

U.P. POWER CORPORATION LIMITED

STANDALONE BALANCE SHEET

AS AT

31st MARCH 2021

&

STANDALONE STATEMENT OF PROFIT & LOSS

FOR THE YEAR ENDED ON

31st MARCH 2021

Registered Office :- 14, Ashok Marg, Lucknow - 226001

CONTENTS

Sl. No.	Particulars
1	Standalone Balance Sheet
2	Standalone Statement of Profit & Loss
3	Statement of Changes in Equity of Standalone Financial Statement
4	Significant Accounting Policies of Standalone Financial Statement - Note No. 1
5	Notes (2-28) of Standalone Financial Statement
6	Notes on Accounts of Standalone Financial Statement - Note No. 29
7	Standalone Statement of Cash Flow



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

BALANCE SHEET AS AT 31st MARCH 2021

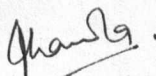
(Amount in lakh ₹)


PARTICULAR	Note No.	As at 31st March, 2021	As at 31st March, 2020
I. ASSETS			
1 Non-Current Assets			
a) Property, Plant and Equipment	2	6323.02	6197.44
b) Capital Work-In-Progress	3	250.05	32.97
c) Intangible Assets	4	223.97	249.10
d) Financial Assets			
(i) Investments	5	2616863.30	527173.62
(ii) Loans & Other Financial Assets	6	936063.46	1532694.28
2 Current Assets			
a) Inventories	7	1.68	228.85
b) Financial Assets			
(i) Trade receivables	8	3037404.73	3550175.40
(ii) Cash and Cash Equivalents	9	240199.70	79439.73
(iii) Bank balance other than (ii) above	10	228847.96	176861.88
(iv) Other	11	5870298.75	2954796.34
c) Other Current Assets	12	51123.23	51231.77
Total		12987599.85	8879081.38
II. EQUITY AND LIABILITIES			
Equity			
a) Equity Share Capital	13	10412645.52	9676208.64
b) Other Equity	14	(7247744.01)	(8976799.42)
Liabilities			
1 Non-Current Liabilities			
a) Financial Liabilities			
i) Borrowings	15	6333208.15	4228931.58
ii) Other Financial Liabilities	16	6950.74	7592.19
2 Current Liabilities			
a) Financial Liabilities			
i) Borrowings	17	0.00	75417.11
ii) Trade Payables	18	2600335.59	3198893.99
iii) Other Financial Liabilities	19	882203.86	668837.29
Total		12987599.85	8879081.38

Company information & Significant accounting policies 1

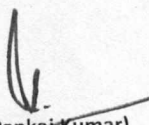
Notes on Accounts 29

The accompanying notes form an integral part of the financial statements.


(Dr. Jyoti Arora)
Company Secretary


(A.K. Awasthi)
Chief Financial Officer

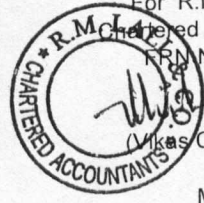

(A.K. Purwar)
Director
DIN - 08544396


(Pankaj Kumar)
Managing Director
DIN - 08095154

Place : Lucknow

Date : 30/12/21

Subject to our report of even date
For R.M. Lall & Co.


R.M. Lall & Co.
Chartered Accountants
FIRN No. 000932C
(Vikas C. Srivastava)
Partner
M.No.401216

UDIN: 22401216AAAAAB9409



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED ON 31st MARCH 2021

(Amount in lakh ₹)

PARTICULAR	NOTE	For the year ended 31st March 2021	For the year ended 31st March 2020
I Revenue from Operations	20	6044916.32	5401251.97
II Other Income	21	16163.75	15677.44
III TOTAL REVENUE (I+II)		6061080.07	5416929.41
IV EXPENSES			
Purchase of Stock in trade(Power Purchased)	22	6044916.32	5401251.97
Employee benefits expense	23	5487.20	7035.92
Finance cost	24	6.92	5.43
Depreciation and Amortization expense	25	503.56	464.61
Other Expenses			
a) Administrative, General & Other Expense	26	4918.60	4830.40
b) Repair & Maintenance	27	1295.99	1263.24
c) Bad Debts & Provisions	28	(1733920.21)	317150.74
TOTAL EXPENSES (IV)		4323208.38	5732002.31
V Profit / (loss) before exceptional items and tax (III-IV)		1737871.69	(315072.90)
VI Exceptional Items			
VII Profit/ (loss) before tax (V+VI)		1737871.69	(315072.90)
VIII Tax Expense :			
(1) Current Tax		0.00	0.00
(2) Deferred tax		0.00	0.00
IX Profit/(Loss) for the period From continuing operations (VII-VIII)		1737871.69	(315072.90)
X Profit/(loss) from discontinuing operations			
XI Tax Expense of discontinuing operations			
XII Profit/(loss) from discontinuing operations (after tax) (X-XI)			
XIII Profit/(Loss) for the period (IX+XII)		1737871.69	(315072.90)
Other Comprehensive Income			
XIV A- (i) Items that will not be reclassified to profit or loss			
Actuarial Gain or (Loss)		(3.98)	(171.93)
(ii) Income tax relating to items that will not be reclassified to profit or loss			
B- (i) Items that will be reclassified to profit or loss			
(ii) Income tax relating to items that will be reclassified to profit or loss			
XV Total comprehensive Income for the period(XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		1737867.71	(315244.83)
XVI Earning per equity share (for continuing operation) :			
(1) Basic (₹)		176.31	(33.17)
(2) Diluted (₹)		175.23	(33.17)
XVII Earning per equity share (for discontinuing operation) :			
(1) Basic (₹)			
(2) Diluted (₹)			
XVIII Earning per equity share (for continuing and discontinuing operation) :			
(1) Basic (₹)		176.31	(33.17)
(2) Diluted (₹)		175.23	(33.17)

Company information & Significant accounting policies

1

Notes on Accounts

29

The accompanying notes form an integral part of the financial statements.

(Dr. Jyoti Arora)
Company Secretary

(A.K. Awasthi)
Chief Financial Officer

(A.K. Purwar)
Director
DIN - 08544396

(Pankaj Kumar)
Managing Director
DIN - 08095154

Place : Lucknow

Date : 30/12/21

Subject to our report of even date

R.M. Lall & Co.
Chartered Accountants
FRN No. 000932C
Kas C Srivastava
Partner
M.No.401216

UDIN : 22401216AAAAA39409

U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

STATEMENT OF CHANGES IN EQUITY

Equity Share Capital

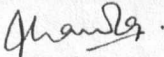
Particulars	(Amount in lakh ₹)
Balance as on 1ST April 2019	9118616.32
Changes during the year	557592.32
Balance as on 1ST April 2020	9676208.64
Changes during the year	736436.88
Balance as on 31ST March 2021	10412645.52


OTHER EQUITY


(Amount in lakh ₹)


Particulars	For the year ended 31 march 2021				
	Share application money pending allotment	Capital Reserve	Restructuring Reserve	Retained Earning	Total
Balance at the beginning of the reporting period	40192.23	19595.12	54030.56	(9090617.33)	(8976799.42)
Changes in accounting policy or prior period items	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	40192.23	19595.12	54030.56	(9090617.33)	(8976799.42)
Changes in Restructuring Reserve	0.00	0.00	0.00	0.00	0.00
Total comprehensive income for the year	0.00	0.00	0.00	1737867.71	1737867.71
Share application money received	727624.58	0.00	0.00	0.00	727624.58
Share allotted against application money	736436.88	0.00	0.00	0.00	736436.88
Balance at the end of the reporting period	31379.93	19595.12	54030.56	(7352749.62)	(7247744.01)

Particulars	For the year ended 31 march 2020				
	Share application money pending allotment	Capital Reserve	Restructuring Reserve	Retained Earning	Total
Balance at the beginning of the reporting period	214010.08	19595.12	55076.00	(8775372.50)	(8486691.30)
Changes in accounting policy or prior period items	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	214010.08	19595.12	55076.00	(8775372.50)	(8486691.30)
Changes in Restructuring Reserve	0.00	0.00	(1045.44)	0.00	(1045.44)
Total comprehensive income for the year	0.00	0.00	0.00	(315244.83)	(315244.83)
Share application money received	383774.47	0.00	0.00	0.00	383774.47
Share allotted against application money	557592.32	0.00	0.00	0.00	557592.32
Balance at the end of the reporting period	40192.23	19595.12	54030.56	(9090617.33)	(8976799.42)


(Dr. Jyoti Arora)
Company Secretary

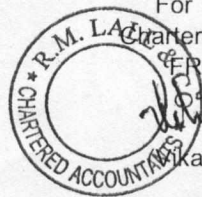

(A.K. Awasthi)
Chief Financial Officer


(A.K. Purwar)
Director
DIN - 08544396


(Pankaj Kumar)
Managing Director
DIN - 08095154

Place : Lucknow
Date : 30/12/21

Subject to our report of even date
For R.M. Lall & Co.
Chartered Accountants
ERN No. 000932C


08/01/22
Kas C Srivastava
Partner

M.No.401216

UDIN : 22401216AAAAAB9409

U.P. POWER CORPORATION LIMITED

CIN - U32201UP1999SGC024928

NOTE NO. 1

COMPANY INFORMATION & SIGNIFICANT ACCOUNTING POLICIES OF STANDALONE FINANCIAL STATEMENT

1. REPORTING ENTITY

U.P Power Corporation Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U32201UP1999SGC024928). The shares of the Company are held by the GoUP and its Nominees on behalf of Govt. of U.P. The address of the Company's registered office is Shakti Bhawan, Ashok Marg, Lucknow, Uttar Pradesh-226001. The Company is primarily involved in the purchase and sale/supply of power.

2. GENERAL/BASIS OF PREPARATION

- (a) The standalone financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise, in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.
- (d) **Statement of compliance**

These standalone financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized for issue by Board of Directors on 30.12.2021 *

(e) Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lacs (up to two decimals), except as stated otherwise.

(f) Use of estimates and management judgments

The preparation of financial statements require management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items



1

involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

(g) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

3. SIGNIFICANT ACCOUNTING POLICIES

I. PROPERTY, PLANT AND EQUIPMENT

- a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- c) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- d) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works and @ 9.5% on other works on the amount of total expenditure.
- e) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.



II. CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

III. INTANGIBLE ASSETS

- a) Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38 (Intangible Assets).
- b) An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV. DEPRECIATION

- a) In terms of Part-B of schedule-II of the companies act,2013 the company has followed depreciation rate/useful life using the straight line method and residual value of Property,plant and equipment as notified by the UPERC Tariff regulations.In case of change in rates/useful life and residual value,the effect of change is recognised prospectively.
- b) Depreciation on additions to / deductions from Property, Plant and Equipment during the year is charged on Pro rata basis.

V. INVESTMENTS

Financial Assets- investments (Non Current) are carried at cost. Provision is made for diminution/impairment, wherever required, other than temporary, in the value of such investments to bring it on its fair value in accordance with Ind AS 109(Financial Instruments).

VI. STORES & SPARES

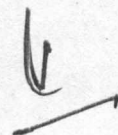
- a) Stores and Spares are valued at cost.
- b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VII. REVENUE/ EXPENDITURE RECOGNITION

- a) Revenue from sale of energy is accounted for on accrual basis.



   3



- b) Late payment surcharge recoverable from subsidiaries and other bulk power purchasers are accounted for on cash basis due to uncertainty of realisation.
- c) Sale of energy to subsidiary distribution companies is accounted for, on the rates decided by the management.

VIII. POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- a) In respect of Central Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by Central Electricity Regulatory Commission (CERC).
- b) In respect of State Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by U.P. Electricity Regulatory Commission (UPERC).
- c) In respect of Power Trading Companies, at the mutually agreed rates.

IX. EMPLOYEE BENEFITS

- a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- c) Leave encashment has been accounted for on accrual basis.

X. PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- c) The Contingent assets of unrealisable income are not recognized.

XI. GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XII. FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.



[Handwritten signatures]

[Handwritten mark]

XIII. DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 (Income Taxes).

XIV. STATEMENT OF CASH FLOW

Statement of Cash Flow is prepared in accordance with the indirect method prescribed in Ind AS – 7 (Statement of Cash Flow).

XV. FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverables etc. The Financial assets are recognized when the company become a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS 109(Financial Instruments).

Equity Instrument:- All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognised in Statement of Profit & Loss.




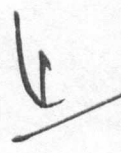
XVI. FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:



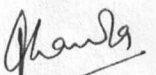
  5  


Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value/amortized cost.

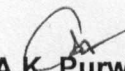
A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.

XVII. MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.


(Dr. Jyoti Arora)
Company Secretary

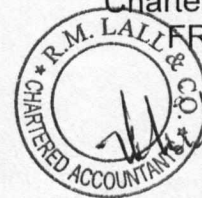

(A. K. Awasthi)
Chief Financial Officer

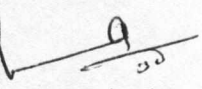

(A.K. Purwar)
Director
DIN - 08544396


(Pankaj Kumar)
Managing Director
DIN - 08095154

Place : Lucknow
Date : 30/12/21

Subject to our report of even date
For R. M. Lall & Co.
Chartered Accountants
FRN No. 000932C




08/01/2022
(Vikas C Srivastava)
Partner
M.No.401216

UDIN: 22401216AAAAAB9409

U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 2

PROPERTY PLANT AND EQUIPMENT 2020-21

(Amount in lakh ₹)

Particulars	Gross Block				Depreciation			Net Block	
	As at 01.04.2020	Additions	Deductions / Adjustments*	As at 31.03.2021	As at 01.04.2020	Additions	Deductions / Adjustments*	As at 31.03.2021	As at 31.03.2021
Land & Land Rights	470.45	0.00	0.00	470.45	0.00	0.00	0.00	0.00	470.45
Buildings	4871.67	31.44	0.00	4903.11	1594.04	146.66	0.00	1740.70	3162.41
Other Civil Works	674.42	0.00	0.00	674.42	413.95	20.20	0.00	434.15	240.27
Plant & Machinery	983.51	97.71	0.00	1081.22	470.94	43.21	0.00	514.15	567.07
Lines, Cable Network etc.	5.51	0.00	0.00	5.51	0.10	0.26	0.00	0.36	5.15
Vehicles	214.85	0.00	0.00	214.85	113.37	17.06	0.00	130.43	84.42
Furniture & Fixtures	647.13	40.76	0.00	687.89	167.36	36.32	0.00	203.68	484.21
Office Equipments	2354.71	390.06	0.00	2744.77	1265.05	170.68	0.00	1435.73	1309.04
TOTAL	10222.25	559.97	0.00	10782.22	4024.81	434.39	0.00	4459.20	6323.02
Previous Year	9706.25	528.72	12.72	10222.25	3635.28	400.84	11.31	4024.81	6197.44

*Deduction/Adjustment made during the year under Gross Block & Depreciation represents obsolete/discarded/inseviceable vehicles which were written off during the year.



[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

U.P. POWER CORPORATION LIMITED
 14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.
 CIN - U32201UP1999SGC024928

NOTE - 3

CAPITAL WORKS IN PROGRESS

(Amount in lakh ₹)

PARTICULARS					As at
	As at 01.04.2020	Additions	(Deduction)/ Adjustments	Capitalised	31.03.2021
Capital Work in Progress *	32.97	821.10	(44.05)	559.97	250.05
GRAND TOTAL	32.97	821.10	(44.05)	559.97	250.05
Previous Year	2.73	583.99	(25.03)	528.72	32.97

* It includes Employee cost related to works.

NOTE - 4

INTANGIBLE ASSETS

2020-21

(Amount in lakh ₹)

Particulars	Gross Block				Amortization				Net Block	
	As at 01.04.2020	Additions	Deductions / Adjustments	As at 31.03.2021	As at 01.04.2020	Additions	Deductions / Adjustments	As at 31.03.2021	As at 31.03.2021	
Software	364.42	44.04	0.00	408.46	115.32	69.17	0.00	184.49	223.97	
TOTAL	364.42	44.04	0.00	408.46	115.32	69.17	0.00	184.49	223.97	
Previous Year	339.37	25.05	0.00	364.42	51.55	63.77	0.00	115.32	249.10	



**U.P. POWER CORPORATION LIMITED**

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 5

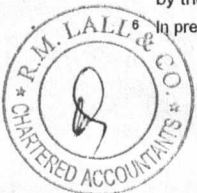
FINANCIAL ASSETS - INVESTMENTS (NON-CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021		As at 31.03.2020	
LONG TERM INVESTMENT IN EQUITY INSTRUMENT AT COST (Unquoted)				
TRADE INVESTMENTS				
I Subsidiaries				
(a) KESCO				
1974212300 Equity Shares of ₹10/- each Fully paid up.	197421.23		195584.42	
(1955844200) Equity Shares of ₹10/- each Fully paid up.)				
From this 60000000 shares are allotted for consideration other than cash pursuant to KESA Zone EDU scheme 2000				
Share Application Money pending for allotment	1055.27		1836.81	
	198476.50		197421.23	
Less - Provision for impairment in investment	198476.49	0.01	197421.22	0.01
(b) Dakshinanchal VVNL				
195219957 Equity shares of ₹ 1000/- each fully paid up	1952199.57		1895564.31	
(189556431) Equity Shares of ₹1000/- each Fully paid up.)				
Share Application Money pending for allotment	68319.40		26994.08	
	2020518.97		1922558.39	
Less - Provision for impairment in investment	1975184.45	45334.52	1922558.38	0.01
(c) Madhyanchal VVNL				
174404121 Equity shares of ₹ 1000/- each fully paid up	1744041.21		1744041.21	
(174404121) Equity Shares of ₹1000/- each Fully paid up.)				
Share Application Money pending for allotment	179384.05		85517.35	
	1923425.26		1829558.56	
Less - Provision for impairment in investment	1338636.22	584789.04	1551767.83	277790.73
(d) Pashchimanchal VVNL				
156474688 Equity shares of ₹ 1000/- each fully paid up	1564746.88		1504891.90	
(150489190) Equity Shares of ₹1000/- each Fully paid up.)				
Share Application Money pending for allotment	34171.28		17827.15	
	1598918.16		1522719.05	
Less - Provision for impairment in investment	899299.69	699618.47	1522719.05	0.00
(e) Purvanchal VVNL				
199814327 Equity shares of ₹ 1000/- each fully paid up	1998143.27		1921273.97	
(192127397) Equity Shares of ₹1000/- each Fully paid up.)				
Share Application Money pending for allotment	77041.97		34471.25	
	2075185.24		1955745.22	
Less - Provision for impairment in investment	1027698.01	1047487.23	1955745.21	0.01
(f) Southern U.P. Power Transmission Co. Ltd.				
2216300 Equity Shares of ₹10/- each Fully paid up.)	221.63		221.63	
(2216300) Equity Shares of ₹10/- each Fully paid up.)				
Less - Provision for impairment in investment	159.83	61.80	159.80	61.83
II Others				
(a) Sonebhadra PGCL				
0 Equity shares of ₹ 1000/- each fully paid up	0.00		620.23	
(62023) Equity Shares of ₹1000/- each Fully paid up.)				
Less - Impairment/Provision for impairment in investment	0.00	0.00	620.23	0.00
(b) Yamuna Power generation Co. Ltd.				
0 Equity shares of ₹ 10/- each fully paid up	0.00		66.01	
(660111) Equity Shares of ₹10/- each Fully paid up.)				
Less - Impairment/Provision for impairment in investment	0.00	0.00	66.01	0.00
(c) UPPTCL				
22133352 Equity shares of ₹ 1000/- each fully paid up	221333.52		221333.52	
(22133352) Equity Shares of ₹1000/- each Fully paid up.)				
from this 18429700 shares are allotted for consideration other than cash.				
Share Application Money pending for allotment	18072.31		18072.31	
	239405.83		239405.83	
Less - Provision for impairment in investment	12133.60	227272.23	12384.80	227021.03
(d) BONDS				
i) 7.75% PFC Bonds		12300.00		12300.00
ii) 7.59% HUDCO Bonds		0.00		10000.00
TOTAL	2616863.30		527173.62	

- Aggregate amount of unquoted investment in equity shares & Share Application Money as on 31.03.2021 is ₹ 8056151.59 lakhs) (Previous year ₹ 7668316.15 lakhs)
- Aggregate amount of provision for impairment made upto 31.03.2021 is ₹ 5451588.29 (Previous year ₹ 7163442.53 lakhs)
- Considering the accumulated losses of Discoms / UPPTCL & Southern PTCL a Provision for impairment has been made during the year are ₹ (1711854.24) lakhs) (Previous year ₹ 281847.27 lakhs)
- The amount of provision for impairment is based on net worth calculated on the basis of balance sheets of DISCOMS, Southern PTCL and UPPTCL for F.Y. 2020-21.
- Investment in Sonebhadra Power Generation Co. Ltd. and Yamuna Power Generation Co. Ltd. has been written off in the current year as decided by the board in its meeting dt. 29-09-2021.

In previous year at (d) above there was misclassification of amount between HUDCO and PFC Bonds, now correctly reclassified.



Handwritten signatures and initials of the accountants and board members.



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 6

FINANCIAL ASSETS - LOANS (NON - CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020		
A LOANS (Unsecured/Considered Doubtful)				
NPCL (Licencee)	568.43		568.43	
Interest Accrued & Due	14473.97		12519.41	
	15042.40		13087.84	
Less - Provision for Bad & Doubtful Debts Loan & interest	15042.40	0.00	13087.84	0.00
B Receivables on account of Loan (Unsecured and Considered good)				
Madhyanchal VVNL	206211.96		297100.93	
Pashchimanchal VVNL	129653.79		285860.72	
Dakshinanchal VVNL	197783.51		502115.52	
Purvanchal VVNL	383035.84		358538.08	
KESCO	19364.09	936049.19	89064.76	1532680.01
Advances to Capital Suppliers / Contractors	15.86		15.86	
Less - Provision for Doubtful Advances	1.59	14.27	1.59	14.27
TOTAL		936063.46	1532694.28	

NOTE - 7

INVENTORIES

(Amount in ₹)

Particulars	As at 31.03.2021	As at 31.03.2020		
A Stores and Spares				
Stock of Materials - Capital Works	14.66		173.81	
Stock of materials - O & M	0.00	14.66	67.74	241.55
B Others				
		0.37		0.65
SUB TOTAL		15.03	242.20	
Less - Provision for Unserviceable Stores		13.35		13.35
TOTAL		1.68	228.85	

Inventories are valued at cost.



[Handwritten signatures]

[Handwritten signature]



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 8

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020
A Subsidiary		
Kanpur Electricity Supply Compny	251962.61	101372.91
Dakshinanchal Vidyut Vitran Nigam Ltd.	673786.25	805436.88
Madhyanchal Vidyut Vitran Nigam Ltd.	882889.58	801695.64
Pashchimanchal Vidyut Vitran Nigam Ltd.	308217.05	223972.58
Purvanchal Vidyut Vitran Nigam Ltd.	990851.04	1796861.16
Unbilled revenue	66326.99	-15547.05
B Others	52297.94	52297.94
SUB TOTAL	3226331.46	3766090.06
Secured/Unsecured & considered Good &		
A Secured	-	-
B Unsecured & Considered Good	3037404.73	3550175.40
C Unsecured & Considered Doubtfull	188926.73	215914.66
SUB TOTAL	3226331.46	3766090.06
Less - Provision for Bad & Doubtful Debts	188926.73	215914.66
TOTAL	3037404.73	3550175.40

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020
Trade Receivables		
A Receivable Outstanding for a period Exceeding Six Months	1089428.41	1992992.22
B Receivable Outstanding for a period Less than Six Months	2136903.05	1773097.84
TOTAL	3226331.46	3766090.06



[Handwritten signatures and initials]



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 9

Financial Assets - CASH AND CASH EQUIVALENTS (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021		As at 31.03.2020	
A Balances with Banks				
In Current & Other account	146336.58		79428.85	
* RPO Fund A/c	7657.07		0.00	
In Fixed Deposit accounts	86203.48	240197.13	3.42	79432.27
B Cash on Hand				
Cash in Hand (Including Stamps in hand)	1.29		2.01	
Cash Imprest with Staff	1.28	2.57	5.45	7.46
TOTAL		240199.70		79439.73

1* The separate Bank A/c has been created in accordance with the direction issued by UPREC in order to compliance with renewable purchase obligations.

2 Refer Note no.23 (earmarked balances)

NOTE - 10

Financial Assets - Bank Balances other than above (Current)

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020
Deposits having maturity more than 3 months but not more than 12 months	228847.96	176861.88
TOTAL	228847.96	176861.88

1 Refer Note no.23 (earmarked balances)





U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 11

Financial Assets - OTHER (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020	
Receivables (Unsecured) -			
UPRVUNL	754.31	524.91	
UPPTCL	16771.67	15298.02	
Receivable from IREDA	1230.00	1147.68	
Receivable from UPNEDA	(4997.55)	(1655.78)	
Sub Total	13758.43	15314.83	
Subsidiaries (Unsecured) -			
KESCO	4097.08	3023.64	
Dakshinanchal VVNL	18600.93	13312.13	
Madhyanchal VVNL	19259.67	14223.24	
Pashchimanchal VVNL	25902.43	19372.82	
Purvanchal VVNL	20243.19	14612.33	
Sub Total	88103.30	64544.16	
Employees	0.27	0.32	
Others	62802.63	62310.27	
Total	164664.63	142169.58	
Less - Provision for Doubtful Receivables	16466.46	14209.06	127960.52
Receivables on account of Loan (Unsecured)			
Madhyanchal VVNL	1279853.69	692625.52	
Less - Liabilities against Loan	86904.18	87190.50	605435.02
Pashchimanchal VVNL	800890.23	561510.63	
Less - Liabilities against Loan	107118.75	107261.14	454249.49
Dakshinanchal VVNL	1712179.20	954143.23	
Less - Liabilities against Loan	93116.64	93309.33	860833.90
Purvanchal VVNL	2108962.29	930822.18	
Less - Liabilities against Loan	109401.63	109896.43	820925.75
KESCO	217078.97	85757.25	
Less - Liabilities against Loan	322.60	365.59	85391.66
Total	5870298.75	2954796.34	

Liabilities against loan shown as deduction from Receivables on account of loan relates to grant received from GOUP and misc. receipts from departments of GOUP on behalf of the subsidiaries.

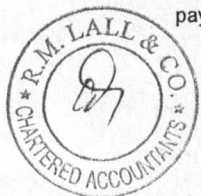
NOTE - 12

OTHER CURRENT ASSETS

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020	
UP Power Sector Employee Trust			
Provident Fund	17853.87 *	17831.16	
Pension and Gratuity Liability	(685.54)	(648.32)	17182.84
ADVANCES (Unsecured/Considered Good)			
Suppliers / Contractors	17784.38	17546.76	
Less - Provision for Doubtful Advances	1778.44	1754.68	15792.08
Tax deducted at source		1780.51	1586.38
Advance Income Tax		13.28	13.28
Fringe Benefit Tax - Advance Tax	52.78	52.78	
Less - Provision	41.03	41.03	11.75
Income Accrued & Due		514.69	533.44
Income Accrued but not Due		410.88	691.36
Prepaid Expenses		15.85	15.96
Inter Unit Transactions	15202.00		15404.68
Total	51123.23	51231.77	

* It includes Rs.160.58 Crore ac receivable from U.P. Power Sector Employees Trust on account of settlement of amount payable by UPPSET to Uttarakhand Power Corporation Ltd. (Refer Note 29-2 (c)).



Handwritten signatures and initials of the accountants and other officials.



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 13

EQUITY SHARE CAPITAL

Amount in lakh ₹)

Particulars	Amount in lakh ₹)	
	As at 31.03.2021	As at 31.03.2020
(A) AUTHORISED :		
1250000000 Equity shares of par value of ₹1000/- each (previous year 1250000000 Equity shares of par value ₹1000/- each)	<u>12500000.00</u>	<u>12500000.00</u>
(B) ISSUED SUBSCRIBED AND FULLY PAID UP		
1041264552 Equity shares of par value ₹1000/- each (previous year 967620864 Equity shares of par value ₹1000/- each) (of the above shares 36113400 were allotted as fully paid up pursuant to UP Power Sector Reform Scheme for consideration other than cash)	10412645.52	9676208.64
TOTAL	10412645.52	9676208.64

- a) During the year, the Company has issued 73643688 Equity shares of ₹1000 each only and has not bought back any shares.
- b) The Company has only one class of equity shares having a par value ₹ 1000/- per share.
- c) During the year ended 31st March 2021, no dividend has been declared by board due to heavy accumulated losses.

d) Detail of Shareholders holding more than 5% shares in the Company:

Shareholder's Name	As at 31.03.2021		As at 31.03.2020	
	No. of shares	%age holding	No. of shares	%age holding
Government of UP	1041264552	100%	967620864	100%

e) Reconciliation of No. of Shares

No. of Shares as on 31.03.2020	Issued during the year	Buyback during the year	No. of Shares as on 31.03.2021
967620864	73643688	-	1041264552



(Handwritten signatures and initials)



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 14

OTHER EQUITY

(A) Reserves and Surplus		(Amount in lakh ₹)	
Particulars	As at 31.03.2021	As at 31.03.2020	
A Capital Reserves			
Others	19595.12	19595.12	
B Other Reserves			
Restructuring Reserve			
As per last financial statement	54030.56	55076.00	
Change during the year	0.00	(1045.44)	
		54030.56	
Surplus			
As per last financial statement	(9090617.33)	(8775372.50)	
Add:- Profit/(Loss) for the year as per statement of Profit & Loss	1737867.71	(7352749.62)	(315244.83)
			(9090617.33)
SUB TOTAL	(7279123.94)	(9016991.65)	

Capital Reserve and Restructuring Reserve relate to the balances transferred under Final Transfer Scheme issued by the GOUP vide notification no. 1529/24-P-2-2015 SA(218)- 2014 dated November 3,2015

(B) Share Application Money		(Amount in lakh ₹)	
Particulars	As at 31.03.2021	As at 31.03.2020	
Share Application Money	31379.93	40192.23	
(Pending for allotment to the Govt. of UP)			
SUB TOTAL	31379.93	40192.23	
GRAND TOTAL	(7247744.01)	(8976799.42)	

Reconciliation of Share Application Money			(Amount in lakh ₹)
Share Application Money as on 31.03.2020	Received during the year	Allotted during the year	Share Application Money as on 31.03.2021
40192.23	727624.58	736436.88	31379.93



[Handwritten signatures]

[Handwritten signature]

[Handwritten signature]



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

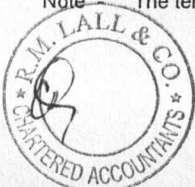
NOTE - 15

FINANCIAL LIABILITIES - BORROWINGS (NON CURRENT)

(Amount in lakh ₹)

PARTICULARS	As at 31.03.2021	As at 31.03.2020	
<u>BONDS/LOANS RELATE TO DISCOMS</u>			
(a) <u>Dakshinanchal VVNL</u>			
<u>SECURED</u>			
Non Convertible Bonds	463618.40	549116.55	
<u>UNSECURED</u>			
Non Convertible Bonds	381108.85	401529.67	
REC	390260.22	115732.10	
PFC	447806.99	198823.74	
<u>UP GOVERNMENT</u>			
OTHER	15090.34	16976.63	1282178.69
(b) <u>Madhyanchal VVNL</u>			
<u>SECURED</u>			
Non Convertible Bonds	301542.48	357010.80	
<u>UNSECURED</u>			
Non Convertible Bonds	183002.40	192860.68	
REC	400566.74	132587.38	
PFC	438671.26	189072.41	
<u>UP GOVERNMENT</u>			
OTHER	9433.13	10612.27	882143.54
(c) <u>Pashchimanchal VVNL</u>			
<u>SECURED</u>			
Non Convertible Bonds	150776.93	179238.61	
<u>UNSECURED</u>			
Non Convertible Bonds	137531.92	144991.46	
REC	274783.05	225539.93	
PFC	237452.29	197782.61	
<u>UP GOVERNMENT</u>			
OTHER	9201.72	10351.93	757904.54
(d) <u>Purvanchal VVNL</u>			
<u>SECURED</u>			
Non Convertible Bonds	448252.18	530804.03	
<u>UNSECURED</u>			
Non Convertible Bonds	226737.09	238969.20	
REC	757537.73	129842.02	
PFC	826813.24	225022.65	
<u>UP GOVERNMENT</u>			
OTHER	12430.61	13984.44	1138622.34
(e) <u>Kesco</u>			
<u>SECURED</u>			
Non Convertible Bonds	41950.00	50340.00	
<u>UNSECURED</u>			
Non Convertible Bonds	53872.84	56782.24	
REC	41454.46	5495.00	
PFC	80233.08	52000.00	
<u>UP GOVERNMENT</u>			
OTHER	3080.20	3465	168082.47
GRAND TOTAL	6333208.15	4228931.58	

Note - The terms of repayment, default details and security/guarantee details have been annexed with this note. (Refer Annexure to Note - 15)



Handwritten signatures and initials of the accountants.

Name of Bank	Repayment Terms					Outstanding as on 31.03.2021			Default as on 31.03.2021				Aggregate Amount of Guaranteed Loans	Security
	Drawl Date	Installment (Months)	Repayment Due From	ROI (%)	Guaranteed By	Principal	Interest	Total	Principal	Interest	Principal Default w.e.f.	Interest Default w.e.f.		
Long Term Borrowing														
SECURED														
BONDS														
MVVNL	17.02.17/	28/34 Quarterly	Jul-19	8.97%/8 .48%/9. 75%/10. 15%		357010.80		357010.80	-	-	-	-	357010.80	Secured against Receivables of UPPCL and Govt Guarantee
PoorVVNL	27.03.17/					530804.03		530804.03	-	-	-	530804.03		
PasVVNL	05.12.17/					179238.61		179238.61	-	-	-	179238.61		
DVVNL	27.03.18					549116.55		549116.55	-	-	-	549116.55		
KESCO						50340.00		50340.00	-	-	-	50340.00		
Total - Secured						1666509.99	0.00	1666509.99	0.00	0.00	0.00	0.00	1666509.99	
Less-CM						260370.00		260370.00						
Total						1406139.99	0.00	1406139.99						
UNSECURED														
BONDS-														
MVVNL		20/24 Half yearly	Sep-20	9.70%		192860.63		192860.63	-	-	-	-	192860.63	Government Guarantee
PoorVVNL	04.07.16/					238969.14		238969.14	-	-	-	238969.14		
PasVVNL	28.09.16/					144991.43		144991.43	-	-	-	144991.43		
DVVNL	30.03.17					401529.61		401529.61	-	-	-	401529.61		
KESCO						56782.22		56782.22	-	-	-	56782.22		
Sub Total						1035133.03	0.00	1035133.03	0.00	0.00	0.00	0.00	1035133.03	
Less-CM						52879.93		52879.93						
Total						982253.10	0.00	982253.10						
REC														
MVVNL		Since March-17	18/36 MI, 84/108EMI & 28/32 QTY	Jun-16	9.50% to 11%	441466.92	0.00	441466.92	-	-	-	-	441466.92	Government Guarantee
PoorVVNL						811661.02	0.00	811661.02	-	-	-	811661.02		
PasVVNL						323177.18	0.00	323177.18	-	-	-	323177.18		
DVVNL						424380.21	0.00	424380.21	-	-	-	424380.21		
Kesco						43747.79	0.00	43747.79	-	-	-	43747.79		
Sub Total						2044433.12	0.00	2044433.12	0.00	0.00	0.00	0.00	2044433.12	
Less-CM						179830.92		179830.92						
Total						1864602.20	0.00	1864602.20						
PFC														
MVVNL		Since June- 17	60,72,84/108 EMI & 12/20/28 QTY	Jun-16	9.50% to 11.55%	489427.41		489427.41	-	-	-	-	489427.41	Government Guarantee
PoorVVNL						898097.25		898097.25	-	-	-	898097.25		
PasVVNL						281742.31		281742.31	-	-	-	281742.31		
DVVNL						500575.74		500575.74	-	-	-	500575.74		
Kesco						89858.70		89858.70	-	-	-	89858.70		
Sub Total						2259701.41		2259701.41	0.00	0.00	0.00	0.00	2259701.41	
Less-CM						228724.55		228724.55						
Total						2030976.86		2030976.86						
Unsecured GoUP interest bearing Loan														
MVVNL	Oct-18	20 HY	Apr-19	11.50%		9433.13		9433.13	-	-	-	-		
PoorVVNL						12430.61		12430.61	-	-	-	-	-	
PasVVNL						9201.72		9201.72	-	-	-	-	-	
DVVNL						15090.34		15090.34	-	-	-	-	-	
Kesco						3080.20		3080.20	-	-	-	-	-	
Sub Total						49236.00	0.00	49236.00					0.00	
Total - Unsecured						4927068.16	0.00	4927068.16						
Grand Total - Secured & Unsecured related to DISCOMs						6333208.15	0.00	6333208.15						

Note: All the borrowings which have been guaranteed is guaranteed by GoUP.



Handwritten signatures and initials: [Signature 1], [Signature 2], [Signature 3], [Signature 4]



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE- 16

FINANCIAL LIABILITIES - OTHERS (NON CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020
Leave Encashment	5957.94	6738.75
Gratuity	992.80	853.44
TOTAL	6950.74	7592.19

NOTE- 17

FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020	
Overdraft from Banks			
Central Bank of India	0.00	382.24	
(Pari Passu charge on Receivables and Other Current Assets of Corporation)			
Punjab National Bank	0.00	2932.52	
(Pari Passu charge on Receivables of Corporation)			
Punjab National Bank MID	0.00	28568.33	
(Pari Passu charge on Receivables of Corporation)			
Allahabad Bank	0.00	10.88	
(Pari Passu charge on Receivables of Corporation)			
ICICI Bank	0.00	225.50	
(Charge on Stock, Receivables & Other Current Assets)			
Bank of India	0.00	28297.64	
(Pari Passu charge on Receivables of DISCOMS)	0.00	60417.11	
Loans relates to DISCOMS (Unsecured)			
(a) Dakshinanchal VVNL			
New Okhla Industrial Dev. authority	0.00	3500.25	
(b) Madhyanchal VVNL			
New Okhla Industrial Dev. authority	0.00	3202.75	
(c) Pashchimanchal VVNL			
New Okhla Industrial Dev. authority	0.00	2942.75	
(d) Purvanchal VVNL			
New Okhla Industrial Dev. authority	0.00	4299.45	
(e) Kesco			
New Okhla Industrial Dev. authority	0.00	1054.80	15000.00
TOTAL	0.00	75417.11	





U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE-18

FINANCIAL LIABILITIES -TRADE PAYABLE (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020
Liability for Purchase of Power	2600335.59	3198893.99
TOTAL	2600335.59	3198893.99

NOTE- 19

Other Financial Liabilities (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2021	As at 31.03.2020
Interest accrued & due	0.00	* 16963.05
Current Maturity of Long Term Borrowings	721805.40	513607.24
Liability for Capital Supplies/ Works	40.57	57.73
Liability for O & M Supplies / Works	18.20	165.39
Deposits & Retentions from Suppliers & Others	40849.76	40871.98
** Liabilities towards UPPCL CPF Trust	45.55	60.61
Interest Accrued but not Due on Borrowings	62678.53	54706.15
Staff Related Liabilities	4015.55	5505.32
Sundry Liabilities	42409.24	26626.98
Payable to UPJVNL	8744.98	8790.84
Liabilities for Expenses	1596.08	1482.00
TOTAL	882203.86	668837.29

Note:- Details of Current Maturity of Long Term Borrowings is annexed with this Note. (Refer Annexure to Note - 19)

* Moratorium from REC as per RBI Circular DOR.No. BP.BC.47/21.04.048/2019-20 dated 27.03.2020 has been obtained.

** Includes interest on CPF





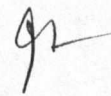
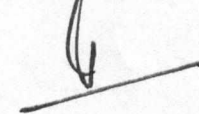
Statement of Current Maturity of Long-Term Borrowings

(Amount in lakh ₹)

F.Y. 2020-21					
I	Loans Relate to Discoms				
Sl. No.	Name of the Discom	Bonds	REC	PFC	Total
1	MVVNL	65326.55	40900.18	50756.16	156982.89
2	PoorVVNL	94783.91	54123.29	71284.00	220191.20
3	PasVVNL	35921.18	48394.14	44290.02	128605.34
4	DVVNL	105918.91	34119.99	52768.75	192807.65
5	KESCO	11299.38	2293.32	9625.62	23218.32
Total		313249.93	179830.92	228724.55	721805.40
Total Current Maturity of Long-Term Borrowings					721805.40

F.Y. 2019 -20					
I	Loans Relate to Discoms				
Sl. No.	Name of the Discom	Bonds	REC	PFC	Total
1	Madhyanchal VVNL	55946.48	29576.62	22990.32	108513.42
2	Purvanchal VVNL	83181.95	36093.81	27126.64	146402.4
3	Pashchimanchal VVNL	28928.11	43976.07	21427.10	94331.28
4	Dakshinanchal VVNL	86263.07	31712.08	33334.39	151309.54
5	KESCO	8546.13	2092.06	2412.41	13050.6
Total		262865.74	143450.64	107290.86	513607.24
Total Current Maturity of Long-Term Borrowings					513607.24





U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 20

REVENUE FROM OPERATIONS (GROSS)

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2021	For the Year ended on 31.03.2020
SALE OF POWER		
Subsidiaries		
Dakshinanchal VVNL	1130894.12	1034860.87
Madhyanchal VVNL	1291157.09	1153708.32
Pashchimanchal VVNL	1965426.37	1724778.41
Purvanchal VVNL	1336860.32	1270354.04
KESCO	254251.43	217829.59
Unbilled amount of Sale of Power	66326.99	6044916.32 (279.26)
TOTAL	6044916.32	5401251.97

NOTE - 21

OTHER INCOME

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2021	For the Year ended on 31.03.2020
a Interest from :		
Loans to Staff	0.49	1.68
Loans to NPCL (Licencee)	1954.56	1700.59
Fixed Deposits	10677.27	10890.11
Bonds	1123.10	1712.25
Others	103.62	13859.04
		266.51
14571.14		
b Other non operating income		
Income from Contractors/Suppliers	38.83	55.29
Rental from Staff	59.28	29.32
School Fee/Recruitment Examination Fee	2168.05	987.05
Miscellaneous Receipts	38.55	2304.71
		34.64
1106.30		
TOTAL	16163.75	15677.44



(Handwritten signatures and initials)



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 22

PURCHASE OF POWER

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2021	For the Year ended on 31.03.2020
Power Purchased from Generators & Traders	5254853.15	4802491.19
Surcharge	338440.49	144588.52
Unscheduled Interchange & Reactive Energy Charges	(4466.12)	16407.60
Inter-state Transmission & Related Charges	483204.54	466322.88
PPE Adjustment of Purchase of Power		(279.26)
TOTAL - Purchase of Power	6072032.06	5429530.93
Less - Rebate/Subsidy against Power Purchase	27115.74	28278.96
TOTAL	6044916.32	5401251.97

Note- Rebate against Power Purchase includes the Subsidy of Rs.19696.67 lakh (for 2020-21) and Rs.19925.97 lakh (for 2019-20) received from Central Government for Solar Power.

NOTE - 23

Employee benefits expense

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2021	For the Year ended on 31.03.2020
Salaries & Allowances	19028.00	22062.10
Staff Welfare Expenses	153.13	292.79
Pension & Gratuity	1840.11	2206.02
Other Terminal Benefits	657.22	586.84
SUB TOTAL	21678.46	25147.75
LESS - Expenses Capitalised	74.45	50.67
TOTAL	21604.01	25097.08
LESS - Employees Cost Allocated to DISCOMs and Others		
KESCO	705.31	842.97
Madhyanchal VVNL	3160.12	3523.17
Purvanchal VVNL	3627.04	4245.02
Pashchimanchal VVNL	3577.53	4032.25
Dakshinanchal VVNL	3201.10	3404.14
UPRVUNL	66.56	68.15
UPJVNL	22.39	23.07
UPPTCL	1756.76	1922.39
	16116.81	18061.16
	5487.20	7035.92





U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 24

FINANCE COSTS

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2021	For the Year ended on 31.03.2020
Other borrowing costs		
Bank Charges	0.19	0.06
Guarantee Charges	2.14	0.00
Interest to CPF Trust	4.59	5.37
GRAND TOTAL	6.92	5.43

NOTE - 25

DEPRECIATION AND AMORTIZATION EXPENSE

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2021	For the Year ended on 31.03.2020
Depreciation on -		
Buildings	146.66	100.38
Other Civil Works	20.20	15.35
Plant & Machinery	43.21	60.84
Lines, Cable Network etc.	0.26	0.10
Vehicles	17.06	11.95
Furniture & Fixtures	36.32	36.56
Office Equipments	170.68	175.66
Intangible Assets	69.17	63.77
GRAND TOTAL	503.56	464.61





U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 26

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2021	For the Year ended on 31.03.2020
Rent	1.45	1.67
Insurance	5.85	5.25
Communication Charges	106.61	131.04
Legal Charges	1365.19	1249.74
Auditors Remuneration & Expenses		
Audit Fee	5.00	5.00
GST/Service Tax	0.90	0.90
5.90		5.90
Consultancy Charges	1424.22	1329.78
Technical Fees & Professional Charges	1549.83	1113.40
Travelling and Conveyance	435.85	597.93
Printing and Stationery	161.87	220.97
Advertisement Expenses	70.50	165.90
Electricity Charges	429.00	498.40
Entertainment	7.81	11.92
Expenditure on Trust	3.04	5.78
Miscellaneous Expenses	2383.37	1828.60
Loss on sale of Assets Scrapped	0.00	0.83
SUB TOTAL	7950.49	7167.11
LESS - Administrative, General & Other Expenses Allocated to DISCOMs and Others		
KESCO	97.38	80.05
Madhyanchal VVNL	598.08	447.95
Purvanchal VVNL	716.76	560.97
Pashchimanchal VVNL	870.59	659.54
Dakshinanchal VVNL	643.77	480.24
UPRVUNL	49.14	52.86
UPJVNL	7.35	6.29
UPPTCL	48.82	48.81
	3031.89	2336.71
	4918.60	4830.40



[Handwritten Signature]

[Handwritten Signature]

[Handwritten Signature]

[Handwritten Signature]



U.P. POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 27

REPAIRS AND MAINTENANCE

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2021	For the Year ended on 31.03.2020
Plant & Machinery	286.52	145.69
Buildings	1119.85	1274.05
Other Civil Works	7.48	44.08
Vehicles - Expenditure	436.98	461.79
Less - Transferred to different Capital & O&M Works/Administrative Exp.	436.98	461.79
Furniture & Fixtures	5.98	1.36
Office Equipments	359.62	374.32
TOTAL	1779.45	1839.50
LESS - Repairs and Maintenance Cost Allocated to DISCOMs and Others		
KESCO	7.36	11.40
Madhyanchal VVNL	46.99	68.24
Purvanchal VVNL	54.81	83.21
Pashchimanchal VVNL	70.81	105.32
Dakshinanchal VVNL	50.82	76.84
UPRVUNL	128.90	110.56
UPJVNL	16.11	15.17
UPPTCL	107.66	105.52
	483.46	576.26
	1295.99	1263.24

NOTE - 28

BAD DEBTS & PROVISIONS

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2021	For the Year ended on 31.03.2020
PROVISIONS		
Doubtful Debts (Sale of Power)	(26987.93)	31355.91
Doubtful Debts (Advance to Suppliers/Contractors)	23.76	138.62
Doubtful Debts (Loans to NPCL)	1954.56	1700.59
* Doubtful Debts (Other Receivables)	2257.40	2108.35
Impairment in investment	(1711168.00)	281847.27
TOTAL	(1733920.21)	317150.74

* Except Receivables on account of Loan



[Handwritten signatures]

[Handwritten signature]

[Handwritten signature]

U.P. POWER CORPORATION LIMITED
14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

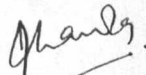
STATEMENT OF CASH FLOW FOR THE YEAR ENDED ON 31st MARCH 2021


(₹ in Lakhs)


	2020-21	2019-20
A CASH FLOW FROM OPERATING ACTIVITIES		
Net Profit/ (Loss) Before Taxation & Extraordinary items	1,737,871.69	(315,072.90)
Adjustment For:		
a Depreciation	503.56	464.61
b Interest & Financial Charges	6.92	5.43
c Bad Debts & Provision	(1,733,920.21)	317,150.74
d Interest Income	(13,859.04)	(14,571.14)
Sub Total	(1,747,268.77)	303,049.64
Operating Profit Before Working Capital Change	(9,397.08)	(12,023.26)
Adjustment for:		
a Inventories	227.17	(72.31)
b Trade Receivable	539,758.60	(627,118.21)
c Other Current Assets	84.78	(1,071.30)
d Financial assets-others	(2,917,759.81)	(972,492.05)
e Other financial Liab.	213,362.59	315,156.36
f Financial Liabilities-Borrowings	(75,417.11)	(38,932.95)
g Trade Payable	(598,558.40)	655,066.61
h Bank balance other than cash	(51,986.08)	(133,604.77)
Sub Total	(2,890,288.26)	(803,068.62)
NET CASH FROM OPERATING ACTIVITIES (A)	(2,899,685.34)	(815,091.88)
B CASH FLOW FROM INVESTING ACTIVITIES		
a Decrease (Increase) in Property, Plant & Equipment	(777.05)	(557.55)
b (Increase)/Decrease in Investments	(378,521.68)	(309,338.21)
c Decrease/(Increase) in Loans & Other financial assets Non-current Assets	594,676.26	1,250,698.39
d Interest Incomes	13,859.04	14,571.14
e Decrease (Increase) in Intangible assets	(44.04)	(25.05)
NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	229,192.53	955,348.72
C CASH FLOW FROM FINANCING ACITIVITIES		
a Proceeds from Borrowing	2,104,276.57	(606,886.16)
b Proceeds from Share Capital	727,624.58	383,774.47
c Proceed from other equity	-	(1,045.44)
d Other long term liabilities	(641.45)	817.34
e Interest & Financial Charges	(6.92)	(5.43)
NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	2,831,252.78	(223,345.22)
NET INCREASE/ (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	160,759.97	(83,088.38)
CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	79,439.73	162,528.11
CASH & CASH EQUIVALENTS AT THE END OF THE YEAR (Refer Note no.09)	240,199.70	79,439.73

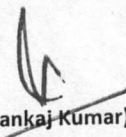
Notes to the Cash-Flow Statement

- This Statement has been prepared under indirect method as prescribed by Ind AS-07
- Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.
- Previous year figures have been regrouped and reclassified wherever considered necessary.


(Dr. Jyoti Arora)
Company Secretary



(A.K. Awasthi)
Chief Financial Officer


(A.K. Purwar)
Director
DIN - 08544396


(Pankaj Kumar)
Managing Director
DIN - 08095154

Place : Lucknow
Date : 30/12/21

Subject to our report of even date
For R M Lall & Co.
Chartered Accountants
FRN No. 000932C


08/01/2022
(Vikas C Srivastava)
Partner

M.No. 401216
UDIN : 22401216AAAAA B9409

U.P. POWER CORPORATION LIMITED

CIN - U32201UP1999SGC024928

NOTE NO. 29

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31st MARCH 2021 AND STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED ON THAT DATE

1. (a) U.P. Power Corporation Limited (the "Company") was incorporated under the Companies Act, 1956 on 30.11.1999 and commenced the business w.e.f. 15.01.2000 in terms of Government of U.P. Notification No. 149/P-1/2000-24 dated 14.01.2000.
 - (b) Vide Govt. of U.P. Notification No. 186/XXIV-I-2000 dt. Jan 15, 2000 the distribution business of KESA Zone of the erstwhile UPSEB has been transferred to KESCO, as wholly owned subsidiary company of the company, w.e.f. 15.1.2000.
 - (c) Due to division of State of Uttar Pradesh a separate State named Uttaranchal (now Uttarakhand) came into existence w.e.f. 09.11.2001 and a separate Corporation Uttaranchal Power Corporation Ltd. had taken over commercial operations in the State of Uttaranchal as per Govt. of India notification no. 42/7/2000-R&R dated 05.11.2001.
 - (d) The distribution business of U.P. Power Corporation Ltd. was transferred to subsidiary companies viz. Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow, Paschimanchal Vidyut Vitran Nigam Ltd., Meerut, Purvanchal Vidyut Vitran Nigam Ltd., Varanasi & Dakshiranchal Vidyut Vitran Nigam Ltd., Agra (Known as DISCOMs) on 11.08.2003 as per The Uttar Pradesh Power Sector Reforms (Transfer of Distribution Undertakings) Scheme, 2003 issued vide GoUP Notification No. 2740/P-1-2003-24-14P/2003 dated 12.08.2003.
 - (e) The State Government through Gazette Notification No. 2974(1)/24-P-2-2010, Dated 23 Dec 2010 made a Provisional Transfer Scheme for the purpose of transfer of the transmission activities including Assets, Liabilities and related proceedings from U.P. Power corporation Ltd. to the Uttar Pradesh Power Transmission Corporation Limited (UPPTCL/TRANSCO). In terms of this Scheme, the transfer was made effective from 01.04.2007, the date since which the company and UPPTCL have started working as separate entities for purchase/sale of Bulk power and transmission work respectively.
2. (a) As per Final Transfer Schemes of Discoms and Transco issued vide notification no. 1528/24-P-2-2015-SA(218)-2014 dated November 03, 2015, and notification no. 1529/24-P-2-2015-SA(218)-2014 dated November 03, 2015 respectively, the final balances of assets and liabilities were given to 'DISCOMs' as on 11.08.2003, 'TRANSCO' as on 01.04.2007 and to the company as on 01.04.2007 as against the balances earlier notified by Provisional Transfer Schemes of Discoms and Transco which were referred to in point



[Handwritten signatures]

1(d) and 1(e) above.

Consequent upon the above notification the necessary adjustments in this regard were done in the annual accounts of the company for F.Y. 2014-15.

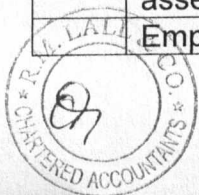
- (b) The assets and liabilities relating to Uttaranchal Power Corporation Ltd. were transferred as per the agreement dated 12.10.2003 with Uttaranchal Power Corporation Ltd., w.e.f. 09.11.01.
- (c) The receivable from Uttrakhand Power Corporation Ltd. amounting to Rs. 192.61 Crore as on 31.03.2019 has been mutually settled and the same has been approved by the Board of Directors of the company in their meeting held on 18th December, 2019. Accordingly, the amount of Rs. 160.58 Crore payable to Uttrakhand Power Corporation Ltd. by U.P. Power Sector Employees Trust on account of GPF contribution has been adjusted against the above receivable amounting to Rs. 192.61 Crore and the same has been accounted for by the company in the ensuing accounts in hand i.e. F.Y. 2018-19 as receivable from U.P. Power Sector Employees Trust (Ref Note-12) and the balance amount of Rs. 32.03 Crore i.e (Rs. 192.61 Crore - Rs.160.58 Crore) has finally been written off and accounted for as Bad Debts in the F.Y.2018-19.
3. Equity received from GoUP for distribution works is invested in each DISCOM based on physical / financial targets and is shown as investment in respective DISCOMs.
4. (a) Based on actuarial valuation report dated 09.11.2000 (adopted by Board of Directors), provision for accrued liability on account of Pension and Gratuity for the employees recruited prior to creation of the UPPCL i.e. for GPF employees has been made @ 16.70% and 2.38% respectively on the amount of basic Pay and D.A. paid to employees.
- (b) As required by IND AS 19 (Employee Benefits), the company has measured its liabilities arising from Gratuity for the employees covered under CPF Scheme on the basis of Actuarial Valuation Report dated 12.04.2021 for the F.Y. 2020-21.
- (c) The provision for Earned Leave Encashment (Terminal Benefits) for all employees (i.e. GPF & CPF employees) has been made as per Actuarial Valuation Report dated 12.04.2021 for the F.Y. 2020-21.
- (d) The Disclosure with respect to the above point no 4(b) & 4(c) is as below:

S.N	Defined benefit plans:- (Amount ₹ in Lacs)	Gratuity		Leave Encashment	
		As on 31/03/2021	As on 31/03/2020	As on 31/03/2021	As on 31/03/2020
1	Assumptions				
	Discount Rate	6.81%	6.88%	6.41%	6.60%



[Handwritten signatures and initials]

	Rate of increase in Compensation levels	4.00%	4.00%	4.00%	4.00%
	Rate of return on Plan assets	Not Applicable	Not Applicable	Not Applicable	Not Applicable
	Average future service (in Years)	25.67 Years	25.56 Years	16.40 Years	15.61 Years
2	Service Cost				
	Current Service Cost	11.42	96.92	12.87	98.90
	Past Service Cost (including curtailment Gains/ Losses)	0.00	0.00	0.00	0.00
	Gains or losses on Non Routine settlements	0.00	0.00	0.00	0.00
3	Net Interest Cost				
	Interest Cost on Defined Benefit Obligation	59.75	44.10	496.84	522.89
	Interest Income on Plan Assets	0.00	0.00	0.00	0.00
	Net Interest Cost (Income)	59.75	44.10	496.84	522.89
4	Change in present value of obligations				
	Opening of defined benefit obligations	868.53	567.61	7527.88	7037.51
	Interest cost	59.75	44.10	496.84	522.89
	Service Cost	11.42	96.92	128.87	98.90
	Benefits Paid	(23.74)	(12.04)	(969.91)	(723.57)
	Actuarial (gain)/Loss on total liabilities	3.98	171.93	(285.58)	592.15
	<i>due to change in financial assumptions</i>	11.70	111.69	80.82	359.09
	<i>due to change in demographic assumptions</i>	0.00	0.00	0.00	0.00
	<i>due to experience Changes</i>	(7.72)	60.24	(366.40)	233.05
	Closing of defined benefit obligation	1022.70	868.53	6898.09	7527.88
5	Change in the fair value of plan assets				
	Opening Fair value of plan assets	0.00	0.00	0.00	0.00
	Actual return on plan assets	0.00	0.00	0.00	0.00
	Employer Contribution	23.74	12.04	969.91	723.57



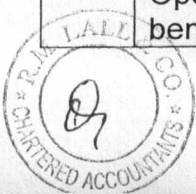
[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

	Benefits paid	(23.74)	(12.04)	(969.91)	(723.57)
	Closing Fair value of plan assets	0.00	0.00	0.00	0.00
6	Actuarial (Gain)/Loss on Plan Asset				
	Expected Interest Income	0.00	0.00	0.00	0.00
	Actual Income on Plan Assets	0.00	0.00	0.00	0.00
	Actuarial gain/(loss) on Assets	0.00	0.00	0.00	0.00
7	Other Comprehensive Income				
	Opening amount recognized in OCI outside P&L account	0.00	0.00	N/A	N/A
	Actuarial gain/(loss) on liabilities	(3.98)	(171.93)	N/A	N/A
	Actuarial gain/(loss) on assets	0.00	0.00	N/A	N/A
	Closing amount recognized in OCI outside P&L account	(171.93)		(171.93) N/A	N/A
8	The amounts to be recognized in the Balance Sheet Statement				
	Present value of obligations	1022.70	868.53	6898.09	7527.88
	Fair value of plan assets	0.00	0.00	0.00	0.00
	Net Obligations	1022.70	868.53	6898.09	7527.88
	Amount not recognized due to assets limit	0.00	0.00	0.00	0.00
	Net defined benefit liability/(assets) recognized in balance sheet	1022.69	868.53	6898.09	7527.88
9	Expenses recognized in Statement of Profit & loss				
	Service cost	114.17	96.92	128.87	98.90
	Net Interest cost	59.75	44.10	496.84	522.89
	Net actuarial (gain)/loss	0.00	0.00	(285.58)	592.15
	Expenses recognized in statement of Profit & Loss	173.93	141.03	340.13	1213.93
10	Change in Net Defined Obligations				
	Opening of Net defined benefit liability	868.53	567.61	7527.88	7037.51



[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

	Service Cost	114.17	96.92	128.87	98.90
	Net Interest Cost	59.75	44.10	496.84	522.89
	Re-measurements	3.98	171.93	(285.58)	592.15
	Contributions paid to fund	(23.73)	(12.04)	(969.91)	(723.57)
	Closing of Net defined benefit liability	1022.69	868.53	6898.10	7527.88
11	Sensitivity analysis				
	Item	As on 31/03/2021	Impact	As on 31/03/2021	Impact
	Base liability	102,269,692		689,809,111	
	Increase in Discount rate by 0.50%	94,288,191	(7,981,501)	669,008,670	(20,800,441)
	Decrease in Discount rate by 0.50%	111,159,515	8,889,823	712,198,097	22,388,986
	Increase in salary inflation by 1%	120,468,365	18,198,673	734,224,331	44,475,720
	Decrease in salary inflation by 1%	87,021,569	(15,248,123)	650,862,915	(38,946,196)
	Increase withdrawal rate by 0.5%	1,05,564,669	3,294,977	694,713,534	4,904,423
	Decrease withdrawal rate by 0.5%	98,711,316	(3,558,376)	684,572,776	(5,236,335)

5. (a) The Company is making efforts to recognize and identify the location of land along with its title deed as well as of other Property, Plant & Equipment, transferred under various Transfer Schemes for the purpose of maintaining fixed assets registers.
- (b) Where historical cost of a discarded/ retired/ obsolete Property, Plant & Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property, Plant & Equipment/ Intangible Assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (Multi Year tariff for Distribution and Transmission) Regulation, 2019.
6. (a) The Provision for Bad & Doubtful Debts against revenue from Sale of Power has been made @ 5% on incremental debtors during the year.
- (b) The details of provision for doubtful loans & advances are as under:-
- (i) Provision to the extent of 10% on the balances of suppliers/ contractors has been made under Note no. 12 (Other Current Assets).
- (ii) Provision @ 100% on interest accrued and due during the year on loan of NPCL has been made under the Note No. 06 (Loans &



[Handwritten signature]

[Handwritten signature]

5

[Handwritten signature]

[Handwritten signature]

Other financial assets-Non Current).

- (c) A provision for doubtful receivables to the extent of 10% on the balances appearing under the different heads of "Financial Assets-Other- Current" Note no. 11 (excluding Receivable on account of loan) has been made.
7. Reconciliation of balances of IUT amounting to Rs. 15202.00 Lacs is in under progress (refer note no. 12).
8. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.
9. (a) Some balances appearing under the heads 'Financial Assets-Other (Current)', 'Loans & Other Financial Assets (Non-Current)', 'Other Current Assets (including UP Power Sector Employees Trust)', 'Other Financial Liabilities (Current)' and Financial Liabilities- Trade Payables (Current)' are subject to confirmation/ reconciliation and subsequent adjustments as may be required.
- (b) On an overall basis the assets other than Property, Plant & Equipment, and Financial Assets-investments (Non-current) have a value on realization in the ordinary course of business at least equal to the amounts at which they are stated in the Balance Sheet.
- 10 In accordance with the position of INDAS 08 (accounting policies, changes in accounting estimates and errors), prior period(s) errors/omission have been corrected retrospectively by restating the comparative amounts of profit & loss for the prior period i.e F.Y.2019-20 to the extent practicable along with changes in basic and diluted earnings per share. If the error/omission relates to a period prior to the comparative figure i.e before F.Y. 2019-20, the equity of the comparative period have been restated. The opening balance of Balance sheet items have also been restated wherever required.

A- Profit & Loss Account

S No.	Particulars	Note	Audited figures for the year ended 31.03.2020	Adjustment of Prior Period Errors			Restated figures for the Year ended 31.03.2020	Other Equity (Reserve & Surplus) restated for the period ended 31.03.2019 and before
				Related to the Year ended 31.03.2020	Related to the Year ended 31.03.2019 and before	Total		



[Handwritten signature]

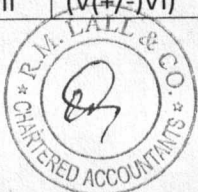
[Handwritten signature]

6

[Handwritten signature]

[Handwritten signature]

I	Revenue From Operations	20	5401531.23	-279.26	-15267.79	-15547.05	5401251.97	-15267.79
II	Other Income	21	15556.74	120.70	0.00	120.70	15677.44	0.00
III	Total Income (I+II)		5417087.97	-158.56	-15267.79	-15426.35	5416929.41	-15267.79
IV	EXPENSES							
	Purchases of Stock-in-Trade (Power Purchased)	22	5401531.23	-279.26	-15267.79	-15547.05	5401251.97	-15267.79
	Employee benefits expense	23	7035.92	0.00	0.00	0.00	7035.92	0.00
	Finance costs	24	5.43	0.00	0.00	0.00	5.43	0.00
	Depreciation and amortization expenses	25	464.61	0.00	0.00	0.00	464.61	0.00
	Other expenses							
	Adminstration, General & Other Expense	26	4795.65	34.75	0.00	34.75	4830.40	0.00
	Repair and Maintenance	27	1219.22	44.02	0.00	44.02	1263.24	0.00
	Bad Debts & Provisions	28	317928.09	-777.35	0.00	-777.35	317150.74	0.00
	Total expenses (IV)		5732980.15	-977.84	-15267.79	-16245.63	5732002.31	-15267.79
V	Profit/(Loss) before exceptional items and tax (III-IV)		-315892.18	819.28	0	819.28	-315072.90	0
VI	Exceptional Items		0	0	0	0	0	0
VII	Profit/(Loss) before tax (V(+/-)VI)		-315892.18	819.28	0	819.28	-315072.90	0



[Handwritten signature]

[Handwritten signature]

7

[Handwritten signature]

[Handwritten signature]

VIII	Tax expense:								
	(1) Current tax		0	0	0	0	0	0	0
	(2) Deferred tax		0	0	0	0	0	0	0.00
IX	Profit (Loss) for the period from continuing operations (VII-VIII)		-315892.18	819.28	0	819.28	-315072.90		0
X	Profit/(Loss) from discontinuing operations								
XI	Tax expense of discontinuing operations								
XII	Profit/(Loss) from discontinuing operations (after tax) (X-XI)								
XIII	Profit/(Loss) for the period (IX+XII)		-315892.18	819.28	0	819.28	-315072.90		0
XIV	Other Comprehensive Income								
	A (i) Items that will not be reclassified to profit or loss- Re-measurement of Defined Benefit Plans (Actuarial Gain or Loss)		-171.93	0	0	0	-171.93		0.00
	(ii) Income tax relating to items that will not be reclassified to profit or loss								
	B (i) Items that will be reclassified to profit or loss								
	(ii) Income tax relating to items that will be reclassified to profit or loss								



[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

XV	Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	-316064.11	819.28	0	819.28	-315244.83	0
	Basic & Diluted EPS	-33.26				-33.17	

Reconciliation of Financial Statement line items which are retrospectively restated as under in accordance with Ind AS-8 "Accounting Policies, Change in Accounting Estimates and Errors".

B- Balance Sheet

Rs. In Lacs

S No.	Particulars	Note	Audited figures as on 31.03.2020	Adjustment	Restated figures as on 31.03.2020	Remarks
I	ASSETS					
1	Non-current assets					
	(a) Property, Plant and Equipment	2	6197.44	0.00	6197.44	
	(b) Capital work-in-progress	3	32.97	0.00	32.97	
	(c) Intangible assets	4	249.10	0.00	249.10	
	(d) Financial Assets					
	(i) Investments	5	527173.62	0.00	527173.62	
	(ii) Loans & Other Financial Assets	6	1532694.28	0.00	1532694.28	
	(iii) Others					
2	Current assets					
	(a) Inventories	7	228.85	0.00	228.85	
	(b) Financial Assets					
	(i) Trade receivables	8	3564945.10	-14769.70	3550175.40	PPE Adjustment
	(ii) Cash and cash equivalents	9	79439.73	0.00	79439.73	



[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

	(iii) Bank balances other than (ii) above	10	176861.88	0.00	176861.88	
	(iv) Others	11	2954717.34	79.00	2954796.34	PPE Adjustment
	(c) Other Current Assets	12	51190.09	41.68	51231.77	PPE Adjustment
	Total Assets		8893730.40	-14649.02	8879081.38	
II	EQUITY AND LIABILITIES					
	Equity					
	(a) Equity Share Capital	13	9676208.64	0.00	9676208.64	
	(b) Other Equity	14	-8977618.7	819.28	-8976799.42	PPE Adjustment
	LIABILITIES					
1	Non-current liabilities					
	(a) Financial liabilities					
	(i) Borrowings	15	4228931.58	0.00	4228931.58	
	(b) Other financial liabilities	16	7592.19	0.00	7592.19	
2	Current liabilities					
	(a) Financial liabilities					
	(i) Borrowings	17	75417.11	0.00	75417.11	
	(ii) Trade payables	18	3214441.04	-15547.05	3198893.99	PPE Adjustment
	(iii) Other financial liabilities	19	668758.54	78.75	668837.29	PPE Adjustment
	Total Equity and Liabilities		8893730.40	-14649.02	8879081.38	

11. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind-AS 33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).



10

<u>Earnings per share:</u>	<u>31.03.2021</u>	<u>31.03.2020</u>
(a) Net Profit/(loss) after tax (numerator used for calculation) ₹ in Lacs	1737867.71	(315244.82)
(b) Weighted average number of Equity Shares* (denominator for calculating Basic EPS)	985682252	950370812
(c) Weighted average number of Equity Shares* (denominator for calculating Diluted EPS)	991745794	954085912
(d) Basic earnings per share of ₹ 1000/- each in ₹	176.31	(33.17)
(e) Diluted earnings per share of ₹1000/- each in ₹	175.23	(33.17)

* Calculated on monthly basis.

12. Nothing adverse has been reported by the units/zone concerned regarding non-compliance of the provisions in respect of unpaid liabilities and interest thereon under the MSMED Act 2006.
13. As per Ministry of Power, Govt of India, order no.23/22/2019-R&R (Part-4) dated 20.08.2020 power generating companies and transmission companies shall not charge late Payment Surcharge(LPS) at a rate exceeding 1% per month for all the payments made under the liquidity infusion scheme of PFC and REC under Atmanirbhar Bharat Scheme.
14. The energy sold to Discoms has been billed on differential Bulk Sale Tariff (BST) which is calculated by apportioning the average BST in the ratio of Average Billing Rate of Discoms. The average BST is computed on the basis of cost of energy purchased by the company after prior period adjustments, divided by total quantum of energy supplied to UP Discoms.
15. Payment in foreign currency- Nil (previous year- Nil).



16. Quantitative Details of Energy purchased and sold:-

S. No.	Details	2020-21	2019-20
(I)	Total number of Units purchased	120589.94 MU	118140.93 MU
(II)	Total number of units sold	113858.89 MU	112224.92 MU
(III)	% of Loss	5.58	5.01

17. Contingent Liabilities/Assets:-

S. No.	Details	2020-21 Amount (₹. in Lacs)	2019-20 Amount (₹. in Lacs)
(i)	Capital commitments	-	-
(ii)	Income Tax	-	-
(iii)	Power Purchase	1400278.56	1317934.36
(iv)	Other Contingencies	1344.82	1344.82
(V)	Contingent Assets	481.55	481.55

Contingent liabilities have been disclosed to the extent ascertainable.

18. As per requirement of section 135 and schedule VII of the Companies Act, 2013 read with companies (Corporate Social Responsibility Policy) Rules 2014, the company has incurred losses during the three immediately preceding financial years, no amount has been spent on CSR, and no provision has been made by the company in this regard.

19. Since the Company is principally engaged in the business of Electricity and there is no other reportable segment as per Ind AS-108 "Operating Segments", hence the disclosure as per Ind AS-108 on segment reporting is not required.

20. Disclosure as per Ind AS-24 (Related Party): -
A- List of Related Parties

(a) List of Subsidiary & Associates:-



Subsidiary
Madhyanchal Vidyut Vitran Nigam Limited
Pashchimanchal Vidyut Vitran Nigam Limited
Purvanchal Vidyut Vitran Nigam Limited
Dakshinanchal Vidyut Vitran Nigam Limited
Kanpur Electricity Supply Company Limited
*Southern U.P Power Transmission Company Limited
**Sonebhadra Power Generation Company Limited (inoperative Since dated 27.03.2019)
Associates
***Yamuna Power Generation Company Limited (inoperative since dated 25.03.2019)

* Refer Note no.37

** Refer Note no.35

*** Refer Note no.36

As per order of the Registrar of Companies (MCA), Kanpur, U.P. dated 18.08.2020 and 28.08.2020 Sonebhadra Power Generation Company Ltd. and Yamuna Power Generation Company Ltd. respectively have been struck off from the Register of Companies and the same have been dissolved.

(b) Key management personnel:-

S. No	Name	Designation	Period (For FY 2020-21)	
			From (Date of Appointment)	To
1	Shri M. Devaraj, IAS (DIN-08677754)	Managing Director	05.11.2019	01.02.2021
		Chairman & Managing Director	02.02.2021	09.03.2021
		Chairman	10.03.2021	31.03.2021
2	Shri Pankaj Kumar (DIN-08095154)	Managing Director	10.03.2021	31.03.2021
3	Shri Ajay Kumar Purwar (DIN-08544396)	Director (PM&A)	10.07.2019	31.03.2021
4	Shri Ashok Kumar Srivastava (DIN-08189765)	Director (Commercial)	27.06.2018	31.03.2021
5	Shri V.P. Srivastava (DIN-08051823)	Director (Corporate Planning)	04.01.2018	03.01.2021



[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

S. No	Name	Designation	Period (For FY 2020-21)	
			From (Date of Appointment)	To
6	Shri Sudhir Arya (DIN-05135780)	Director (Finance)	30.07.2019	31.03.2021
7	Shri Vijai Kumar (DIN-08051813)	Director (Distribution)	06.01.2018	15.04.2020
8	Shri Ashwani Kumar Srivastava (DIN-07677222)	Director (Distribution)	19.01.2021	31.03.2021
9	Shri Anil Kumar Awasthi	Chief Financial officer	05.03.2020	31.03.2021
10	Miss Niharika Gupta	Company Secretary	18.03.2020	31.03.2021

(c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24 (Related Party Disclosures), entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. However, in view of the exemption available for Government related entities the Company has made limited disclosures in the financial statements. Such entities which company has significant transactions includes, but not limited to, are as follows:-

- (i) UP Power Transmission Corporation Limited,
- (ii) Uttar Pradesh Rajya Utpadan Nigam Limited
- (iii) Uttar Pradesh Jal Vidyut Nigam Limited.

(d) Post-Employment Benefit Plan:-

- 1- Uttar Pradesh Power Sector Employees Trust.
- 2- U.P. Power Corporation Limited Contributory Provident Fund.

B- Transactions with Related Parties are as follows:

(a) Transaction with Subsidiaries and Associates:-

(Amount ₹ in Lacs)

Particulars	Subsidiaries		Associates	
	2020-21	2019-20	2020-21	2019-20
(i) Sales	6044916.32	5401251.97		-
(ii) Purchase		-		-
(iii) Dividend received		-		-
(iv) Equity Contribution made	697173.62	309338.18		-
(v) Loans (Net Increase/(Decrease))*	2298633.94	(301069.37)		-
(vi) Amount Recoverable Other than Loan	(582584.73)	651400.69		-
(vii) Receivable-Others (Net Increase/(Decrease))		-		-



AB

Ca

g

h

(viii) Employee cost allocation	14271.10	16047.55		-
(ix) Administrative, General & other exp allocation	2926.58	2228.75		-
(x) Repair & maintenance exp allocation	230.79	345.01		-

**Loans have been arranged by UPPCL on behalf of Discoms and the same has been routed through the accounts of the company. The figures of Loans have been shown after adjustments of liabilities against loans i.e. grants received from Government and miscellaneous receipts from Government's Department.*

(b) Remuneration and Benefits paid to key management personnel (Chairman, Managing Director and Directors) are as follows: -

	(Amount ₹ in Lacs)	
	2020-21	2019-20
Salary & Allowances	170.25	175.91
Leave Encashment	26.22	0
Contribution to Gratuity/ Pension/ PF	27.24	16.17

Debts due from Directors were Rs. NIL (Previous year Nil)

(c) Transaction with related parties under the control of same government:-

(Amount ₹ in Lacs)				
S. No	Name of The Company	Nature of Transaction	2020-21	2019-20
1	UP Power Transmission Corporation Limited	Misc. Transactions (Net)	1473.65	1,369.24
2	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	Power Purchase	865105.42	858055.73
3	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	Receivables (Unsecured)	229.40	269.64
4	Uttar Pradesh Jal Vidyut Nigam Limited	Power Purchase	17160.90	8791.11
5.	UP Power Transmission Corporation Limited	Employee, Administrative & Repair & maintenance cost allocation	1913.23	2076.72



Handwritten signature

Handwritten signature

Handwritten signature

6.	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	Employee, Administrative & Repair & maintenance cost allocation	244.61	231.57
7.	Uttar Pradesh Jal Vidyut Nigam Limited	Employee, Administrative & Repair & maintenance cost allocation	45.85	44.53



[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

(d) Outstanding balances with related parties are as follows:-

Particulars	(Amount ₹ in Lacs)	
	31 st March 2021	31 st March 2020
Amount recoverable towards loans		
From Subsidiaries		
➤ MVVNL	1486065.65	989726.45
➤ PVVNL	930544.02	847371.35
➤ PurVVNL	2491998.13	1289360.26
➤ DVVNL	1909962.71	1456258.75
➤ Kesco	236443.06	174822.01
Amount recoverable other than loans		
From Subsidiaries		
➤ MVVNL	902149.25	812605.81
➤ PVVNL	334119.48	238691.42
➤ PurVVNL	1011094.23	1807913.22
➤ DVVNL	692387.18	815380.29
➤ Kesco	256059.69	103803.82
From Others		
➤ UPPSET	17168.33	17182.84
➤ UPRVUNL	754.31	524.91
➤ UPPTCL	16771.67	15298.02
Amount Payable towards loan		
To Subsidiaries		
➤ MVVNL	86904.18	87190.50
➤ PVVNL	107118.75	107261.14
➤ PurVVNL	109401.63	109896.43
➤ DVVNL	93116.64	93309.33
➤ Kesco	322.60	365.59
Amount Payable other than loan		
To Others		
➤ UPJVNL	8744.98	8790.84
➤ UPPCLCPF	45.55	60.61



Handwritten signatures and initials: [Signature 1], [Signature 2], [Signature 3], [Signature 4]

21 (i) Revenue Grants / Subsidies received under different schemes for DISCOMs are treated initially as payable to DISCOMs and subsequently are transferred / adjusted against DISCOMs concerned.

(ii) During the year 2020-21, The Capital Grant of Rs. 109.99 Lacs, Revenue Grant of Rs. 62164.94 Lacs and Revenue Subsidy of Rs. 965717.14 Lacs have been received from Govt. of U.P. on behalf of the DISCOMs and the same have also been distributed to the DISCOMs. The DISCOMs wise details are as below:

Amount (Rs.in Lakhs)				
Sr. No.	Name of DISCOM	Capital Grant	Revenue Grant	Revenue Subsidy
1	MVVNL	0.00	10014.18	178368.12
2	PuVVNL	109.99.00	18238.09	333418.52
3	PVVNL	0.00	3585.64	286269.97
4	DVVNL	0.00	28661.13	167557.37
5	KESCO	0.00	1665.91	103.16
Total		109.99.00	62164.94	965717.14

(iii) As per GO No. 445-1-21-731 (Budget)/ 2020 dated 05.03.2021 of Govt. of U.P., the subsidies of Rs. 2094000.00 Lacs is receivable from the Govt. of U.P. in favour of DISCOMS through the company (UPPCL) and the same are to be paid by the Govt. of U.P. in the forthcoming 10 years. DISCOM wise details are as under:

Amount (Rs.in Lakhs)		
Sr. No.	Name of DISCOM	
1	MVVNL	97808.00
2	PuVVNL	811554.26
3	PVVNL	914644.74
4	DVVNL	215969.00
5	KESCO	54024.00
Total		2094000.00

The DISCOMs concerned have shown the above subsidies as receivable from Govt. of U.P. in its books of accounts for the F.Y. 2020-21.

22. Asian Development Loan No. 4025:

(i) Under the Uttar Pradesh Power Distribution Network Project, the mobilization advance of Rs. 17040.12 Lacs was given to the working agencies/contractors during the year 2020-21 and the reimbursement claim against the above advances has been received through GoUP on dated 29.05.2021.

(ii) The DISCOMs wise details of mobilization advance of Rs. 17040.13 Lacs are as under:



(Amount (Rs.in Lakhs))

Sr. No.	Name of DISCOM	Fund Released
1	MVVNL	4964.62
2	PUVVNL	4867.68
3	PVVNL	3766.31
4	DVVNL	3441.52
Total		17040.13

23. The details of Earmarked Balances with banks are as under:

(Amount (Rs.in Lakhs))

Bank Balances & FDR as on 31.03.2021				
Name of Bank	Name of Bank Account	Bank Balance as on 31.03.2021	FDR Balance	Accrued Interest
HDFC	Dsra Series 1 A/C	384.32.00	25139.16	42.05
	Bond Ser Escrow A/S	0.00	23674.92	45.03
	Bond Ser Escrow A/S 2	0.00	4598.84	3.66
	Dsra Series 2 A/C	88.40.00	16520.29	124.01
	TOTAL	472.70	69933.21	214.75
ICICI	UP Power Corporation Limited RPO Regulatory Fund A/C Created In Accordance With The Direction Issued By UPERC In Order To Compliance With Renewable Purchase Obligation.	7657.07	0.00	0.00
	Distribution network rehabilitation a/c	6.24	0.00	0.00
	UPPCL Bond Servicing Series-I A/C	0.22	21817.72	65.08
	UPPCL Debt Service Reserve-I A/C	0.00	45918.04	0.00
	UPPCL Bond Servicing Series-II A/C	0.00	27467.39	81.91
	UPPCL Debt Service Reserve-II A/C	0.00	57813.21	0.00
TOTAL		7663.53	153016.36	146.99

24. The guarantee issued by GoUP in favour of various Banks, FI's and bond security stood at ₹ 56453.65 Crore as on 01.04.2020 and ₹ 79053.65 Crore as on 31.03.2021 respectively. During the FY 2020-21 Govt. guarantees of ₹28540.00 Crore were issued and ₹5940.00 Crore were discharged.



19

25. The status of Bonds issued by the Company for the Discoms as on 31.03.2021 is as under:-

(Amount ₹ in Lacs)

S. No	Details of Bonds	Amount of Bonds	No. of Bonds	Date of Issue	Face Value	Rate of Interest	Previous due date of interest payment	Paid / or not	Next date of interest payment	Amount of interest payable on next date	Next due date of Principal payment	Principal Amount payable on next due date	Security	Outstanding as at 31.03.2021	Outstanding as at 31.03.2020
Listed															
1	THE COMPANY Bond series III/2016-17	651000.00	65100	17-Feb-2017	10	8.97%	15-Feb-2021	Paid	14-May-2021	12087.48	14-May-2021	23250.00	Govt. Guaranteed and Hypothecated for receivables	558000	651000.00
2	THE COMPANY Bond series IV/2016-17	348950.00	34895	27-Mar-2017	10	8.48%	15-Mar-2021	Paid	15-Jun-2021	6393.04	15-Jun-2021	12462.50		299100	348950.00
3	THE COMPANY Bond series I/2017-18	449820.00	44982	05-Dec-2017	10	9.75%	20-Jan-2021	Paid	20-Apr-2021	8587.72	20-Apr-2021	13230.00		357210	410130.00
4	THE COMPANY Bond series II/2017-18	549100.00	54910	27-Mar-2018	10	10.15%	20-Jan-2021	Paid	20-Apr-21	11317.39	20-Apr-2021	16150.00		452200	516800.00
Unlisted															
1	U.P. Power Corporation Ltd.- 2031	537682	537682	04-Jul-2016	1	9.70%	04-Jan-2021	Paid	05-Jul-2021	25863.24	04-Jan-2022	26884.10	Govt. Guaranteed	537682	537682.00
2	U.P. Power Corporation Ltd.- 2031	469998	469998	28-Sep-2016	1	9.70%	28-Mar-2021	Paid	28-Sep-2021	22982.26	28-Mar-2022	23499.90		469998	469998.00
3	U.P. Power Corporation Ltd.- 2032	29949	29949	30-Mar-2017	1	9.70%	30-Mar-2021	Paid	30-Sep-2021	1342.42	30-Sep-2021	1247.97		27453.05	29949.00
		3036499.00	1237616							88553.54		116724.47		2701643.05	2964509.00

Payment of Principal amount is started from 19.07.2019.

26. (a) Disclosure pursuant to Regulation 54(2) of SEBI (Listing Obligations and Disclosure Requirements) Regulation, 2015. The following debentures issued by the Company as on February 17, 2017, March 27, 2017 December 05, 2017 & March 27, 2018 are secured as per the details:-

ISIN	Scrip Code	Maturity	Secured by way of	Amount (₹ In Lacs.)	Date of Creation of Security
INE540P07053, INE540P07061, INE540P07079, INE540P07087, INE540P07095, INE540P07103	955767, 955768, 955769, 955770, 955771, 955772	15-02-2027	Hypothecation on Receivable	651000.00	16-02-2017
INE540P07129, INE540P07137, INE540P07145, INE540P07152, INE540P07160, INE540P07178	956145, 956146, 956147, 956148, 956149, 956150	13-03-2027	Hypothecation on Receivable	348950.00	30-03-2017



Handwritten signatures and initials.

Handwritten signatures and initials.

INE540P07202, INE540P07210, INE540P07228, INE540P07236, INE540P07244, INE540P07251, INE540P07269	957203, 957204, 957205, 957206, 957207, 957208, 957209	20-10-2027	Hypothecation on Receivable	449820.00	06-12-2017
INE540P07293, INE540P07301, INE540P07319, INE540P07327, INE540P07335, INE540P07343, INE540P07350	957803, 957804, 957806, 957807, 957808, 957809, 957810	20-01-2028	Hypothecation on Receivable	549100.00	24-03-2018

The extent and nature of security created and maintained w.r.t Secured, Listed Non-convertible bonds:

All the above rated listed bonds are fully secured upto 1.1 times of the outstanding balance of bonds upon receivables of UPPCL and the bonds are also guaranteed by Government of Uttar Pradesh.

26 (b) The market value of Bonds shown under the head FINANCIAL ASSETS - INVESTMENTS (NON-CURRENT) at note no.05 is as under

Settlement Date	Security	Valuation date	Original Maturity date	Residual maturity year	FIMMDA Yield as on 31.03.2021	Price	No. of bonds	Total amount/clean price
27.03.2017	7.75% PFC Bonds Series-164(22.03.2027)	31.03.2021	22.03.2027	6	6.26	107.81	250	269513923
27.03.2017	7.75% PFC Bonds Series-164(22.03.2027)	31.03.2021	22.03.2027	6	6.26	107.81	250	269513923
27.03.2017	7.75% PFC Bonds Series-164(22.03.2027)	31.03.2021	22.03.2027	6	6.26	107.81	250	269513923
27.03.2017	7.75% PFC Bonds Series-164(22.03.2027)	31.03.2021	22.03.2027	6	6.26	107.81	250	269513923
11.05.2017	7.75% PFC Bonds Series-164(22.03.2027)	31.03.2021	22.03.2027	6	6.26	107.81	230	247952809
Total							1230	1326008501

27. Due to heavy unabsorbed losses i.e. ₹ (7352749.62) Lacs as on 31.03.2021 and uncertainties to recover such losses in near future, the deferred tax assets have not been recognized in accordance with Para 34 of Ind AS-12 (Income Taxes) issued by ICAI.

28. The Company has decided, vide Board's Meeting dated 14-08-2020, to allocate common expenditure to subsidiaries and facility costs to power sector companies owned by Go UP with effect from the year 2019-20. The Company has done the allocation in the following heads Employee Cost, Administrative, General & Other Expense & Repair & Maintenance as at 31.03.2021 (Note no.23, 26 & 27).

29. In the opinion of management, there is no specific indication of impairment of assets except Investment in Subsidiaries & Associates as on balance sheet date as



[Handwritten signature]

[Handwritten signature]

[Handwritten signature]

29. In the opinion of management, there is no specific indication of impairment of assets except Investment in Subsidiaries & Associates as on balance sheet date as envisaged by Ind AS-36 (Impairment of Assets). Further, the assets of the company have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely. The Impairment in Investment in Subsidiaries and Associates is calculated on the basis of Net worth of Subsidiaries & associates as on 31.03.2021.
30. Disclosure in respect of provision for Bad & Doubtful debts, unserviceable stores and impairment in investment as per Ind AS-37 (Provisions, Contingent Liabilities and Contingent Assets) is as under:-

(Amount ₹ in Lacs)

S. NO.	PARTICULARS	MOVEMENT OF PROVISIONS			CLOSING BALANCE AS ON 31.03.2021
		OPENING BALANCE AS ON 01.04.2020	PROVISION MADE DURING THE YEAR	WITHDRAWAL / ADJUSTMENT OF PROVISION DURING THE YEAR	
1	Provision for impairment in Investment	7,163,442.53	-1,711,854.24		5,451,588.2
2	Provision for Doubtful debts on Sundry Debtors (Sale of power)	216,692.02	-26,987.93		189,704.0
3	Provision for Bad & doubtful debts- Other current assets.	1,754.67	23.76		1,778.4
4	Provision for Bad & doubtful debts-Financial Assets -Loans (Non-Current)	13,087.85	1,954.56		15,042.4
5	Provision for Bad & doubtful debts-Financial Assets-other (Current)	14,209.06	2,257.40		16,466.4
6	Provision for Bad & doubtful debts-Advance to capital supplier	1.59	0.00		1.5
7	Provision for unsevisable stores	13.35	0.00		13.3
	Total	7,409,201.07	-1,734,606.45	0.00	5,674,594.6

31. Annual Accounts of F.Y. 2018-19 are yet to be adopted in Annual General Meeting.

32. Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets includes borrowings/advances, trade & other receivables and Cash that derive directly from its operations. The Company also holds equity investment.

The Company is exposed to the following risks from its use of financial instruments:



22

- (a) **Credit Risk:** Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated bank/FIs.
- (b) **Market Risk- Foreign Currency Risk:** Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) **Market Risk- Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (eg. Rate of interest, tenure etc.).

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

(Amount ₹ in Lacs)

Particulars	31.03.2021	31.03.2020
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	0.00	0.00
Variable Interest Rate Instruments- Deposits with Bank	312184.42	176865.30
Total	312184.42	176865.30
Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loans	46158.75	49236.00
Variable Interest Rate Instruments- Cash Credit from Banks	0.00	0.00
Total	46158.75	49236.00

Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

Liquidity Risk: Liquidity risk is the risk that the Company will encounter difficulty



[Handwritten signatures]

[Handwritten signatures]

in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cash flows and matching the maturity profile of financial assets and liabilities.

33. Capital Management

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the GoUP and the decision to transferring the share application money for issuing the shares is lay solely with GoUP. The Company acts on the instruction and orders of the GoUP to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.

34. Revenue from Operation

The Company earns revenue primarily from bulk supply of power to its wholly owned subsidiary companies (Discoms). The Company procures the power from various sources on behalf of Discoms and to supply the same to its Discoms.

Effective 01st April, 2018, the Company has applied Ind AS 115, Revenue from Contracts with Customers, using the cumulative catch up transition method, applied to contracts with customers that were not completed as at 01st April, 2018. Accordingly, the comparative amounts of revenue have not been retrospectively adjusted and continue to be reported as per Ind AS 18 "Revenues" and Ind AS 11 "Construction Contracts" (to the extent applicable). The effect on the adoption of Ind AS 115 was insignificant as we supply the power to our Discoms at Purchase cost amount.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to its Discoms at an amount that reflects the consideration the Company expects to receive in exchange for those supplied power.

35. Sonebhadra Power Generation Company Limited (inoperative since dated 27.03.2019) was incorporated as per directives of GoUP No. 609/ऊ(निनि)प्र०/24&60 dated 13.11.2006. As per guidelines issued by Ministry of Power, Government of India for the implementation/development of project, the Company initiated the preparatory activities such as process of land acquisition, arrangement for coal linkage, arrangement of water resources and environmental clearance etc. but Ministry of Coal, GOI did not communicate about allotment of coal to the project, due to resistance from land owners land acquisition



process has abandoned, Ministry of Environment & Forest, GOI, finding Singrauli region as critically polluted declared Moratorium on establishing new projects in this area, the concerned department did not communicate regarding allocation of water to the project.

Board of Director took cognizance of the above facts and decided to abandon/close the project with dissolution of the Company and directed to present the case before Energy Task Force, Government of UP.

Energy Task Force, Government of UP also recommended to abandon the project with dissolution of this Company and further directed to get the approval by Hon'ble Cabinet, Govt. of UP. The Govt of UP vide its letter no 432/24-ऊनिनिप्र०/१८-२०(प्रकोष्ठ) 14 dated 02.07.2018 conveyed its decision to dissolve Sonbhadra Power Generation Company Limited. Sonebhadra Power Generation Company Limited has been closed with effect from 27.03.2019 in accordance with the provision of section 248(2) of the Companies Act 2013. Subsequently, the company has been strike off w.e.f. 18.08.2020 from the register of the Companies and the said company is dissolved. Resulting to this the treatment of balances of Sonebhadra Power Generation Company Limited has been done as below:

- A. Sonebhadra Power Generation Company Limited has issued its equity share in the name of UP Power Corporation Limited for the amount of Rs. 620.23 Lacs in consideration of converting Sundry Payables to the Company. Correspondingly UP Power Corporation Limited has shown this equity shares under the head of Investments and the impairment of the same has been made since the subsidiary company is no more in existence.
- B. An amount of Rupees one lakh under the head of Sundry Receivables, arisen after the issuance of Equity Shares mentioned in the above point A from Sonebhadra Power Generation Company Limited has been written off during FY 2018-19 in accordance with approval of Board of Directors dated 22nd March, 2019.
- C. Sonebhadra Power Generation Company Limited has transferred the closing balance of Bank Account Rs. 0.42 Lacs, as on the date of closure, to the Company. The Company has taken over the Statutory or Other Expenses/Dues to that extent of this Company in compliance of the decision of Board of Directors taken in the 146th meeting dated 22nd March, 2019.
- D. The Board of the company has decided in its 146th meeting dated 22nd March, 2019 to bear Statutory or Other Expenses/Dues by UP Power Corporation Limited arisen over and above transferred from Sonebhadra Power Generation Company Limited as mentioned in Point No. C above.
- E. The Board of the company has decided in its 171th meeting dated 29.09.2021 to write-off the amount of Rs 620.23 Lacs against the investment in the aforesaid Subsidiary company and the accounting against the same has been done in the F.Y. 2020-21.



[Handwritten signature]

[Handwritten signature]

36. Yamuna Power Generation Company Limited (inoperative since dated 25.03.2019) was incorporated on 20-04-2010 as a Government Company by the Company, Greater NOIDA Industrial Development Authority, New Okhla Industrial Development Authority and Yamuna Expressway Industrial Development Authority as per directives of Government of U.P. vide G.O. no. 2133/24-1-09-1794/09 dated 2nd July, 2009. The Company was formed with the objective to meet out growing demand of electricity during 12th five year plan and was given to perform initial project preparation activities such as acquisition of land, arrangement for fuel linkage, water resources and environmental clearance etc.

Due to non-availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Govt. of U.P., come to conclusion to abandon the project in its meeting dated 07-05-2012. Subsequently on the recommendation of the said Task Force, Govt. of UP took the decision to abandon the project and wind up the company and conveyed its decision on 05.05.2015. Yamuna Power Generation Company Limited has been closed with effect from 25.03.2019 in accordance to the provisions of sec. 248(2) of The Companies Act 2013. Subsequently, the Company has been strike off w.e.f. 28.08.2020 from the register of the companies and the said company is dissolved. Resulting to this the treatment of balances of Yamuna Power Generation Company Limited has been done as below:

- A. Yamuna Power Generation Company Limited has issued its equity share in the name of the Company for the amount of Rs. 66.01 Lacs in consideration of converting Sundry Payables to the Company. Correspondingly UP Power Corporation Limited has shown this equity shares under the head of Investments and the impairment of the same has been made since the subsidiary company is no more in existence.
- B. Yamuna Power Generation Company Limited has transferred the closing balance of Bank Account Rs. 1.39 Lacs, as on the date of closure, to the Company. The Company has taken over the Statutory or Other Expenses/Dues to that extent of this Company in compliance of the decision of Board of Directors taken in the 146th meeting dated 22nd March, 2019.
- C. The Board of the company has decided in its 146th meeting dated 22nd March, 2019 to bear Statutory or Other Expenses/Dues by UP Power Corporation Limited arisen over and above transferred from Yamuna Power Generation Company Limited as mentioned in the above Point No. B.
- D. The Board of the company has decided in its 171th meeting dated 29.09.2021 to write-off the amount of Rs 66.01 Lacs against the investment in the aforesaid Associate Company and the accounting against the same has been done in the F.Y. 2020-21.

37. Southern U.P. Power Transmission Company Limited was incorporated on 08-08-2013 as a Government Company of Uttar Pradesh. The main



26

Objectives of the Company consists evacuation/ transmission of Power from Lalitpur TPS to Agra and adjoining districts through 765/400 KV AIS/GIS substation and 765 & 400 KV transmission lines.

The Board of Directors of Southern U.P. Power Transmission Company Limited in its 6th meeting held on 20th September, 2016 has decided that necessary action for the closure of the Company/striking off of the name of the Company as per the provisions of the Companies Act, 2013 may be taken up. Since Southern U.P. Power Transmission Company Limited is a wholly owned subsidiary company of the Company, the Board of Directors of the Company in its 139th Meeting held on 21st May, 2018 has approved/ratify the above mentioned decision of the Directors of Southern U.P. Power Transmission Company Limited

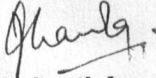
The decision Board of Directors of the Company regarding closure of the Company/striking off of the name of the Company as per the provisions of Companies Act, 2013 has been approved by the Share Holders of the Company in its Extra Ordinary General Meeting held on 14th June, 2018.


Subsequently, this matter has been sent to the Energy Task Force (ETF) on 26th June, 2019 for its acceptance/approval. Resulting to this Southern U.P. Power Transmission Company Limited has issued its Equity Shares in the name of the Company for the amount of Rs. 221.63 Lacs in consideration of converting borrowings. The Board of the company, in its meeting dated 13.09.2018, has accorded to apply under section 248 of the Companies Act 2013, read with rule 4(1) of the companies (Removal of Name of Companies from Register of Companies) Rule, 2016 to strike off its name from Register maintained by the Registrar of Companies, Uttar Pradesh. Correspondingly the Company has shown this equity shares under the head of Investments and the impairment of the same has been made since the subsidiary company is in the process of closure/ striking off of the name from the register of the Company.


38. Due to the outbreak of the Covid19 globally and in India the company management has made an initial assessment of likely adverse impact on business and financial risk and believes that the impact is likely to be short term in nature. The management does not see any medium to long term risks in the company's ability to continue as a going concern and meet its liabilities as and when they fall due.
39. UP Power Corporation Limited has opted for the option of lower rate of corporate income tax referred to in sub-section (5) of section 115BAA of the Income Tax-Act, 1961 for the Previous Year 2019-20 and subsequent years. It is also mentioned that there was no carried forward MAT credit in the books of the corporation; hence exercise of the option has resulted into zero loss of MAT credit for the Company
40. The figures as shown in the Balance Sheet, Statement of Profit & Loss, and Notes shown in (.....) denote negative figures.



41. Previous year's figures have been regrouped/ rearranged/ reclassified wherever necessary to make them comparable/ better presentation with the current year figures.


(Dr. Jyoti Arora)
Company Secretary

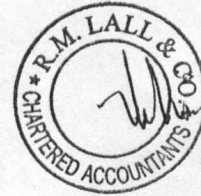

(A. K. Awasthi)
Chief Financial Officer


(A.K. Purwar)
Director
DIN - 08544396


(Pankaj Kumar)
Managing Director
DIN - 08095154

Place : Lucknow
Date : 30/12/21

Subject to our report of even date
For R. M. Lall & Co.
Chartered Accountants
FRN No. 000932C



08/01/2022

(Vikas C Srivastava)
Partner
M.No.401216

UPIN: 22401216AAAAAB9409

INDEPENDENT AUDITOR'S REPORT

To,
The Members,
Uttar Pradesh Power Corporation Limited,
Shakti Bhawan,
Lucknow.

Report on Standalone Financial Statements

Qualified Opinion:

We have audited the accompanying Standalone Financial Statements of Uttar Pradesh Power Corporation Limited ("the Company"), which comprise the Balance Sheet as at 31st March, 2021, the Statement of Profit and Loss (including other Comprehensive Income), the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended and notes to the financial statements, including a summary of significant accounting policies and other explanatory information ("the Standalone Financial Statements") in which are incorporated accounts of Material Management Zone (Location code – 300, 330, 640 and 970 and its units) ("Zone") thereof which have been audited by other auditor.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matters described in the "Basis for Qualified Opinion" section of our report, the aforesaid Standalone Financial Statements give the information required by the Companies Act, 2013 ("the Act") in the manner so required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015, as amended ("Ind AS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2021, and the profit, including other comprehensive income, its cash flows and changes in equity for the year ended on that date.

Basis for Qualified Opinion:

We draw attention to the matters described in 'Annexure I', the effect of which, individually or in aggregate, are material but not pervasive to the financial statement and matters where we are unable to obtain sufficient and appropriate audit evidence. Our opinion is qualified in respect of these matters.

We conducted our audit of the Standalone Financial Statements in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the audit of the Standalone Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the independence requirements that are relevant to our audit of the Standalone Financial Statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Standalone Financial Statements.



Key Audit Matters:

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters except for the matters described in Annexure I to the "Basis for Qualified Opinion" section. We have determined that there are no other key audit matters to communicate in our report.

Emphasis of Matter Paragraph:

As explained in Para 38 of Note – 29 "Notes on Accounts", due to the outbreak of COVID -19 globally and in India, the Company's management has made an initial assessment of likely adverse impact on business and financial risks and believes that the impact is likely to be short term in nature. The management does not see any medium to long-term risks in the company's ability to continue as a going concern and meeting its liabilities as and when they fall due. Our opinion is not modified in respect of this matter.

Information other than the Standalone Financial Statements and Auditor's Report thereon:

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Annual Report but does not include the Standalone Financial Statements and our auditor's report thereon. The above report is expected to be made available to us after the date of this Auditor's Report.

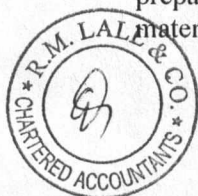
Our opinion on the Standalone Financial Statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

When we read the above-identified reports, if we conclude that there is a material misstatement therein, we are required to communicate the matter to those charged with governance and take appropriate actions necessitated by the circumstances and the applicable laws and regulations.

Management's Responsibility for the Standalone Financial Statements:

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Act with respect to the preparation of these Standalone Financial Statements that give a true and fair view of the financial position, financial performance, cash flows and changes in equity of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended and other accounting principles generally accepted in India. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.



In preparing the Standalone Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those charged with Governance are also responsible for overseeing the Company's financial reporting process.

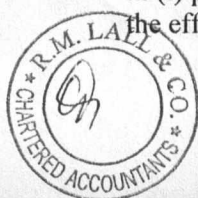
Auditor's Responsibility for the Audit of the Standalone Financial Statements:

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Standalone Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Standalone Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Standalone Financial Statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the Standalone Financial Statements that individually or in aggregate makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.



We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Standalone Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstance, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters:

We did not audit the books of accounts / information of Zone included in the Standalone Financial Statements of the Company. The books of accounts / information of the Zone has been audited by the Zone auditor whose report have been furnished to us, and our opinion in so far as it relates to the amounts and disclosures included in respect of Zone, is based solely on the report of such auditor.

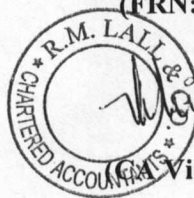
Report on Other Legal and Regulatory Requirements:

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Government of India in terms of sub-section (11) of Section 143 of the Act, we give in "Annexure-II", a statement on the matters specified in the paragraphs 3 and 4 of the said Order, to the extent applicable.
2. As required by directions issued by the Comptroller & Auditor General of India under section 143(5) of the Act, we give in "Annexure - III (a) and III (b)", a statement on the matters specified in the directions and sub-directions.
3. As per Notification No. GSR 463(E) dated 5 June 2015 issued by the Ministry of Corporate Affairs, Government of India, and Section 197 of the Act is not applicable to the Government Companies. Accordingly, reporting in accordance with requirement of provisions of section 197(16) of the Act is not applicable on the Company.
4. As required by section 143(3) of the Act, based on our audit, we report that:
 - a. Except for the matters described in the "Basis for Qualified Opinion" section, we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b. In our opinion and except for the matters described in "Basis for Qualified Opinion" section, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and proper returns adequate for the purposes of our audit have been received from the Zone of the Company not visited and not audited by us.



- c. The reports on the accounts of the Zone of the Company, audited under Section 143(8) of the Act by Zone auditor have been sent to us and have been properly dealt with by us in preparing this report.
- d. The Balance Sheet, the Statement of Profit and Loss, the Cash Flow Statement and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account and with the returns received from the Zone not visited and not audited by us.
- e. Except for the matters described in the "Basis for Qualified Opinion" section, in our opinion, the aforesaid Standalone Financial Statements comply with the Indian Accounting Standards prescribed under Section 133 of the Act read with relevant rules issued there under.
- f. Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, Government of India; provisions of sub-section (2) of section 164 of the Act, regarding disqualification of the directors are not applicable to the Company.
- g. With respect to the adequacy of the internal financial controls system in place and the operating effectiveness of such controls, refer to our report in "Annexure-IV".
- h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- i. Except for the effects of the matters described in the "Basis for Qualified Opinion" section, the Company has disclosed the impact of pending litigations on its financial position in its financial statement;
- ii. The Company did not have any long-term contracts including derivative contracts entailing any material foreseeable losses.
- iii. There were no amounts, which were required to be transferred to the Investor Education and Protection Fund by the Company.

**For R.M. LALL&CO.,
Chartered Accountants
(FRN: 000932C)**



**Vikas. C. Srivastava)
Partner
M.No.: 401216**

UDIN: 22401216AAAAAB9409

**Place: Lucknow
Date: 08/01/2022**

Annexure I

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2021.

On the basis of such checks as we considered appropriate and according to the information and explanations given to us during the course of our audit, we report that:

1. The Company has not complied with the following Ind AS notified under Section 133 of the Companies Act, 2013, read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 (as amended):
 - a. Financial Assets-Trade Receivable (Note-8), Financial Assets-Other (Note-11), Other Current Assets (Note-12), Financial Liabilities-Trade payable (Note-18) and Other Financial Liabilities (Note-19) have been classified as current assets/liabilities include balances which are outstanding for realisation/settlement since previous financial years and in the absence of adequate information/explanations regarding the realisability/settlement of such amounts within twelve months after the year end, reasons for not classifying them as non-current assets/liabilities **is inconsistent with Ind AS 1 Presentation of Financial Statements**. This has resulted in over statement of respective current assets/liabilities and understatement of the corresponding non-current assets/liabilities.
 - b. Recognition of Insurance and other claims, refunds of Custom duty, Interest on Income Tax & trade tax, interest on loans to staff and other items of income covered by Significant Accounting Policy no. 2 (c) & 3 (vii)(b) of Note-1 has been done on cash basis. **This is not in accordance with the provisions of Ind AS 1 Presentation of Financial Statements**.
 - c. Additions during the year in Property, Plant and Equipment include employee cost at a fixed percentage of the cost of each addition to Property, Plant and Equipment in accordance with Note-1 Significant Accounting Policy Para (3)(I)(d). Such employee cost to the extent not directly attributable to the acquisition and/or installation of Property, Plant and Equipment **is inconsistent with Ind AS 16 Property, Plant and Equipment**. This has resulted in overstatement of fixed assets and depreciation and understatement of employee cost.
 - d. Inventory which includes stores and spares for capital works, operation and maintenance and others is valued at cost (Refer accounting policy no. 3(VI)(a) of Note-1). Valuation of stores and spares for O & M and others **is not consistent with Ind AS 2 Inventories** i.e., valuation at lower of cost and net realizable value. Further, the stores and spares for capital work should be classified as part of Property, Plant and Equipment and recognised, measured and disclosed in accordance with **Ind AS 16 Property, Plant and Equipment**. Further, the company has not formulated any accounting policy in respect of provision for unserviceable stores & spares and slow-moving stores
 - e. Accounting for Employee Benefits: Actuarial Valuation of gratuity liability of the employees covered under GPF scheme has not been obtained. (Refer Para 4 (a) Note – 29 “Notes on Accounts”). **This is inconsistent with Ind AS 19 Employee Benefits**.
 - f. The company has made a provision for impairment of investment in subsidiaries, associates and others [Note-5 except Para II (d) Bonds] on the basis of net worth of investee companies as on 31st March, 2021 (Refer para 29 of Note – 29 “Notes on Accounts”), which **is not in accordance with Ind AS 36 Impairment of Assets**. Further,



the assessment of the impairment of assets has not been done by the company, **which is inconsistent with Ind As- 36 Impairment of Assets.**

- g. The Financial Assets (Note-5 para II(c), 6, 8, 11 and 12) have not been measured at fair value as required by **Ind AS 109 Financial Instruments** (Refer Para 6 and 9(b) of Note – 29 “Notes on Accounts”) and proper disclosures as required in **Ind AS 107 Financial Instruments: Disclosures** have not been done for the same.
- h. As reported by the Zone Auditor, Unit #972 (UP Vigilance Cell) and #unit 327 (Electricity Store Procurement Circle) are being maintained at rental premises. The lease agreement and the rent receipts were not provided. **This is inconsistent with Ind AS 116 Leases.**
2. Inter unit transactions amounting Rs.15,202.00 lacs, are subject to reconciliation and consequential adjustments. (Refer Para 7 Note – 29 “Notes on Accounts”)
3. Loans and Other Financial Assets (Note-6), Trade Receivables-Others (Note-8), Financial Assets-Others - Employees, Others (Note-11), Other Current Assets - Suppliers & Contractors and UP Power Sector Employee Trust (Note-12), Financial Liability-Trade Payables (Note-18), Other Financial Liabilities (Current) –except Current maturities of long-term borrowings and Interest accrued but not due on borrowings (Note-19) are subject to confirmation/reconciliation. The above notes balances include balances transferred from various transfer schemes, reconciliation and confirmation for the same is under process.
4. Documentary evidence in respect of ownership/title of land and land rights, building was not made available to us and hence ownership as well as accuracy of balances could not be verified. Additionally, the identity and location of Property, Plant and Equipment transferred under the various transfer schemes has also not been identified (Refer Para 5(a) of Note – 29 “Notes on Account”).
5. It was observed that the maintenance of party-wise subsidiary ledgers and its reconciliation with primary books of accounts i.e., cash book and sectional journals are not proper and effective.
6. Employee benefit expenses (Note- 23), Administrative, General & Other Expenses (Note- 26), and Repair & Maintenance Expenses (Note- 27) have been allocated among DISCOMs and other power sector companies owned by the Go UP (i.e., UPPTCL, UPRVUNL & UPJVNL) on the basis of data / information (i.e., units of power sold to DISCOMs, no. of employees, area occupied} related to the financial year 2019-20, instead of financial year 2020-21. (Para 28 of Note- 29 “Notes on Accounts”).
7. Sufficient and appropriate documentary audit evidences in respect of Contingent liabilities disclosed in Para 17 of Note – 29 “Notes on Accounts” were not provided to us.
8. Revenue earned from the sale of power through Indian Energy Exchange Limited, India has not been recognised separately in the statement of Profit and Loss, but has been reduced from the cost of purchase of power aggregating to Rs.60, 44,916.32 Lacs (Refer Note-22 Purchase of Power). Additionally, details of aggregate units sold during the year and revenue earned from such sale was not made available to us.
9. The Company has not classified trade payable outstanding from Micro and Small enterprises as required by Schedule - III of the Companies Act, 2013. Further, in the absence of adequate information, we are unable to confirm compliance with Section 22 of MSMED Act, 2006 regarding disclosures on principle amount and interest paid and/or payable to such enterprises (Refer Para 12 of Note – 29 “Notes on Accounts”).



10. Records for inventories lying with the third parties are not being maintained properly at Zonal Offices/units of the Company.
11. UPPCL had paid an amount of Rs. 13,431.00 lacs against a liability of Rs.10,871.00 lacs to Madhya Pradesh Power Trading Company. Due to non-creation of additional liability, there was a debit balance (receivable balance) of Rs. 256.00 lacs which has been adjusted in liabilities (Refer Note- 18 Trade payables), Hence, liabilities and other equities (Losses) are understated to that extent.
12. The Annual Accounts of F.Y 2018-19 are yet to be adopted in Annual General Meeting (Refer Para31 of Note - 29 "Notes on Accounts").
13. **Audit observations in Zone Audit report excluding those which have been appropriately dealt with elsewhere in the report.**

a. Purchase of power

- There is no effective system in place to verify power purchase for completeness, only those bills are accounted in the books of accounts which are received, no system in place for quantitative reconciliation of the power actually purchased vis-à-vis power purchase accounted in the books of accounts, reconciliation of power purchased with suppliers are not done neither provided to us. Balance confirmation and reconciliation with the suppliers was not carried out therefore impact on power purchase and power sales and eventually on position of sundry payables and receivable is not quantifiable, this may consequently impact the profitability of the DISCOMs.
- Generation based Incentives (GBI) receivable from IREDA amounting to INR 1,230.01 lacs (Previous Year – Rs. 1,147.68, lacs) and a sum of Rs. 4,997.55 lacs (Previous Year- Rs. 1,655.78, lacs) from UPNEDA are subject to confirmation and reconciliation and Consequential adjustment.
- The zone has received interest amounting to Rs. 56.33, lacs and TDS of Rs. 4.22 lacs have been deducted there from. But the amount of interest of Rs. 31.16 lacs (Out of Rs. 56.33 lacs) has been netted off in purchase cost in the books. (#Unit-330 EIE&PC) Purchase cost and interest income have, therefore understated to the extent of Rs. 31.16 lacs.

b. Provision for Late Payment Surcharge

There is no proper system to compute the late payment surcharge payable to various power suppliers. We are therefore unable to comment on the amount of overstated profit/understated loss of the zone for the financial year 2020-21 on account of provision of late payment surcharge.

c. Accounting of Accrued Interest for Noida Power Company Limited

The Electricity Import Export & Payment Circle Unit (Unit#330 EIE&PC) of the Zone has accrued interest to the tune of Rs. 1,954.56 lacs during the Financial Year 2020-2021 (Previous Year- Rs.1,700.59 lacs) against advance provided to Noida Power Company Limited. However as explained to us the interest is being accrued for an amount of advance paid for supply of power, further no details including the actual amount of advance paid and status of the transaction including its recoverability were provided to us. Recognizing it as an income when the recovery is uncertain is in contravention to Ind AS 115. In the absence of proper details and information, we are unable to quantify the amount of same and its consequential impact on financial statement.

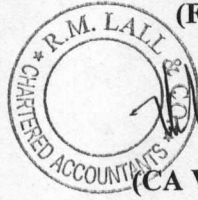


d. Accounting for Accrued Penal Interest Income

Electricity Import Export & Payment Circle of the zone #Unit-330 has unadjusted late payment surcharge amounting to Rs. 7,045.79 lacs (Previous Year Rs. 6,966.79 lacs till the 31st March, 2021, as explained the unit has not identified the late payment surcharge upon receipt of fund and the process is under reconciliation, hence we cannot comment upon it.

14. For want of complete information, the cumulative impact of our observations in Paras 1 to 13 above on assets, liabilities, income and expenditure is not ascertained.

**For R.M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)**



**(CA Vikas. C. Srivastava)
Partner
M. No.: 401216**

UDIN: 22401216AAAAAB9409

**Place: Lucknow
Date: 08/01/2022**

Annexure II

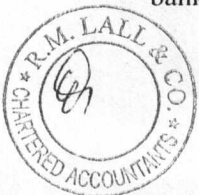
As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2021.

1. (a) The company has not maintained proper records showing full particulars including quantitative details and situation of fixed assets.

(b) The company has not carried out physical verification of the fixed assets hence we are unable to comment whether any material discrepancy was noticed as such or not.

(c) The title deeds of immovable properties have not been provided to us. Hence, we are unable to comment on the matter whether the title deeds of immovable properties are held in the name of the company or not.
2. The Company has neither maintained the satisfactory records in respect of inventories nor carried out any physical verification of the inventories at periodic intervals and as such we are unable to determine whether any material discrepancies existed or not.
3. According to information and explanation given to us, the company has not granted any loan, secured or unsecured to companies, firms, limited liability partnerships or other parties covered in the register required under section 189 of the Companies Act 2013. Accordingly, paragraph 3(iii) of the order is not applicable.
4. According to information and explanation given to us, the Company has complied with the provisions of section 185 and 186 of the Companies Act, 2013.
5. The company has not accepted any deposit from the public and therefore the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 and other relevant provisions of the Act and rules framed there under are not applicable.
6. The cost records prescribed under section 148(1) of the Companies Act, 2013 have been made available to us by the company.
7. (a) According to the information and explanations given to us and examined by us, in our opinion, the company is generally regular in depositing undisputed statutory dues with the appropriate authorities including provident fund, Employees State Insurance Fund, Income Tax, Sales Tax, Service Tax, goods and services tax, Duty of Custom, Duty of Excise, value added tax, cess and other statutory dues except Income Tax Act, 1961 amounting to Rs. 23.58 lacs, Finance Act, 1994 amounting to Rs.0.37 lacs, UP Trade Tax Act, 1948 amounting to Rs. 0.02 lacs, CGST Act, 2017 amounting to Rs. 4.17 lacs, SGST Act, 2017 amounting to Rs. 0.21 lacs, GST TDS under CGST Act, 2017 & SGST Act, 2017 amounting to Rs. 8.02 Lacs, and GST Liability of Rs. 3.94 lacs, Liability for recoverable against HRD Rs. 1.69 lacs and UPPCL CPF & REC EPF amounting to Rs. 45.55 lacs & 0.13 lacs only.

b) According to information and explanations given to us, there are no other statutory dues of Income Tax, Goods and Service Tax, Value Added Tax, Cess, Duty of Customs, Duty of Excise, which have not been deposited on account of any dispute.
8. The company has not defaulted in repayment of loans or borrowing to a financial institution, bank, Government or dues to bond holders.



9. As per the information given and explanations provided, money raised by the company by way of debt instrument i.e., Bonds and term loans have been applied for the purpose for which they were obtained.
10. To the best of our knowledge and according to the information and explanations given to us by the Management, no fraud by the company or no material fraud on the company by its officers or employees have been noticed or reported for the year ended 31st March, 2021.
11. As per Notification no. GSR 463(E) dated 05th June 2015 issued by the Ministry of Corporate Affairs, Government of India, and Section 197 relating to Managerial Remunerations is not applicable to the Government Companies. Accordingly, provision of clause 3(xi) of the Order is not applicable to the Company.
12. The Company is not a chit fund or a Nidhi / mutual benefit fund/ society, hence clause3 (xii) of the order is not applicable.
13. In our opinion and according to the information and explanation given to us, the company is in compliance with section 177 and 188 of the Companies Act, 2013 wherever applicable, for all transactions with the related party and the details of related party transactions have been disclosed in the standalone financial statements as required by the Ind AS.
14. The Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year.
15. According to the information and explanations given to us, the Company has not entered into any non-cash transactions with directors or persons connected with them as referred to under section 192 of the Companies Act, 2013.
16. According to the information and explanations given to us, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

**For R.M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)**



**(CA Vikas. C. Srivastava)
Partner
M. No.: 401216**

UDIN: 22401216AAAAAB9409

**Place: Lucknow
Date: 08/01/2022**

Annexure III (a)

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2021.

Directions of Comptroller and Auditor General of India under section 143 (5) of the Companies Act, 2013.

S. No.	Directions	Reply
1.	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts for with the financial implications, if any, may be stated	No, the Company has no system in place to process the accounting transactions through IT system. The accounting is done manually and Cash book and Sectional Journals in SJ1, SJ2, SJ3, & SJ4 are maintained but ledgers/sub ledgers are not maintained.
2.	Whether there is any restructuring of an existing loans or cases of waiver/write off of debts/loans/interest etc. made by lender to the Company due to the company's inability to repay the loan? If yes, the financial implant may stated.	During the year, a loan amounting to Rs. 36,040.00 lacs from REC has been restructured in consonance with the RBI Moratorium Policy under COVID-19 relief i.e. conversion of instalment payable from 01.03.2020 to 31.08.2020 into fresh Term Loan. As informed by the Management there are no other cases of restructuring of an existing loan or cases of waiver/write off of debts/loans/interest etc. made by lender to the Company due to the company's inability to repay the loan
3.	Whether fund received/receivable for specific schemes from Central/State Agencies were properly accounted for/utilized as per its term and conditions? List the cases of deviation.	Funds received from State government for scheme according to budget provisions of related financial year has been released by the company to DISCOMs for their utilization and accounted for.

**For R.M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)**



(CA) **Vikas. C. Srivastava**
Partner

M. No.: 401216

UDIN: 22401216AAAAAB9409

Place: Lucknow
Date: 08/01/2022

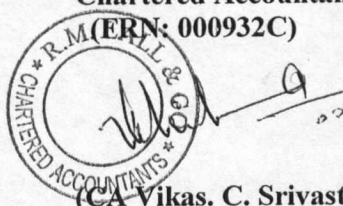
Annexure III (b)

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31st March, 2021.

Sub-Directions of Comptroller and Auditor General of India under section 143 (5) of the Companies Act, 2013.

S. No.	Sub – Directions	Remarks
1.	Adequacy of steps to prevent encroachment of idle land owned by Company may be examined. In case land of the company is encroached, under litigation, not put to use or declared surplus, details may be provided.	As informed by the management, there is no encroachment of idle land owned by Company, subject to para 4 of Annexure I of our report.
2.	Has the company entered into agreements with franchise for distribution of electricity in selected areas and revenue sharing agreements adequately protect the financial interest of the company?	Not Applicable
3.	Whether the Company recovers and accounts, the State Electricity Regulatory Commission (SERC) approved Fuel and Power Purchase Adjustment Cost (FPPCA)?	Not Applicable
4.	Whether the reconciliation of receivables and payables between the generation, distribution and transmission companies has been completed. The reasons for difference may be examined.	As informed by the management, the reconciliation of receivables and payables between the generation, distribution and transmission companies is in process. Therefore, we are unable to comment.
5.	Whether the Company is supplying power to franchisees, if so, whether the Company is not supplying power to franchisees at below its average cost of purchase.	Not Applicable

**For R.M. LALL & CO.,
Chartered Accountants
(ERN: 000932C)**



**(CA Vikas. C. Srivastava)
Partner
M. No.: 401216**

UDIN: 22401216AAAAAB9409

Date: 08/01/2022

Annexure IV

As referred to in, and forming part of, our audit report of even date to the members of U.P. Power Corporation Limited on the Standalone Financial Statements of the Company for the year ended 31stMarch, 2021.

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013.

We have audited the internal financial controls over financial reporting of U.P. Power Corporation Limited ("the Company") as of 31stMarch, 2021 in conjunction with our audit of the Standalone Financial Statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The management of the company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to Company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the presentation of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being



made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of un-authorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

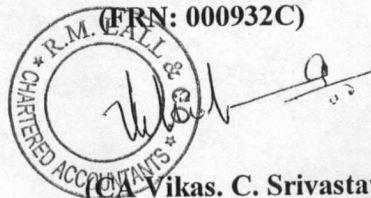
Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion:

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March, 2021, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Control over Financial Reporting issued by the Institute of Chartered Accountants of India except for the deficiencies reported by us in 'Annexure I' and 'Annexure II' to our audit report of even date on the Standalone Financial Statements of the Company for the year ended 31st March, 2021, and as mentioned below -

1. Internal control system with regard to Cash transactions, Procurement /Works transactions, maintenance of inventory, maintenance of Books of accounts, Fixed Assets register, delegation of powers to various employees etc. requires to be further strengthened.
2. There is no effective system in place to verify power purchase for completeness, only those bills are accounted in the books of accounts which are received, no system is in place for quantitative reconciliation of the power actually purchased vis-à-vis power purchase accounted in the books of accounts, reconciliation of power purchased with suppliers are not done neither it was provided to us. Balance confirmation and reconciliation with the suppliers was not carried out therefore, the impact on power purchase, power sales and eventually on the position of sundry payables and receivable cannot be commented upon.

**For R.M. LALL & CO.,
Chartered Accountants
(FRN: 000932C)**



**Place: Lucknow
Date: 08/01/2022**

**(CA Vikas. C. Srivastava)
Partner
M.No.: 401216
UDIN: 22401216AAAAAB9409**