b>		
(a)	Consumers getting supply as per "Rural Schedule" : (other than Tehsil Head Quarters, Nagar Palikas and Nagar Panchayat Areas)		
(i)	<b>Un-Metered</b>		
	Fixed Charge	0-2kW: Rs. 300 / connection/ month >2kW: Rs. 400 / kW / month	Rs. 450 / kW / month
(ii)	<b>Metered</b>		
	Fixed Charge	Rs. 65 / kW / month	Rs. 65 / kW / month
	Energy Charge	Rs. 2.75 / kWh	Rs. 3.00 / kWh
(b)	<b>Private Advertising/Sign Post/Sign Board/Glow Signs/Flex</b>		
	<b>Metered</b>		
	Fixed Charge	NIL	NIL
	Energy Charge	Rs. 14 / kWh	Rs. 18 / kWh
	Minimum Charges	Rs. 1200 / kW / month	Rs. 1500 / kW / month
(c)	<b>Other Metered Consumers: (For All Loads)</b>		
	Fixed Charge	Rs. 200 / kW / month	Rs. 225 / kW / month
	Energy Charge	0 - 150 units : Rs. 6.00/kWh 151 - 300 units : Rs. 6.50/kWh 300 - 1000 units : Rs. 6.80/kWh > 1000 units : Rs. 7.10/kWh	0 - 300 units : Rs. 6.70/kWh 301 - 1000 units : Rs. 7.10/kWh > 1000 units : Rs. 7.25/kWh
	Minimum Charge		Rs. 700/kW/Month
<b>LMV-3</b>	<b>PUBLIC LAMPS:</b>		
(a)	<b>Un-Metered Supply:(Billed on total Connected Load of individual points)</b>		
	Gram Pachayat	Rs. 1700 / kW or part thereof / month	Rs. 1700 / kW or part thereof / month
	Nagar Palika and Nagar Panchayat	Rs. 2000 / kW or part thereof / month	Rs. 2200 / kW or part thereof / month
	Nagar Nigam	Rs. 2500 / kW or part thereof / month	Rs. 3000 / kW or part thereof / month
(b)	<b>Metered Supply:</b>		
	<b>Fixed Charge</b>		
	Gram Pachayat	Rs. 120 / kW / month	Rs. 120 / kW / month
	Nagar Palika and Nagar Panchayat	Rs. 150 / kW / month	Rs. 150 / kW / month
	Nagar Nigam	Rs. 160 / kW / month	Rs. 160 / kW / month
	<b>Energy Charge</b>		
	Gram Pachayat	Rs. 5.50 / kWh	Rs. 5.75 / kWh
	Nagar Palika and Nagar Panchayat	Rs. 5.85 / kWh	Rs. 6.00 / kWh
	Nagar Nigam	Rs. 6.00 / kWh	Rs. 6.25 / kWh
	TOD Rates % Energy Charge	18:00 Hrs - 6:00 Hrs @ 0%	18:00 Hrs - 6:00 Hrs @ 0%
	TOD Rates % Energy Charge	6:00 Hrs - 18:00 Hrs @ +20%	6:00 Hrs - 18:00 Hrs @ +20%



<b>LMV-4 LIGHT, FAN &amp; POWER FOR PUBLIC &amp; PRIVATE INSTITUTION:</b>			
<b>4 (a) For Public Institutions:</b>			
	Fixed Charge	Rs. 200 / kW / Month	Rs. 200 / kW / Month
	Energy Charge	0-1000 units: Rs. 6.50 / kWh >1000 units : Rs. 6.80 / kWh	0-1000 units: Rs. 6.75 / kWh >1000 units : Rs. 7.00 / kWh
<b>4 (b) For Private Institutions:</b>			
	Fixed Charge	Rs. 200 / kW / Month	Rs. 225 / kW / Month
	Energy Charge	0-1000 units: Rs. 6.80 / kWh >1000 units : Rs. 7.10 / kWh	0-1000 units: Rs. 7.10 / kWh >1000 units : Rs. 7.30 / kWh
<b>LMV-5 SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES:</b>			
<b>(a) Consumers getting supply as per "Rural Schedule"</b>			
<b>(i) Un-Metered Supply</b>			
	Fixed Charge	Rs.100 / BHP / Month	Rs.100 / BHP / Month
	Lighting load allowed	120 Watts	120 Watts
<b>(ii) Metered Supply</b>			
	Fixed Charge	Rs. 30 / BHP / Month	Rs. 30 / BHP / Month
	Energy Charge	Rs. 1.00 / kWh	Rs. 1.00 / kWh
	Minimum Charge	Rs. 75 / BHP / Month	Rs. 75 / BHP / Month
<b>(b) Consumers getting supply as per "Urban Schedule (Metered Supply)"</b>			
	Fixed Charge	Rs. 55 / BHP / Month	Rs. 75 / BHP / Month
	Energy Charge	Rs. 5.00/ kWh	Rs. 5.20/ kWh
	Minimum Charge	Rs. 160 / BHP / Month	Rs. 160 / BHP / Month
<b>LMV-6 SMALL AND MEDIUM POWER:</b>			
<b>(a) Consumers getting supply other than "Rural Schedule"(For all loads)</b>			
	Fixed Charge	Rs. 225.00 / kW / Month	Rs. 225.00 / kW / Month
	Energy Charge	0 – 1000 units : Rs. 6.20 / kWh > 1000 units : Rs. 6.80 / kWh	0 – 1000 units : Rs. 6.60 / kWh > 1000 units : Rs. 7.10 / kWh
<b>(b) Consumers getting supply as per "Rural Schedule"</b>			
	Energy Charge		
	Demand Charge	Consumers getting supply as per Rural Schedule shall be entitled to a rebate of 7.5% on demand & energy charges as given for under urban schedule without TOD rates.	Consumers getting supply as per Rural Schedule shall be entitled to a rebate of 7.5% on demand & energy charges as given for under urban schedule without TOD rates.
	<b>TOD Rates</b>		
	2200 hrs-0600 hrs	(-) 7.50%	
	0600 hrs-1700 hrs	-	
	1700 hrs-2200 hrs	(+) 15.0%	
	<b>For Summer (April to Sept)</b>		
<b>Off Peak Hours</b>	04:00 hrs. to 10:00 hrs		(-)7.5%
<b>Normal Hours</b>	10:00 hrs – 19:00 hrs		0%
<b>Peak Hours</b>	19:00 hrs – 04:00 hrs		(+) 15%
	<b>For Winter Season (October to March)</b>		
<b>Off Peak Hours</b>	13:00 hrs. to 20:00 hrs		(-)7.5%
<b>Normal Hours</b>	01:00 hrs – 09:00 hrs		0%
<b>Peak Hours</b>	09:00 hrs – 13:00 hrs		(+) 15%
	20:00 hrs – 01:00 hrs		(+) 15%
<b>LMV-7 PUBLIC WATER WORKS:</b>			
<b>(a) Consumers getting supply other than "Rural Schedule"</b>			
	Fixed Charge	Rs. 230 / kW / Month	Rs. 230 / kW / Month
	Energy Charge	Rs. 6.80 / kWh	Rs. 7.10 / kWh
<b>(b) Consumers getting supply as per "Rural Schedule"</b>			
	Fixed Charge		
	Energy Charge	Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 7.5% on fixed charge and energy charge.	Consumers getting supply as per Rural Schedule shall be eligible for a Rebate of 7.5% on fixed charge and energy charge.
<b>LMV-8 STW, PANCHAYTI RAJ TUBE WELL &amp; PUMPED CANALS:</b>			
<b>(i) Metered</b>			
	Fixed Charge	Rs. 200 / BHP / Month	Rs. 200 / BHP / Month
	Energy Charge	Rs. 6.55 / kWh	Rs. 6.80 / kWh
<b>(ii) Un-Metered</b>			
	Fixed Charge	Rs. 1500 / BHP / Month	Rs. 1800 / BHP / Month
<b>LMV-9 TEMPORARY SUPPLY:</b>			
<b>(a) Un-Metered</b>			
	Fixed Charges for Illumination/Public Address/ceremonies for loads upto 20 kW/connection plus Rs.100/ kW /day for each additional kW	Rs. 3000 per day	Rs. 3000 per day
	Fixed charges for temporary shops set-up during festivals/melas and having load up to 2 KW	Rs.200 per day / shop	Rs.250 per day / shop
<b>(b) Metered</b>			
	Energy Charge		
<b>(i) Individual Residential Construction</b>		Rs. 6.50 / kWh	Rs. 6.50 / kWh
			From 3 <sup>rd</sup> year onwards: Base Tariff applicable for current year plus additional 10% of the applicable tariff
<b>(ii) Others</b>		Rs. 7.85 / kWh	Rs. 7.85 / kWh
			From 3 <sup>rd</sup> year onwards: Base Tariff applicable for current year plus additional 10% of the applicable tariff
<b>Minimum Charge:</b>		Rs 150 / kW /week	Rs 150 / kW /week



LMV-10		DEPARTMENTAL EMPLOYEES & PENSIONERS:	
		Un-Metered	
		Existing Tariff	Proposed Tariff
		Fixed Charges	Fixed Charges
		Energy Charges	Energy Charges
Class IV employees/ Operating staff		140 / month	160 / month
		160 / month	180 / month
Class III employees		170 / month	190 / month
		200 / month	225 / month
J E & equivalent posts.		230 / month	260 / month
		370 / month	450 / month
A E & equivalent posts		260 / month	280 / month
		520 / month	560 / month
EE & equivalent posts		280 / month	300 / month
		550 / month	600 / month
S E /D.G.M & equivalent posts		510 / month	550 / month
		650 / month	700 / month
C E (I & II)/GM and above		550 / month	600 / month
		750 / month	810 / month
Add.Charge for using A.C : Rs/m/AC (April to Sept)		550 / month	600 / month
<b>Metered</b>	Metered consumers under this category shall be given 50% rebate on rate of charge applicable to "other metered consumers" under LMV-1 category.		
<b>HV-1</b>	<b>NON-INDUSTRIAL BULK LOAD</b>		
	Commercial Loads/Private Institutions/Non-Domestic Bulk Power consumer with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.		
	<b>(a)</b>	<b>Demand Charges</b>	
		For Supply at 11 kV	Rs. 270 / kVA / month
		For Supply at 33 kV & above	Rs. 250 / kVA / month
	<b>(b)</b>	<b>Energy Charge</b>	
		For Supply at 11 kV	Rs. 6.80 / kVAh
		For Supply at 33 kV & above	Rs. 6.60 / kVAh
	Public Institutions with contracted load 75 kW & above and getting supply at Single point on 11 kV & above voltage levels.		
	<b>(a)</b>	<b>Demand Charges</b>	
		For Supply at 11 kV	Rs. 250 / kVA / month
		For Supply at 33 kV & above	Rs. 240 / kVA / month
	<b>(b)</b>	<b>Energy Charge</b>	
		For Supply at 11 kV	Rs. 6.60 / kVAh
		For Supply at 33 kV & above	Rs. 6.40 / kVAh
<b>HV-2</b>	<b>LARGE AND HEAVY POWER</b>		
	<b>(A) Urban Schedule</b>		
	<b>1. Consumers below 11 kV Supply :</b>		
		Demand Charges (Rs / kVA / Month)	As per Schedule rate for consumers connected at 11kV
		Energy Charge (Rs / kVAh)	As per Schedule rate for consumers connected at 11kV
	<b>2. For Consumers at 11 kV</b>		
	<b>BASE RATE: For Hour Linked Tariff</b>		
		Demand Charges (Rs /kVA/ Month)	Rs. 250 / kVA / month
		Energy Charge (Rs / kVAh)	Rs. 6.30 / kVAh
	<b>(B) Rural Schedule:</b>		
		<b>Rural Rebate</b>	<b>Rural Rebate</b>
		This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule".The consumers under this category shall be entitled to a rebate of 7.5 % on BASE 'Rate of Charge" as given for 11kV consumers under urban schedule without TOD Rate.	This Schedule shall be applicable only to consumers getting supply upto 11 kV as per "Rural Schedule".The consumers under this category shall be entitled to a rebate of 7.5 % on BASE 'Rate of Charge" as given for 11kV consumers under urban schedule without TOD Rate.
	<b>(C) Consumers above 11kV and upto &amp; including 66 kV :</b>		
	<b>BASE RATE</b>		
		Demand Charges (Rs /kVA/ Month)	Rs. 240 / kVA / month
		Energy Charge (Rs / kVAh)	Rs. 6.00 / kVAh
	<b>(D) For supply above 66kV and up to &amp; including 132 kV:</b>		
	<b>BASE RATE</b>		
		Demand Charges (Rs /kVA/ Month)	Rs. 220 / kVA / month
		Energy Charge (Rs / kVAh)	Rs. 5.80 / kVAh
	<b>(E)For supply above 132 kV :</b>		
	<b>BASE RATE</b>		
		Demand Charges (Rs /kVA/ Month)	Rs. 220 / kVA / month
		Energy Charge (Rs / kVAh)	Rs. 5.60 / kVAh
		Minimum Charge (Rs / kVA / Month)	-
	<b>TOD Rates</b>		
		2200 hrs-0600 hrs	(-) 7.5%
		0600 hrs-1700 hrs	-
		1700 hrs- 2200 hrs	(+) 15%
	<b>Proposed TOD Structure</b>		
	<b>For Summer (April to Sept)</b>		
<b>Off Peak Hours</b>	04:00 hrs. to 10:00 hrs		(-)7.5%
<b>Normal Hours</b>	10:00 hrs – 19:00 hrs		0%
<b>Peak Hours</b>	19:00 hrs – 04:00 hrs		(+) 15%
	<b>For Winter Season (October to March)</b>		
<b>Off Peak Hours</b>	13:00 hrs. to 20:00 hrs		(-)7.5%
<b>Normal Hours</b>	01:00 hrs – 09:00 hrs		0%
<b>Peak Hours</b>	09:00 hrs – 13:00 hrs		(+) 15%
	20:00 hrs – 01:00 hrs		(+) 15%



HV-3		RAILWAY TRACTION & DELHI METRO		
		RAILWAY TRACTION		
	(a)	<b>Demand Charges</b>		
		For Supply at & above 132 kV	Rs. 280 / kVA / month	Rs. 280 / kVA / month
		Below 132 kV	Rs. 280 / kVA / month	Rs. 290 / kVA / month
	(b)	<b>Energy Charge</b>		
		For Supply at & above 132 kV	Rs. 6.05 / kVAh	Rs. 6.35 / kVAh
		Below 132 kV	Rs. 6.30 / kVAh	Rs. 6.60 / kVAh
	(c)	<b>Minimum Charge</b>	Rs. 700 / kVA / month	Rs. 725 / kVA / month
		DELHI METRO		
	(a)	<b>Demand Charges</b>	Rs. 125 / kVA / month	Rs. 125 / kVA / month
	(b)	<b>Energy Charge</b>	Rs. 5.60 / kVAh	Rs. 5.60 / kVAh
	(c)	<b>Minimum Charge</b>	Rs. 600 / kVA / month	Rs. 600 / kVA / month
HV-4		LIFT IRRIGATION WORKS		
	(a)	<b>Demand Charges</b>		
		For Supply at 11 kV	Rs. 250 / kVA / month	Rs. 250 / kVA / month
		For Supply at 33 kV & 66 kV	Rs. 240 / kVA / month	Rs. 240 / kVA / month
		For Supply at 132 kV	Rs. 230 / kVA / month	Rs. 230 / kVA / month
	(b)	<b>Energy Charge</b>		
		For Supply at 11 kV	Rs. 6.50 / kVAh	Rs. 6.75 / kVAh
		For Supply at 33 kV & 66 kV	Rs. 6.25 / kVAh	Rs. 6.50 / kVAh
		For Supply at 132 kV	Rs. 6.00 / kVAh	Rs. 6.25 / kVAh
	(c)	<b>Minimum Charge</b>	Rs. 750 / kVA / month	Rs. 800 / kVA / month

The said ARR & Tariff petitions and True up Petitions along with the responses to the deficiency notes issued by Hon'ble Commission are available at the websites of respective Discoms (at [www.pvvn.org](http://www.pvvn.org), [www.dvvn.org](http://www.dvvn.org), [www.puvvn.up.nic.in](http://www.puvvn.up.nic.in), [www.mvvn.in](http://www.mvvn.in), [www.kesco.co.in](http://www.kesco.co.in) and [www.uppcl.org](http://www.uppcl.org)).

Further, the stakeholders, general public and all concerned are also advised to regularly check the website of licensee/ UPPCL for updates on subsequent submissions made in respect of such proceedings.

It is also informed that the staff papers prepared by the Hon'ble Commission containing salient feature of the petitions are also available on the UPERC website [www.uperc.org](http://www.uperc.org).

All concerned Consumers, Individuals, Organizations, Licensees, Stake holders and Departments of Government may send their objections, if any, along with notarized affidavit in six copies. Four Copies may be sent to Secretary, U.P. Electricity Regulatory Commission, 2nd floor, Kisan Mandi Bhawan, Vibhuti Khand, Gomti Nagar, Lucknow and two copies to Chief Engineer (RAU), 15th floor, Shakti Bhawan Extension, 14-Ashok Marg, Lucknow-226001, within 15 days from the date of publication of this notice.

**Chairman**  
(MVVNL, PVVNL, DVVNL, PuVVNL, KESCO)