



उत्तर प्रदेश पावर कारपोरेशन लिमिटेड
(उ० प्र० सरकार का उपक्रम)
U.P. POWER CORPORATION LIMITED
(Govt. of Uttar Pradesh Undertaking)
CIN:U32201UP1999SGC024928

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No. 2875/RAU/ARR & TF FY2015-16

Dated: 12 March, 2015

The Secretary,
U.P. Electricity Regulatory Commission,
Kisan Mandi Bhawan,
2nd Floor, Gomti Nagar,
Lucknow.

Subject: Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL) Truing -Up of FY 2012-13 & Annual Revenue Requirement and Tariff Petition for FY 2015-16 (Pending / Additional Information Requirement / Discrepancies in the Petitions)

Sir,

Kindly refer letter No: UPERC/Secy./D (Tariff)/15-2017 dated 02nd March 2015 vide which pending/additional data /clarification on the above matter is requested.

In this regard the pending/additional data and clarification as desired is being enclosed in one original+five copies and CD for consideration of the Hon'ble Commission.

Thanking You,

Encl: As Above.(1+5 Copies +CD)

Yours faithfully,

(Jayant Verma)
Superintending Engineer (RAU)

**TRUING-UP OF FY 2012-13
AND
ANNUAL REVENUE REQUIREMENT &
TARIFF PETITION FOR
FY 2015-16
(REPLY ON PENDING / ADDITIONAL INFORMATION
REQUIREMENT/DISCREPANCIES IN THE PETITION)**



Dakshinanchal Vidyut Vitaran Nigam Ltd.

AGRA DisCom

March 2015

February 25, 2015

Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL) Truing-Up of FY 2012-13 and Determination of Annual Revenue Requirement for FY 2015-16

Pending / Additional Information Requirement / Discrepancies in the Petitions

Note:

- 1) Petitioner should submit the replies in soft copy and hard copy. (5 Nos.)
- 2) All the letters/correspondence should be submitted in scanned PDF copy.
- 3) In case any submission has already been submitted to the Commission, the same should be re-submitted to make it part of the present proceedings.

Petitioner was asked to submit the desired information on the preliminary data gaps raised vide letter dated January 15, 2015. Petitioner on February 9, 2015 submitted some of the information. The additional information pending to be submitted / not submitted to the satisfaction is referred below. It is pertinent to note that the information sought is crucial for the analysis of the Petitions and in the determination of ARR and Tariff for FY 2015-16 or any other related matter and the same should be submitted strictly as desired by the Commission.

Reference: Petitioner's reply submitted on February 9, 2015 on the preliminary queries raised by the Commission

A. General

1. **Ref: Query No. 1, 2 & 36-** As regard the complete filled in formats the Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest. In this regards it is emphasised that for detailed analysis and scrutiny of the Petition, the details sought vide the formats are essential. The Petitioner should furnish the dully filled complete forms.

Licensee's Response:

The Licensee humbly submits that the desired information is enclosed herewith and marked as 'Annexure-1'.

B. Truing-up for FY 2012-13

2. **Ref: Query No. 8-** As regards circle wise AT&C losses, the Petitioner in its reply has submitted that the circle wise AT&C losses do not specifically pertain to the ARR and Tariff Determination process and is not required to be submitted as part of tariff forms and hence the petitioner requested the


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Commission to keep such matter outside the scope of this ARR filing and consider it separately. However, the above details sought by the Commission are important for detailed analysis of Discoms performance. Petitioner should submit the details sought by the Commission as per the specified format at the earliest.

Licensee's Response:

The Licensee humbly submits that the details of the circle wise AT&C losses as per the specific format framed by the Commission is not maintained by the Licensee. However, the details of the zone wise AT&C losses have been compiled from the data available, with the Licensee and is being provided for the perusal of the Hon'ble Commission. Such details have been enclosed herewith and marked as 'Annexure-2'.

3. **Ref: Query No. 9-** As regard the detailed break-up the energy procured from short term sources and unscheduled interchange (UI) along with the power purchase rates for FY 2012-13, the Petitioner should submit the required information at the earliest.

Licensee's Response:

The Licensee humbly submits that the information desired by the Hon'ble Commission is provided in the table below:

Source	Power Purchase		
	kWh	Rs	Rs/kWh
Power Trading Corporation Ltd	294924863	1011994633	3.43
Tata Power Trading Co. Ltd.	-	7677013	-
Global Energy Ltd.	108419998	577432811	5.33
Power Purchase through Energy Exchange	50690691	211836833	4.18
Unscheduled Interchange	3249405214	15685054594	4.83
Total	3703440766	17493995884	4.72

The relevant details for duly certified for FY 2012-13 as well as FY 2013-14 are enclosed herewith and marked as 'Annexure-3'.

4. **Ref: Query No. 26-** As regard the rate of interest considered for payment of interest on consumer security deposit in FY 2012-13, the Petitioner has submitted that the interest on consumer security deposit claimed in the true-up petition is as per actual audited accounts for FY 2012-13 but has not submitted the rate of interest considered. The Petitioner should submit the rate of interest at which interest on consumer security deposit has been paid.

Licensee's Response:

The Petitioner humbly submits that the ARR and Tariff Order for FY 2012-13 was issued by the Hon'ble Commission on 19.10.2012 i.e., around 6 ½ months after the start of the relevant financial

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year. In such Tariff Order, the Hon'ble Commission had approved a rate of 6% towards payment of interest on consumer security deposit. Accordingly, the same rate has been considered.

5. **Ref: Query No. 41-** As regard to the detailed break-up of Revenue (Rs. Crore) and Sales (MU) for each category of consumers as specified in the Rate Schedule (i.e. from LMV-1 to HV-4) for FY 2012-13, the Petitioner has submitted that the required information has already been provided in the statutory audited accounts for FY 2012-13 enclosed with the True up Petition for FY 2012-13. The Commission understands that the Petitioner is referring to Note-PL/01 of the audited accounts for FY 2012-13. However it has been observed that in the referred Note- PL/01 of neither the accounts the revenue breakup for all the categories (i.e. LMV-1 to HV-4) is present, nor the sales in each category is shown which may be used to compute the actual ABR for each category. Petitioner should submit the required details at the earliest.

Licensee's Response:

The Licensee humbly submits that the details detailed break-up of Thru Rate and Sales (MU) for each category of consumers as specified in the Rate Schedule (i.e. from LMV-1 to HV-4) for FY 2012-13 is provided in the table below:

S No	Category	Sales (MU)	Thru Rate (Rs/Unit)
1	DOMESTIC LIGHT FAN & POWER (LMV-1)	3080.58	2.45
A	Consumer getting supply as per "Rural Schedule"	1569.40	1.84
B	Consumer getting supply "Other than Rural Schedule"	1511.17	3.08
2	NON DOMESTIC LIGHT FAN & POWER (LMV-2)	600.76	5.53
A	Consumer getting supply as per "Rural Schedule"	274.91	5.07
B	Private Advertising/Sign Post/Sign Board/Glow Sign/Flex	19.42	5.72
C	Other Metered Non-Domestic Supply	306.42	5.93
3	PUBLIC LAMPS (LMV-3)	72.96	4.58
4	LIGHT, FAN & POWER FOR PUBLIC/PRIVATE INSTITUTION (LMV-4 A&B)	301.55	5.00
5	PRIVATE TUBE WELL/PUMPING SETS (LMV-5)	2050.81	0.96
6	SMALL & MEDIUM POWER UPTO 100 HP (75) (LMV-6)	546.68	5.62
7	PUBLIC WATER WORKS (LMV-7)	208.78	3.49
8	STATE TUBE WELLS & PUMPS CANAL UPTO 100 HP (LMV-8)	525.23	3.47
9	TEMPORARY SUPPLY (LMV-9)	11.02	5.44
10	DEPARTMENTAL EMPLOYEES (LMV-10)	95.23	1.11
11	NON INSUDTRIAL BULK LOADS (HV-1)	143.94	5.63
12	LARGE & HEAVY POWER ABOVE 100 BHP (75 kW) (HV-2)	1923.51	5.66
13	RAILWAY TRACTION (HV-3)	196.46	5.21
14	LIFT IRRIGATION & P. CANAL ABOVE 100 BHP (75kW) (HV-4)	125.84	3.57
15	EXTRA STATE CONSUMERS	0.00	0.00

S No	Category	Sales (MU)	Thru Rate (Rs/Unit)
16	BULK SUPPLY	2694.06	1.91
	Total	12577.41	3.09

D. Compliance to Directives of Commission in Tariff Order for FY 2013-14 & FY 2014-15

6. **Ref: Query No. 46-** As regard the Compliance to Commission's Directives issued vide Order dated 31.05.2013 the Petitioner has submitted that since no significant time has lapsed since the submission of ARR Petition, there is no change in the position subsequent to submission. It should be noted that the Commission after analysing the submissions made in its Petition on each of the Direction given by the Commission has further asked a query. The said queries have been highlighted in the last column of the table provided in the referred Query no. 46. Petitioner has not addressed the same; Petitioner should specifically submit its reply to the query raised by the Commission.

Licensee's Response:

The Licensee is endeavoring to comply with every directive issued by the Hon'ble Commission. The Licensee is apprising the Hon'ble Commission of the key actions taken by it on the various initiatives undertaken by it in the brainstorming meetings conducted by the Hon'ble Commission. A copy of the presentations made during the brainstorming meetings conducted by Hon'ble Commission is enclosed herewith and marked as 'Annexure-4'. Further, the actions undertaken in respect of the various directives issued by the Hon'ble Commission is being attached herewith and marked as 'Annexure-5'.

7. **Ref: Query No. 47-** As regard the Compliance to Commission's Directives issued vide Order dated 01.10.2014 the Petitioner has submitted that since no significant time has lapsed since the submission of ARR Petition, there is no change in the position subsequent to submission. It should be noted that the Commission after analysing the submissions made in its Petition on each of the Direction given by the Commission has further asked a query. The said queries have been highlighted in the last column of the table provided in the referred Query no. 47. Petitioner has not addressed the same; Petitioner should specifically submit its reply to the query raised by the Commission.

Licensee's Response:

The Licensee is endeavoring to comply with every directive issued by the Hon'ble Commission. The Licensee is apprising the Hon'ble Commission of the key actions taken by it on the various initiatives

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undertaken by it in the brainstorming meetings conducted by the Hon'ble Commission. A copy of the presentations made during the brainstorming meetings conducted by Hon'ble Commission is enclosed herewith and marked as 'Annexure-4'. Further, the actions undertaken in respect of the various directives issued by the Hon'ble Commission is being attached herewith and marked as 'Annexure-5'.

E. ARR / Tariff for FY 2015-16

8. **Ref: Query No. 52-** As regard to details regarding the unmetered category / sub-category of Unmetered Consumption from FY 2007-08 to FY 2014-15 (till December) in a specified format (**Annexure-2**) attached to the earlier queries, the Petitioner has submitted that the required details are provided in the attached load forecast model. However the submitted load forecast model doesn't provide the required details for the unmetered category / sub-category regarding revenue / billed amount. The Petitioner should submit the required details strictly as per the specified format (**Annexure-2**).

Licensee's Response:

The Licensee humbly submits that the details regarding the unmetered category / sub-category of Unmetered Consumption from FY 2012-13 to FY 2014-15 (till December) in the specified format is attached herewith with the reply marked as "Annexure-6".

9. **Ref: Query No. 53-** As regard the category-wise details of the subsidy, Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

Licensee's Response:

The Licensee humbly submits that the category-wise detail of subsidy from FY 2012-13 to FY 2013-14 is provided in the table below:

Figures in Rs Crore

FY 2012-13	Lucknow	Varanasi	Meerut	Agra	Total
Revenue Subsidy (LMV-1)	467.56	834.46	1,616.51	1,131.47	4,050.00
Revenue Subsidy(Th.ED Adjustment)	91.76	79.44	159.12	69.68	400.00
Agricultural Subsidy(LNV 5)	37.96	85.82	75.39	40.83	240.00
Total	597.28	999.72	1,851.02	1,241.98	4,690.00

FY 2013-14	Lucknow	Varanasi	Meerut	Agra	Total
Revenue Subsidy(LMV-1)	619.25	1,472.65	1,098.97	709.13	3,900.00

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FY 2013-14	Lucknow	Varanasi	Meerut	Agra	Total
Revenue Subsidy(Th.ED Adjustment)	168.83	178.20	344.22	158.75	850.00
Agricultural Subsidy (LMV-5)	29.78	56.62	103.60	50.00	240.00
Total	817.86	1,707.47	1,546.79	917.88	4,990.00

10. **Ref: Query No. 59-** As regard the basis of power purchase projection for UPRVUNL the Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

Licensee's Response:

The Petitioner seeks some more time to respond to this query.

11. **Ref: Query No. 60-** As regard the basis of power purchase projection for UPJVNL the Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

Licensee's Response:

The Petitioner seeks some more time to respond to this query.

12. **Ref: Query No. 61-** As regard the basis of power purchase projection for NTPC the Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

Licensee's Response:

The Petitioner seeks some more time to respond to this query.

13. **Ref: Query No. 62-** As regard the basis of power purchase projection for NHPC the Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

Licensee's Response:

The Petitioner seeks some more time to respond to this query.

14. **Ref: Query No. 63-** As regard the basis of power purchase projection for NPCIL the Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

Licensee's Response:

The Petitioner seeks some more time to respond to this query.

15. **Ref: Query No. 64-** As regard the basis of power purchase projection for IPP / JV the Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

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Licensee's Response:

The Petitioner seeks some more time to respond to this query.

16. **Ref: Query No. 65-** The Petitioner in its submission in its Petition has considered Captive and Co-generation facilities under Merit Order Dispatch. The Petitioner should confirm if the same is to be covered under Must Run or Merit Order Dispatch.

Licensee's Response:

The Licensee humbly submits that the power from captive and co-generation sources are treated as Must Run up to the RPO obligation and thereafter are treated as Merit.

17. **Ref: Query No. 67-** As regard the status of RPO compliance the Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

Licensee's Response:

The Licensee humbly submits that the desired information is enclosed herewith and marked as 'Annexure-7'.

18. **Ref: Query No. 68-** As regard the source-wise details of the actual power purchased during FY 2012-13, FY 2013-14 and FY 2014-15 (till December). Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

Licensee's Response:

The Petitioner seeks some more time to respond to this query.

19. **Ref: Query No. 70-** Petitioner has requested for some more time to respond to this query regarding Billing Determinants including No. of consumers, connected load and sales, Category-wise Revenue, Average cost of supply. Petitioner should submit the same at the earliest.

Licensee's Response:

The Licensee humbly submits that the details consolidated for all four DISCOMs for FY 2015-16 including Billing Determinants including No. of consumers, connected load and sales, Category-wise Revenue, Average cost of supply is provided in the table below:

Particulars	Sales (MU)	No. of Consumers	Connected Load (kW)	Thru Rate (Rs/kWh)	Cost of Supply (Rs/kWh)
LMV-1: Domestic Light, Fan & Power	31,452	167,54,845	276,61,601	4.00	7.10
Dom: Rural Schedule	18,461	107,92,461	163,00,974	2.45	7.10
Dom: Supply at Single Point for Bulk Load	639	23,264	3,10,977	6.00	7.10
Other Metered Domestic Consumers	11,375	51,10,450	102,06,390	6.49	7.10

Particulars	Sales (MU)	No. of Consumers	Connected Load (kW)	Thru Rate (Rs/kWh)	Cost of Supply (Rs/kWh)
Life Line Consumers/BPL	977	8,28,670	8,43,260	2.94	7.10
LMV-2: Non Domestic Light, Fan & Power	4,883	13,15,420	34,02,472	7.58	7.10
Non Dom: Rural Schedule	1,484	3,67,055	9,19,276	3.61	7.10
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	42	11,488	29,543	18.00	7.10
Non Dom: Other Metered Non-Domestic Supply	3,357	9,36,877	24,53,652	9.20	7.10
LMV-3: Public Lamps	1,046	8,733	2,35,904	6.70	7.10
LMV-4: Light, fan & Power for Institutions	1,703	81,561	5,59,068	7.93	7.10
Public Institution	1,413	68,885	4,42,637	7.18	7.10
Private Institution	290	12,675	1,16,431	7.69	7.10
LMV-5: Private Tube Wells/ Pumping Sets	9,466	9,28,500	53,25,087	1.51	7.10
Rural	7,968	8,40,302	46,90,866	0.74	7.10
Urban	1,499	88,199	6,34,221	5.58	7.10
LMV 6: Small and Medium Power upto 100 HP (75 kW)	3,214	2,00,073	20,01,246	8.30	7.10
LMV-7: Public Water Works	2,216	13,628	4,36,044	7.42	7.10
LMV-8: State Tube Wells & Pump Canals upto 100 HP	2,570	34,029	6,37,546	6.31	7.10
LMV-9: Temporary Supply	129	3,900	43,171	9.37	7.10
LMV-10: Departmental Employees	483	1,00,193	7,32,818	2.52	7.10
HV-1: Non-Industrial Bulk Loads	2,400	2,596	11,23,483	8.54	7.10
HV-2: Large and Heavy Power above 100 BHP (75 kW)	12,169	10,988	40,70,006	7.34	7.10
HV-3: Railway Traction	987	22	3,63,026	7.66	7.10
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	1,219	129	2,05,606	7.15	7.10
Bulk & Extra State	62	4	53,121	4.34	7.10
Bulk supply - NPCL	-	1	45,000	-	7.10
Bulk supply - KESCO	-	-	-	-	7.10
Bulk supply - Others	62	3	8,121	4.32	7.10
GRAND TOTAL	74,001	194,54,622	468,50,199	5.20	7.10

20. Ref: Query No. 71- As regard the power purchase for FY 2015-16 the Petitioner in para 6.1.6 (c) has submitted that the difference on Energy Requirement and available at DISCOM level was allocated

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to all the categories except HT, Agriculture and Railway on the basis of existing share in sales. Petitioner should submit in detail how such allocation has been made along with the supporting computation. In reply to the above the Petitioner has requested for some more time to respond. Petitioner should submit the same at the earliest.

Licensee's Response:

The Licensee humbly submits that the detail of allocation of difference on Energy Requirement and available at DISCOM level was allocated to all the categories except HT, Agriculture and Railway on the basis of existing share in sales along with the supporting computation is provided in the load forecast model submitted along with the tariff petition.

21. **Ref: Query No. 76-** As regards the provision for bad and doubtful debts,

- a. In reply to this query the Petitioner has submitted that it has framed a policy for identifying and writing off old arrears and has submitted the same. In line with the Regulations 4.4 of Distribution Tariff Regulations, 2006, the Petitioner should confirm whether it has taken prior approval from the Commission before implementation of policy and if not it should submit the same at the earliest for approval.

Licensee's Response:

It is humbly prayed that the policy for identifying and writing off old arrears which was submitted during the proceedings in respect of ARR and Tariff Petition for FY 2014-15 and which was reiterated in the First Response to the Data Gap Replies filed on 9.2.2015 may be kindly approved by the Hon'ble Commission. A copy of the proposed policy is enclosed herewith and marked as 'Annexure-8'.

22. **Ref: Query No. 82-** As regard to the submission of the detailed recovery mechanism for the gap claimed by the Petitioner created out of truing up of FY 2012-13 and ARR / Tariff of FY 2015-16, the Petitioner has not submitted any mechanism for recovery of revenue gap citing massive tariff shock to the consumers as a sole reason. It seems that the Petitioner doesn't have any eagerness towards recovery of revenue gap. Last year the Commission from its own understanding had determined the Carrying Cost and Regulatory Surcharge so to pass least tariff shock to the consumers as per the request of the Petitioner. Aggrieving the same the Petitioner has filed an Appeal against the Commission's Order before Hon'ble APTEL. So the Petitioner should mandatorily submit a proposal to recover the Revenue Gap on which the Commission will take its call.

Licensee's Response:

The Licensee humbly requests the Hon'ble Commission to approve the amortisation of the revenue gap in a reasonable manner as per the extant regulations, tariff policy and judgments of the Hon'ble

APTEL in this regard. It is also pertinent to mention that the Hon'ble Commission has approved 8% regulatory surcharge for Noida Power Company Limited which is a Licensee in the State of Uttar Pradesh. It is also relevant to mention that the Hon'ble Commission approves uniform retail tariff in the State. In view thereof, the Licensee humbly submits that the Regulatory Surcharge for the state owned distribution companies should not be lower than the rate approved for another licensee in the State i.e., 8%.

23. **Ref: Query No. 88** - As regard to information sought vide Commission's letter UPERC/Secy/D(Tariff)/14-1282 dated November 3, 2014 regarding detailed design / methodology on tariffs to be charged from the end consumers of single point bulk load consumer having mixed loads, load & consumption per month of an average consumer (rural domestic) etc. Petitioner has requested for some more time to respond. Petitioner should submit the same at the earliest.

Licensee's Response:

The Licensee humbly submits that the desired details have been provided in the revenue assessment model submitted along with the First Set of Data Gap Response filed on 9.2.2015.

24. **Ref: Query No. 90-** As regard to GoUP subsidy details from inception to till date, the Petitioner has requested for some more time to respond to this query. Petitioner should submit the same at the earliest.

Licensee's Response:

The Licensee humbly submits that the GoUP subsidy details from FY 2012-13 to FY 2013-14 is summarized in the table below:

Figures in Rs Crore

FY 2012-13	Lucknow	Varanasi	Meerut	Agra	Total
Revenue Subsidy	467.56	834.46	1,616.51	1,131.47	4,050.00
Revenue Subsidy(Th.ED Adjustment)	91.76	79.44	159.12	69.68	400.00
Agricultural Subsidy	37.96	85.82	75.39	40.83	240.00
Total	597.28	999.72	1,851.02	1,241.98	4,690.00

FY 2013-14	Lucknow	Varanasi	Meerut	Agra	Total
Revenue Subsidy	619.25	1,472.65	1,098.97	709.13	3,900.00
Revenue Subsidy(Th.ED Adjustment)	168.83	178.20	344.22	158.75	850.00
Agricultural Subsidy	29.78	56.62	103.60	50.00	240.00
Total	817.86	1,707.47	1,546.79	917.88	4,990.00

I. Rate Schedule related Queries

25. **Ref: Query No. 110-** The Petitioner should submit a modified version of the following General Provision of the approved Rate Schedule for FY 2014-15:

"7 (ii) CHARGES FOR EXCEEDING CONTRACTED DEMAND:

If the maximum load / demand in any month of a consumer having TVM / TOD / Demand recording meters exceed the contracted load / demand, then such excess load / demand shall be levied equal to twice the normal rate apart from the normal fixed / demand charge as per the maximum load / demand recorded by the meter. "

to be in line with Electricity Supply Code, 2005 which says-

"6.9 Billing in Case of Excess Load

(A) Where the installed meter has the facility of reading 'Maximum Demand':

*.....(ii) For the domestic connection, the charges shall be two times of (Fixed charge or demand charges for the maximum demand minus fixed charge or demand charge for contracted load) * M, where M is the number of months for which maximum demand existed."*

Licensee's Response:

It is the considered view of the Licensee that the provision proposed in the Rate Schedule for FY 2015-16 is in line with the past Tariff Orders approved by this Hon'ble Commission. Further, it is submitted that Tariff Order prevails over the provisions of Supply Code in case of any inconsistency.

26. **Ref: Query No. 113-** Petitioner in its reply has submitted that the consumers above 10kW are being billed on the basis of kVAH based tariff as per the extant provisions and to avoid confusions for billing in respect of consumers below 10kW, the following provision has been proposed.

"16. For the purpose of billing up to 10KW load, the fixed charge will be computed on the basis of contracted load."

As regard the same, the Petitioner should substantiate with examples that the proposed modification in the provision is not in contradiction with Para -6 of the prevailing Rate Schedule.

Licensee's Response:

The Licensee humbly submits that the consumers above 10kW are being billed on the basis of kVAH based tariff as per the extant provisions in the Tariff Order. In view of the same and to avoid confusion for billing in respect of consumers below 10kW, the afore-stated provision has been

proposed in the rate schedule. It is equally pertinent to mention that the relevant provision has been proposed considering the practical implementation at the field level.

Further, it is stated that presently, the Licensee has installed TVM /demand recording meters to the consumers having load of more than 10kW. As such, in order to avoid, billing problems to the consumers having less than 10 kW, this provision has been added.

27. **Ref: Query No. 124-** In reply to the justification for introduction of Minimum Charge of Rs. 700 / kW / Month for "category (c)" in the Rate Schedule of FY 2015-16 for LMV-2: Non Domestic Light, Fan and Power, the Licensees has submitted that a petition for imposition of MCG for LMV-2 consumers was filed on 02.07.2014 vide Letter No. 1651/RAU/Petition dated 02.07.2014 which contained the detailed justification towards the rationale for imposition of such charges. It should be noted that such proposal also certain conditions which are not proposed in the Rate Schedule submitted by the Petitioner. It can also be observed that the MCG proposed at that time was Rs. 600/kW/month whereas in current submission of rate schedule it is Rs. 700 / kW / Month. The Petitioner should resubmit its proposal incorporating the applied conditions as mentioned in Letter No. 1651/RAU/Petition dated 02.07.2014 in its Rate Schedule for FY 2015-16.

Licensee's Response:

The Licensee humbly submits that the increase in the minimum charges is in view of the increase in the cost of service of the Licensees. In this regard, it is humbly submitted that the proposal in the current rate schedule filed in the current proceedings of Rs. 700/kW/Month may be kindly approved by the Hon'ble Commission.

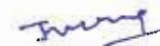
28. **Ref: Query No. 134-** The Petitioner has not submitted the replies to the following information sought by the Commission in the referred query:

- ii. Petitioner should also submit a comparison of its hourly load curve with the hourly load curve of northern region which is not available in Annexure-10 as submitted by the Petitioner.
- iii. Petitioner should also submit the annualized average electricity prices at various hours of day prevailing in the power exchanges which is not available in Annexure-10 as submitted by the Petitioner.

Petitioner should submit the same at the earliest.

Licensee's Response:

The Licensee humbly submits that the desired information is provided in an excel file and the soft copy of the same has been enclosed in a compact disc.


Superintending Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn.
14-Ashok Marg, Lucknow

29. **Ref: Query No. 147-** The Commission in the referred query detailed that the impact of surcharge waiver which resultantly reduces the income / revenue of the Petitioner should not be passed on to the ARR, therefore such income needs to be considered in the ARR and should be borne by the Petitioner. The details sought on the details of OTS Scheme launched by it and the impact on the income / revenue (certified by Statutory Auditor) due to surcharge waivers and confirmation whether such amount has been considered in the total revenue of FY 2012-13 while claiming the Truing up for FY 2012-13, Petitioner has not submitted its reply. Petitioner should submit the same at the earliest.

Licensee's Response:

The Licensee humbly submits that duly attested copy (by the S.E. (Commercial), UPPCL) of the information towards surcharge waiver and OTS scheme for FY 2012-13 to FY 2014-15 (up to 31.01.2015) is enclosed herewith and marked as '**Annexure-9**'. Under the extant Distribution Tariff Regulations, the Petitioner is eligible to claim a rate of return of 14% on the equity deployed in the distribution business. However, the return on equity is not claimed by the Petitioner in view of the huge gap in the recovery of cost of supply and to provide benefit to consumers through reduced tariff. The OTS scheme is launched by the Licensee to improve collection efficiency, clear up old dues and encouraging/enforce metering of consumers who are opting for OTS scheme. Thus, the objective of the OTS scheme is not just improving collection efficiency but is also necessary to achieve the glorious intention of the Hon'ble Commission to achieve 100% metering.

The Petitioner urges that the surcharge waived in an OTS scheme should not be considered as deemed revenue, (i.e., normative revenue being higher actual revenue) but should be looked at from the point of view of the relinquished return on equity. It is humbly submitted that if the surcharge waived in any year is within the amount of return on equity sacrificed, then the same should not be considered as deemed revenue, as there is no additional burden on the consumers and the distribution company will not incur loss in its financial statements. Any under recovery / loss in the financial statements is viewed adversely by the lenders such as PFC and REC and affects the credit rating. The adverse credit rating increases the cost of debt of the Petitioner and consequently higher burden on the consumers. Therefore it is humbly prayed that the Commission may consider it logically beneficial for sustainable operations of the Petitioner with full cost recovery to protect its creditability in the market without imposing any undue burden on the consumers.

30. **Ref: Query No. 148-** Petitioner has requested for some more time to submit the full details of all the OTS schemes launched by it. Petitioner should submit the same at the earliest.

Licensee's Response:

The Licensee humbly submits that the desired information is enclosed herewith and marked as '**Annexure-9**'.

31. **Ref: Query No. 159-** The Petitioner should also submit the actual collection efficiency from FY 2004-05 to FY 2014-15 (till December) for each Distribution Licensee clearly depicting the revenue collected for that particular year and the arrear received for previous years.

Licensee's Response:

The Licensee humbly submits that the desired segregation of revenue and arrear recovery is not captured in the audited financial statements.

32. **Ref: Query No. 160-** As regard to submission of the supporting documents / SLDC Certification, justifying that the contracted capacity entitled for each source specifically the cheaper sources, the source wise / station wise details regarding the contracted capacity and the actual power procured from that station for FY 2012-13 clearly depicting the fixed and variable charges, justification / reasoning if power is not being procured from any station / cheaper source to the fullest extent i.e. the contracted capacity., the Petitioner has submitted that the Merit Order Schedule has been strictly complied with in FY 2012-13 and source wise monthly power purchase details have already been submitted to the Commission in FY 2014-15 tariff proceedings. The Petitioner should submit the supporting documents / SLDC Certification / detailed mechanism, justifying that the contracted capacity entitled for each source, specifically the cheaper sources, had been fully utilized in FY 2012-13.

Licensee's Response:

The UPPCL strictly follows the merit order despatch principle while procuring power throughout the year. The decision of scheduling any power station is taken solely on economic principles with a view to optimise the overall power purchase cost. It is pertinent to mention that the functions of SLDC are:

- Optimum scheduling and despatch of electricity within a State in accordance with the contracts entered into with the licensees or the generating Companies operating in that State.
- Monitor grid operation.
- Keep accounts of the quantity of electricity transmitted through State grid.
- Exercise supervision and control over the inter-State transmission system.
- Be responsible for carrying out real time operation for grid control and despatch of electricity within the State through secure and economic operation of the State Grid in accordance with the Grid standards and State Grid Code.

33. **Ref: Query No. 163-** The Commission in its query asked the Petitioner to submit the increase in the total revenue due to proposed increase in Tariff for FY 2015-16 and its proposal to recover the

remaining revenue gap after proposed increase in tariff separately for each State Discom. Petitioner has not submitted its reply on the same. Petitioner should submit the same at the earliest.

Licensee's Response:

The discom wise revenue gap and revenue from proposed tariff is depicted in the table below:

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	Total Disco
ARR Gap in FY 2015-16 (INR Cr)	3,758.62	1,637.49	2,388.97	2,873.01	10,658.10
Average Tariff Revision Claimed (%)	8.38%				
Will lead to additional revenue of (INR Cr)	560.89	576.26	1,123.80	740.51	3,001.46
Balance Gap in FY 2015-16 (INR Cr)	3,197.73	1,061.24	1,265.17	2,132.50	7,656.65

The Licensee humbly requests the Hon'ble Commission to approve the amortisation of the revenue gap in a reasonable manner as per the extant regulations, tariff policy and judgments of the Hon'ble APTEL in this regard. It is also pertinent to mention that the Hon'ble Commission has approved 8% regulatory surcharge for Noida Power Company Limited which is a Licensee in the State of Uttar Pradesh. It is also relevant to mention that the Hon'ble Commission approves uniform retail tariff in the State. In view thereof, the Licensee humbly submits that the Regulatory Surcharge for the state owned distribution companies should not be lower than the rate approved for another licensee in the State i.e., 8%.

Truing
Superintending Engineer (R.A.U.)
UPPCL., Shakti Bhawan Extn.
14-Ashok Marg, Lucknow

Annexure -1


Superintending Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn.
14-Ashok Marg, Lucknow

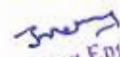
Dakshinanchal Vidhut Vitran Nigam Ltd, Agra

Name of Distribution Licensee

Employee Strength

Form No: F6

	Particulars	PY	CY	EY
		Actual	Estimate	Projection
A	Employee Strength			
	Working Strength At The Beginning Of The Year			
	Employee Category			
1	Chief General manager or equivalent	-	5	3
2	General manager or equivalent	6	9	6
3	Deputy General Manager or equivalent	29	48	29
4	Executive Engineer or equivalent	114	143	120
5	Assissant Engineers or equivalent	173	289	193
6	Junior Engineer and equivalent	375	502	415
7	Class IIrd employee and staff	2493	4468	2510
8	Class Ivth employee and staff	1869	4779	1905
	Total	5059	10243	5181
	Sanctioned Strength At The Beginning Of The Year			
	Employee Category			
1	Chief General manager or equivalent	5	5	5
2	General manager or equivalent	9	9	9
3	Deputy General Manager or equivalent	48	48	48
4	Executive Engineer or equivalent	143	143	143
5	Assissant Engineers or equivalent	289	289	289
6	Junior Engineer and equivalent	502	502	502
7	Class IIrd employee and staff	4468	4468	4468
8	Class Ivth employee and staff	4779	4779	4779
		10243	10243	10243
	Total			
Note	Similar Details for Accounts wing, Administartive wing and others shall also be furnished			


 Superintending Engineer (R.A.U.)
 UPPCL, Shakti Bhawan Estn.
 14-Ashok Marg, Lucknow

Dakshinanchal Vidhut Vitran Nigam Ltd, Agra

Name of Distribution Licensee
Retirement Pattern

Form No: F6b

	Particulars - Wing wise (TAO, Civil, HO, Administration, etc)	FY05	FY06	FY07	FY08	FY09	FY10	FY11	FY12	FY13	FY14	FY15	FY16
A	Employee Strength												
	Working Strength At The Beginning Of The Year												
	Employee Category												
1	Chief General manager or equivalent					-	-	-	-	-	-	3	3
2	General manager or equivalent					6	6	6	6	6	6	7	7
3	Deputy General Manager or equivalent					29	29	29	29	29	29	29	29
4	Executive Engineer or equivalent					114	114	114	114	114	114	114	114
5	Assisstant Engineers or equivalent					173	173	173	173	173	173	150	150
6	Junior Engineer and equivalent					349	352	365	375	375	375	363	354
7	Class IIIrd employee and staff					2493	2493	2493	2493	2493	2493	2493	2483
8	Class Ivth employee and staff					1869	1869	1869	1869	1869	1869	1869	1862
	Total					5033	5036	5049	5059	5059	5059	5028	5002
	Sanctioned Strength At The Beginning Of The Year												
	Employee Category												
1	Chief General manager or equivalent					5	5	5	5	5	5	5	5
2	General manager or equivalent					9	9	9	9	9	9	9	9
3	Deputy General Manager or equivalent					48	48	48	48	48	48	48	48
4	Executive Engineer or equivalent					143	143	143	143	143	143	143	143
5	Assisstant Engineers or equivalent					289	289	289	289	289	289	289	289
6	Junior Engineer and equivalent					502	502	502	502	502	502	502	502
7	Class IIIrd employee and staff					4468	4468	4468	4468	4468	4468	4468	4468
8	Class Ivth employee and staff					4779	4779	4779	4779	4779	4779	4779	4779
	Total					10243	10243	10243	10243	10243	10243	10243	10243

Signature
Supervising Engineer Extra-
Unit C, Shakti Bhawan, Lucknow
T-2, Shakti Marg, Lucknow

DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD., AGRA

Name of Distribution Licensee

Consumer Complaint

Form No: P3

SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING			
		Ist.Six months of previous year	2nd.Six months of previous year	Ist.Six months of current year	2nd Six months of current year
1	Interruption due to problem in LT supply (Fuse off call at aerial cutouts/Sealable cutouts, snapping of wires, falling of trees on overhead lines, fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)	8498	7808	9206	7875
2	Problems in metering and meter reading (Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong noting)	12689	16472	13045	14468
3	Errors in billing (Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings	18828	20832	23310	23067
4	Any other				

Submitted by: 
 Supervising Engineer (D.A.L.)
 UPCL - North Western Extn.
 Jalandhar Nagar, Ludhiana

DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD., AGRA

Name of Distribution Licensee
Voltage Profile

Form No: P4

SL.No.	Particulars	First six months of the PY		Last six months of the PY		For the CY		Corrective measures proposed
		Percentage of time when voltage was below (9%)	Percentage of time when voltage was above (6%)	Percentage of time when voltage was below (9%)	Percentage of time when voltage was above (6%)	Percentage of time when voltage was below (9%)	Percentage of time when voltage was above (6%)	
	A1 33 kv side of transformer (incoming point of 33 kv bus)							
	<i>Include all feeders</i>							
1		NIL	NIL	NIL	NIL	NIL	NIL	
	At no instance the voltage was above 6% of below 9% for any feeder this is due to the specific demography of districts of DVVNL.							In order to maintain the supply voltage 44 No. new 33/11kv sub-station increasing capacity of power transformers capacity. 861 km construction of 33kv link line to reduce the over loading and 1512km construction of new 11kv line bifercation of 11kv lincs are proposed in business plan 2014-15.

Supervising Engineer (R.A.I.)
UPIC, Saket Bhawan Extn.
14-Akshara Marg, Lucknow

DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD., AGRA

Name of Distribution Licensee- DVVNL, Agra										Form No. P5
Transformer and line length details										
S.No.	Details		PY		CY		FY		Remark	
	Unit	Qty	Unit	Qty.	Unit	Qty.	Unit	Qty.		
I	Nos.	720	No.	28	No.	717				
II	Nos.	216811	No.	23562	No.	216811			(i) In order to maintain the supply voltage 44 No. new 33/11kv sub-station increasing capacity of power transformers capacity. 861 km construction of 33kv link line to reduce the over loading and 1512km construction of new 11kv line bifurcation of 11kv lines are proposed in business plan 2014-15.	
III	MVA	7168	MVA	170	MVA	7168				
IV	MVA	9388	MVA	8895	MVA	9388				
	Nos.	1181	No.	34	No.	1181				
	Nos.	216811	No.	23562	No.	216811				
V	Nos.	502	No.	21	No.	502				
	Nos.	2649	No.	68	No.	1649				
	Nos.	-	No.	-	No.	-				
VI	Km.	14449	Km.	89.41	Km.	14449			(ii) Installations of capacitor Banks for newly constructed 33/11 kv sub-station are proposed.	
	Km.	109929	Km.	2199	Km.	109929				
	Km.	215099	Km.	2151	Km.	215099				
VII	MVA	80	MVA	15	MVA	80				


 Superintending Engineer (R.A.L.)
 UP/CL, Shakti Bhawan Extn.
 Tezgaon Marg, Lucknow

DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD., AGRA

Name of Distribution Licensee							Form No: P6
Abstract of outages due to tripping in HT feeders/Transformers							
S.No	Particulars	Previous Year		Current Year		Corrective Measures Proposed In the Ensuing Year to Avoid Trippings	
	Feeder & S/S details	Number of trippings	Total Time	Number of trippings	Total Time		
1	33 KV Feeders					(1) In RAPDRP Scheme Part-A & B working in 39 Go-live towns, the work of laying of underground cable, new power distribution transformers installation, Installation of Modems and Installation new distribution transformers bifercation of 33kv and 11kv lines and replacement of Jarjar conductors etc. are in progress. (ii) Spot maintenance of DTS are being done in all DVVNL sub- stations.	
3	11 KV Feeders	37463	47592.41	35590	45212.79		
4	Distribution Transformer (In Nos)	29716		30571			


 Substation Engineer (P.A.L.)
 District, Agra, Lucknow

DAKSHINANCHAL VIDYUT VITRAN NIGAM LTD., AGRA

Name of Distribution Licensee- DVVNL, Agra										Form No. P7
Failure of Transformers										
S.No.	Details	Previous Year			Current Year			Reasons for Failure & Corrective Actions proposed to minimise		
		Total Numbers of Transformers	Transformers damaged	%	Total Numbers of Transformers	Transformers damaged	%			
1	Power Transformer (HT)								construction of 33/11kv new sub-station and increasing the capacity of power transformers as well as distribution transformers are being proposed in RAPDRP Scheme Part-B as well as in business Plan 2014-15 and 2015-16	
	Rating									
	i. 3 MVA	132	5	3.79	132	6	4.55			
	ii. 5 MVA	734	42	5.72	734	52	7.08			
	iii. 8 MVA	149	8	5.37	149	9	6.04			
	iv. 10 MVA	170	10	5.88	170	12	7.06			
2	Distribution Transformers									
	Rating									
	i. 10 KVA	46749	538	1.15	47284	498	1.05			
	ii. 16 KVA	9128	25	0.27	9166	62	0.68			
	iii. 25 KVA	106927	1199	1.12	108134	1492	1.38			
	iv. 63 KVA	31114	658	2.11	31174	789	2.53			
	v. 100 KVA	14229	251	1.76	14345	636	4.43			
	vi. 160 KVA	2061	6	0.29	2058	21	1.02			
	vii. 250 KVA	4104	87	2.12	4140	310	7.49			
	viii. 400 KVA	2135	68	3.19	2156	180	8.35			
	ix. 500 KVA	4	0	0.00	-	-	-			
	x. 630 KVA	286	10	3.50	331	26	7.85			
	xi. 1000 KVA	37	3	8.11	36	1	2.78			


 Superintendent Engineer (R.A.U.)
 Upd. Secy, State Bureau Extra.
 1-Block, Marg, Lucknow

Dakshinanchal Vidhut Vitran Nigam Ltd, Agra

Name of Distribution Licensee

Billing Details - Periodicity as per regulations

Form No. P8

Sl.No.	Consumers Category	Billing Cycle
1	2	3
1	LMV-1	MONTHLY
2	LMV-2	MONTHLY
3	LMV-3	MONTHLY
4	LMV-4a, 4b	MONTHLY
5	LMV-5	MONTHLY
6	LMV-6	MONTHLY
7	LMV-7	MONTHLY
8	LMV-8	MONTHLY
9	LMV-9	MONTHLY
10	LMV-10	MONTHLY
11	HV-2	MONTHLY
12	HV-3	MONTHLY
13	HV-4	MONTHLY

Shrey
Superintending Engineer (R.A.U.)
UPPCL, Shree Bhawan Extn.
14-Ashok Marg, Lucknow

Name of Distribution Licensee									
Peak Demand in MW									
Sl.No.								Form No: P10	
		Actual FY (n-5)	Actual FY (n-4)	Actual FY (n-3)	Actual FY (n-2)	Previous Year Provisional FY (n-1)	Current Year Estimate FY (n)	Ensuing Year Projection FY (n+1)	
1	Peak Period								
	a) Winter	Dec to Jan	Dec to Jan	Dec to Jan	Dec to Jan	Dec to Jan	Dec to Jan	Dec to Jan	
	b) Summer	Apr to Sep	Apr to Sep	Apr to Sep	Apr to Sep	Apr to Sep	Apr to Sep	Apr to Sep	
	c) Other								
2	Maximum Peak Demand								
	a) Restricted								
	b) Unrestricted								
3	Peak Availability Assessed								
4	Shortfall in meeting Peak Demand								
	a) Restricted								
	b) Unrestricted								
Notes:- Details of Load Rostering may be provided along with this format i.e., in terms of MW, MU and number of hours per day.									

Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.

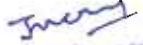
Signature: _____
Name: Andrew
Date: _____

Dakshinanchal Vidhut Vitran Nigam Ltd, Agra

Name of Distribution Licensee										Form No: P13	
Release of New service Connections											
Period	Pre-PY			PY			CY			Action Proposed to be taken for providing service connections in time	Remarks
	No of service Connections provided with valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided in 30 days of valid requisition for power supply	No of service Connections provided with valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided in 30 days of valid requisition for power supply	No of service Connections provided with valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided in 30 days of valid requisition for power supply		
April	12670		53	15669		70					
May	12531		71	16587		65					
June	12072		77	18655		43					
July	12895		70	18969		66					
August	13229		74	18569		52					
September	13112		63	18258		44					
October	13203		66	19145		65					
November	13102		74	19659		75					
December	13666		68	18695		61					
January	13061		65	19568		55					
February	12652		67	18698		67					
March	15878		55	28969		70					
Total	158071		803	231441		733					

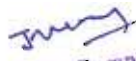

 Superintendent Engineer (R.A.L.)
 Location: Mang Lucknow

Annexure -2


Superintending Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn.
14-Ashok Marg, Lucknow

Zone Wise AT&C Losses for last 5 years

S.NO,	NAME OF ZONE	Mar-09	Mar-10	Mar-11	Mar-12	Mar-13	Mar-14
	PASCHIMANCHAL						
1	MEERUT	27.22	28.35	32.84	38.95	33.07	29.15
2	GHAZIABAD	-	-	25.67	29.05	22.96	20.09
3	SAHARANPUR	35.02	40.59	40.80	43.50	37.38	36.31
4	NOIDA	8.42	6.84	7.30	8.16	7.98	6.85
5	MORADABAD	34.25	40.70	40.46	41.37	37.71	36.11
	MADHYANCHAL						
6	BAREILLY	31.23	37.70	46.25	45.20	40.40	35.40
7	LUCKNOW	20.95	10.65	26.47	28.51	25.30	22.11
8	FAIZABAD	21.19	23.55	32.13	32.39	30.64	29.69
9	LESA	22.13	19.78	31.17	27.48	27.40	26.49
	DAKSHIANCHAL						
10	AGRA	33.33	49.37	50.79	46.63	44.52	39.21
11	ALIGARH	33.45	39.22	41.76	44.27	36.90	35.24
12	KANPUR	36.06	45.30	45.61	45.37	54.49	53.21
13	JHANSI	42.19	44.74	52.83	52.66	51.18	47.34
14	BANDA	34.66	31.89	34.82	33.17	32.87	30.63
	PURVANCHAL						
15	ALLAHABAD	30.12	29.08	33.89	32.14	29.23	21.96
16	GORAKHPUR	22.05	18.60	33.19	37.55	33.96	31.37
17	BASTI	-	-	-	-	38.63	34.60
18	VARANASI	41.40	34.44	43.01	41.21	36.21	31.88
19	MIRZAPUR	-	-	-	-	46.13	38.95
20	AZAMGARH	46.36	32.56	51.49	51.28	45.87	43.45


 Superintending Engineer (R.A.U.)
 UPPCL, Shakti Bhawan Extn.
 14-Ashok Marg, Lucknow.

Annexure -3


Secretary (Agriculture) to Government (N.A.U.)
UPPE, Lucknow Branch, Lucknow
14, Ashok Marg, Lucknow

F.Y. 2012-13

(Audited)

Name of Company/Station	Source (Long Term/Short Term/UI/Exchange/Others)	Power Purchase (Kwh)	Power Purchase Rate (Rs/Kwh) *	Power Purchase (Rs)
NTPC	Long Term	26295908444		81355877037
NPCIL (RAPP & NAPP)	Long Term	2260315474		6641733081
UPRVNL	Long Term	18561258405		53172992994
Satlaj JVNL	Long Term	1156935244		3305130329
NHPC	Long Term	2507089258		9646999196
Power Grid Corporation	Long Term	-		11676731999
UPJVNL	Long Term	1342804988		748300380
Power Trading Corporation Ltd.	Short Term	294924863		1011994633
Tata Power Trading Co. Ltd.	Short Term	-		7677013
Rosa Power Supply	Long Term	6919188070		40524695836
Global Energy Ltd.	Short Term	108419998		577432811
THDC	Long Term	1751679102		9076576110
Vishnu Prayag	Long Term	1628644044		4177262250
Power System Operation Corp.	Long Term	-		57428458
Lanco/NETS	Long Term	1425143970		5545352053
Arawali Power Co. Pvt. Ltd.	Long Term	155843329		896775999
Power purchase through Energy Exchange	Short Term	50690691		211836833
Lanco Anpara Power Ltd.	Long Term	3631287775		12056639306
Bajaj Energy Pvt. Ltd.	Long Term	2470926614		16495011083
Co. Generating Units	Long Term	3855864680		15350805863
UMPP(Sasan)	Long Term	-		325859
Unscheduled Interchange & Reactive Energy Charges (net)	UI	3249405214		15685054594
NTPC (VVNL)	Other	40831195		201073511
Rebate against Power Purchase	Other	-		-39313116
Surcharge	Other	-		7195000393
TOTAL		77707161358		295579394505

* The rate for power purchase from various suppliers are not based on straight way. Therefore it is not mentioned.

Accountant
EIB & PG
UPPCL, Lko.

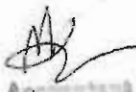
Superintending Engineer (R.A.U.)
UPPCL, Shakti Bhawan Etn.
14-ashok Marg, Lucknow

F.Y. 2013-14

(Provisional)

Name of Company/Station	Source (Long Term/Short Term/UI/Exchange/Others)	Power Purchase (Kwh)	Power Purchase Rate (Rs/Kwh) *	Power Purchase (Rs)
NTPC	Long Term	26354334736		83754268985
NPCIL (RAPP & NAPP)	Long Term	2397227327		7142787220
UPRVNL	Long Term	23196369122		84865875362
Satlaaj JVNL	Long Term	1310126752		6256071944
NHPC	Long Term	2765076542		10057606449
Power Grid Corporation	Long Term	-		12718664745
UPJVNL	Long Term	1061144002		751508529
Rosa Power Supply	Long Term	7745698660		45064354519
THDC	Long Term	2290636013		9065544114
Vishnu Prayag	Long Term	380711474		3561534478
Power System Operation Corp.	Long Term	-		51529259
Lanco/NETS	Long Term	19594110		64794911
Arawali Power Co. Pvt. Ltd.	Long Term	436875146		2569856215
Lanco Anpara Power Ltd.	Long Term	5897916830		19470759102
Bajaj Energy Pvt. Ltd.	Long Term	2384897930		17357044236
Co. Generating Units	Long Term	3311386489		21697736661
SASAN (UMPP)	Long Term	421177155		223201748
Solar Power	Long Term	7257290		130213009
Power Trading Corporation Ltd.	Short Term	625905459		1906882261
Tata Power Trading Co. Ltd.	Short Term	193516092		637580481
Global Energy Ltd.	Short Term	90565930		405951402
Power purchase through Energy Exchange	Short Term	1517994452		4354135922
Adani	Short Term	119450948		390621777
Chunar Cement Factory	Short Term	1527258		4719226
Dalla Cement Factory	Short Term	11600580		779167
GMR Energy Pvt. Ltd.	Short Term	22718550		74971215
JSW	Short Term	13494900		53121439
Mittal Processors Pvt. Ltd.	Short Term	73740653		399622717
Unscheduled Interchange & Reactive Energy Charges (net)	UI	398164166		-1692461935
NTPC (VVNL)	Other	763253321		3181634871
Rebate against Power Purchase	Other	-		-342839025
Surhcharge	Other	-		4617850035
TOTAL		83812361887		338795921039

* The rate for power purchase from various suppliers are not based on straight way. Therefore it is not mentioned.


Accountant
E & PG
UPPCL, Lko.


Superintending Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn.
1A-Aashok Marg, Lucknow

Annexure -4


Superintending Engineer (R.A.U.)
UPCL Shakti Bhawan Extn.
14-Ashok Marg, Lucknow

बिन्दु सं0-1 :- 100% मीटरिंग की कार्ययोजना

क्र0सं0	डिस्काम का नाम	2013-14			2014-15 (माह अक्टूबर तक की सूचना)				% वृद्धि
		ग्रामीण	शहरी	योग	ग्रामीण	शहरी	योग	बढ़ोत्तरी	
1	आगरा डिस्काम	702443	1116575	1819018	849605	1308069	2157674	338656	18.62%
2	वाराणसी डिस्काम	493096	1140966	1634062	577468	1187309	1764777	130715	8.00%
3	मेरठ डिस्काम	284991	2104228	2389219	273171	2169387	2442558	53339	2.23%
4	लखनऊ डिस्काम	373261	1913358	2286619	481054	2012189	2493243	206624	9.04%
5	केस्को		484089	484089		507826	507826	23737	4.90%
	योग	1853791	6759216	8613007	2181298	7184780	9366078	753071	8.74%

1. 100 प्रतिशत मीटरिंग लक्ष्य को प्राप्त करने हेतु आयोग के निर्देशानुसार प्रत्येक मण्डल में मीटर उपभोक्ताओं के माध्यम से सीधे मीटर विक्रय हेतु 2 मीटर निर्माताओं के रिटेल आउटलेट की व्यवस्था की गई है। उपरोक्त हेतु मध्यांचल, पश्चिमांचल एवं दक्षिणांचल विद्युत वितरण निगम लिमिटेड द्वारा यथावश्यक आदेश निर्गत कर दिये गये हैं।
2. माह जनवरी 2015 से जारी ओ0टी0एस0 योजना के अन्तर्गत भी यह प्रयोजन किया गया है कि ग्रामीण क्षेत्रों में उपरोक्त योजना का लाभ पाने हेतु उपभोक्ताओं को अपने संयोजनों पर मीटर लगवाने हेतु स्वीकृति देनी होगी। ओ0टी0एस0 योजना के अन्तर्गत लगभग 6,73,042 उपभोक्ताओं द्वारा बकाया भुगतान एवं मीटरिंग हेतु स्वीकृति दी गई है।
3. प्रदेश में अभी तक 1 कि0वा0 से अधिक भार वाले 19,39,692 उपभोक्ताओं में से 2,00,927 उपभोक्ताओं ने अपने संयोजनों पर मीटर स्थापित करने की स्वीकृति दी है। प्राप्त सूचना के आधार पर प्रदेश स्तर पर लगभग 35 हजार कैम्प लगाये गये एवं व्यापक प्रचार प्रसार एवं ग्राम प्रधानों का सहयोग

Supervising Engineer (R.A.)
Mr. Shashi Bhanu Singh
14-Abad Marg, Lucknow

लिया गया है। इसके उपरान्त भी मीटर स्थापित करने सम्बन्धित सहमति देने वालों की संख्या अपेक्षित नहीं रही। 1 कि०वा० से अधिक भार के उपभोक्ताओं की प्रथम घरण में मीटरिंग हेतु आयोजित कैम्प का विवरण निम्न है :-

डिस्काम का नाम	कैम्प की संख्या	कैम्प क्षेत्र में उपभोक्ताओं की संख्या	उपभोक्ताओं की मीटरिंग हेतु सहमति
पूर्वांचल	8987	20121(केवल वाराणसी क्षेत्र के)	2999 (केवल वाराणसी क्षेत्र के)
मध्यांचल	10151	421396	30470
दक्षिणांचल	7255	673310	110575
पश्चिमांचल	10318	824865	56883
कुल योग	36711	1939692	200927

4. मह अक्टूबर 2014 तक की स्थिति के अनुसार प्रदेश में 62,97,445 Unmetered उपभोक्ता है। जिसमें 5302947 घरेलू, 107171 वाणिज्यिक, 6555 पब्लिक लाइट, 851579 निजी नलकूप एवं 29193 स्टेट ट्यूबवेल है।
5. प्रथम फेस के अन्तर्गत वर्ष 2015-16 में शहरी क्षेत्र के 80 प्रतिशत एवं ग्रामीण क्षेत्र के 50 प्रतिशत संयोजनों को मीटरीकृत कर दिया जायेगा।
6. द्वितीय फेस में वर्ष 2016-17 में ग्रामीण एवं शहरी क्षेत्र के बचे हुए सभी संयोजनों को मीटरीकृत कर दिया जायेगा।

Supervising Engineer (R.A.C.)
UPCL, State Branch Extra.
Kashipur, Nalgonda District

बिन्दु सं0-2 लाइन हानियाँ कम करने की कार्ययोजना

Line loss Comparative figures of Discom's & UPPCL					
S.No.	DISCOM	2011-12	2012-13	2013-14	10/14
1	PASCHIMANCHAL	26.49	25.33	23.31	23.09
2	MADHYANCHAL	25.63	24.22	24.44	23.65
3	DAKSHINANCHAL	34.95	35.64	33.40	30.83
4	PURVANCHAL	25.87	24.72	24.14	23.35
5	KESCO	25.69	24.64	22.89	25.11
	TOTAL(UPPCL)	27.92	27.21	25.90	24.94

विद्युत चोरी रोको अभियान के अन्तर्गत प्रगति (VICRA-1)

DISCOM	New Service Connection			Load Enhancement			FIR No.	Compounding No.	Compounding Rs. in Crs.	Assessment Realised Rs. in Crs.	Total Realised amount Rs. in Crs
	Target	Achievement	in %	Fee Collected Rs. in Crs	Nos.	Load	Fee Collected Rs. in Crs				
1	2	3	4	5	6	7	8	9	10	11	13
PVVNL	359934	215490	59.87%	39.07	27670	54659.74	4.71	2571	2462	2.28	47.96
MVVNL	871616	736567	84.51%	115.71	58894	73988.96	6.71	1545	1724	1.05	124.21
DVVNL	496491	524112	105.56%	106.82	69839	89505.11	11.13	6914	2083	1.79	124.98
PuVVNL	744300	904437	121.52%	211.77	45432	78044.50	9.89	4208	3530	3.21	226.73
KESCO	23246	21859	94.03%	4.99	5586	08460.00	0.82	525	692	0.67	7.05
TOTAL	2495587	2402465	96.27%	478.37	207421	304658.31	33.26	15763	10491	9.0039	530.93

1. चोरी रोकने हेतु 100 केवीए एवं उससे अधिक भार के उपभोक्ताओं पर डबल मीटरिंग की गई है।
2. विद्युत चोरी रोकने हेतु सघन बस्तियों में एरियल बन्ध कण्डक्टर लगाए गए हैं।
3. विद्युत चोरी रोकने हेतु अपर पुलिस महानिदेशक के नेतृत्व में तैनात किए गए हैं जो चोरी के सम्भावित स्थानों पर छापा मारकर चोरी पकड़ने का काम करते हैं। इसके अतिरिक्त स्थानीय अधिकारियों द्वारा भी समय-समय पर चोरी पकड़ने की कार्यवाही की जा रही है।
4. विद्युत चोरी रोकने हेतु प्रदेश स्तर पर 33 विशेष विद्युत थाने खोलने का प्रस्ताव शासन को भेजा जा चुका है, जिसके अन्तर्गत अतिरिक्त पुलिस बल की आवश्यकता एवं विशेष विद्युत थाने सृजन की अनुमति मांगी गई है।
5. चोरी रोकने एवं नए कनेक्शन देते हेतु 1 जुलाई 2014 से 31 अगस्त 2014 तक विशेष अभियान चलाया गया जिसके अन्तर्गत 24 लाख नए कनेक्शन दिए गए, 207421 उपभोक्ताओं के लोड बढ़ाए गए तथा विद्युत चोरी करते पाए गए 15763 केसेस में एफ0आई0आर0 दर्ज की गई। 10, 497 लोगों से शमन वसूल किया गया। जिसके विरुद्ध ₹0 9.00 करोड़ की धनराशि वसूली गई तथा निर्धारण के सापेक्ष ₹0 10.30 करोड़ की धनराशि वसूल की गई।
6. फ्रीडरवार उपभोक्ताओं की जाँच हेतु 502 फ्रीडर चुने गए जिसके अन्तर्गत 5,14,615 उपभोक्ताओं की जाँच की गई जिसमें 16507 उपभोक्ता अधिक लोड चलाते पाए गए, 5322 उपभोक्ता मीटर को बाईपास कर चलाते पाए गए तथा 43872 उपभोक्ताओं की मीटर धीमे पाए गए।
7. दिनांक 12.01.2015 से विद्युत चोरी रोकने हेतु द्वितीय एवं सघन अभियान चलाया जा रहा है जिसके अन्तर्गत 59976 नए संयोजन, 17484 उपभोक्ताओं के लोड बढ़ाए गए, 22,698 खराब मीटर बदले गए, 9986 एफ0आई0आर0 दर्ज की गई एवं 4812 से 4.72 करोड़ शमन शुल्क वसूला गया।

Superintending Engineer (R.A.C.)
 T.P.C. Shakti Bhawan Extn.
 14-Ashtok Marg, Lucknow

बिन्दु सं0-3 नये संयोजन निर्गत करने की कार्ययोजना

Consumer(Rural/Urban) Comparative figures of Discom's (Upto Oct 2014)

S.No.	DISCOM	2012-13		2013-14		2014-15(Oct-14)		Increase	
		Rural	Urban	Rural	Urban	Rural	Urban	Rural	Urban
1	PASCHIMANCHAL	1953936	1897391	1935442	2099330	2058006	2164753	122564	65423
2	MADHYANCHAL	1352118	1805543	1441511	1894671	1770836	1994647	329325	99976
3	DAKSHIANCHAL	1363248	1063013	1459285	1106736	1678807	1298851	219522	192115
4	PURVANCHAL	2520741	1053920	2719632	1124245	2990605	1170787	270973	46542
5	KESCO		596585		484089		507826		23737
	TOTAL(UPPCL)	7190043	6416452	7555870	6709071	8498254	7136864	942384	427793

1. अधिकाधिक संख्या में अवैध संयोजनों को नियमित करने हेतु माह जुलाई-अगस्त 2014 में एक बड़ा अभियान चला कर लगभग 24 लाख नये विद्युत संयोजन निर्गत किये गये। साथ ही वित्तीय वर्ष 2014-15 के अवशेष माहों हेतु 10 लाख नये विद्युत संयोजन निर्गत करने के लक्ष्य निर्धारित किये।

अभियान दिनांक 01.07.2014 से 31.08.2014 के अन्तर्गत प्रगति

DISCOM	New Service Connection (01.07.2014 to 31.08.2014)			12.01.2015 to 22.01.2015	Total
	Target	Achievement	in %		
1	2	3	4	5	6=3+5
PVVNL	359934	215490	59.87%	12084	227574
MVVNL	871616	736567	84.51%	13413	749980
DVVNI,	496491	524112	105.56%	8254	532366
PuVVNL	744300	904437	121.52%	22113	926550
KESCO	23246	21859	94.03%	4112	25971
TOTAL	2495587	2402465	96.27%	59976	2462441

दिनांक 12.01.2015 से पुनः चलाये जा रहे अभियान के अन्तर्गत प्रगति (VICRA-3) :-

DISCOM	New Collections Released	Meter installed	Load Enhancement	Compounding amount collected (Rs. Lacs)	Arrear realized (Rs. Lacs)	Total amount realized (Rs. Lacs)
1	2	3	4	5	6	(5+6) = 7
PVVNL	12084	3946	1864	2635.07	24394.87	3688.97
MVVNL	13413	3789	4693	1606.61	4261	238.66
DVVNL	8254	2080	4822	1605.23	36640	2216.22
PuVVNL	22113	5656	5530	2742.83	69446	4666.07
KESCO	4112	963	939	476.90	216	16.85
TOTAL	59976	16434	17848	9066.64	134957.87	10826.77

Supervising Engineer (R.A.U.)
UPCL, Shakti Bhawan Extn.
14-A, Park Marg, Lucknow

R-APDRP Part-A Scheme, Uttar Pradesh
Scheme Overview:

Ministry of Power, Government of India has included R-APDRP Project in its 11th Five Year Plan. Government of India has appointed M/s PFC (Power Finance Corporation) as its Nodal Agency for this project. In this project, Towns with population of 30,000 and above have been selected and the main target of this project is to reduce the AT&C (Aggregate Technical & Commercial) loss up to 15% in project area. 168 Towns have been selected for R-APDRP project in Uttar Pradesh. R-APDRP has been divided into two parts:-

1. R-APDRP Part-A: - Data base lining and IT (Information Technology) work have been included in part-A work.
2. R-APDRP Part-B: - Electrical System Strengthening work is included in part-B work.

R-APDRP Part-A Progress Status:-

- Data Centre (DC) has been established at Lucknow whereas a Data Recovery Centre (DRC) has been established at Noida to cease the risk of Data loss. Customer Care Centre (CCC) at each Discom has been established to facilitate the Customers.
- Metering, Billing and Collection (MBC) work are successfully done in 168 Towns.
- Online Bill payment facility is integrated and consumers can view/ pay their bills through 35 banks via Debit/ Credit Card.
- As against 45 lacs consumers to be migrated as per original DPR, at present 65.88 lacs consumer's Data has migrated in centralized billing system.
- AT&C loss (Energy loss) report of 122 towns has been signoff by Discoms. Out of Which 41 Towns in MVVNL, 20 Towns in PuVVNL, 45 Towns in PVVNL and 16 Towns in DVVNL Discoms.
- GIS survey work: Consumer Indexing (CI) work completed in 165 towns whereas Asset Mapping (AM) work completed in 167 towns.
- M/s Bharti Airtel was engaged as Backup connectivity service provider for 900 critical utility offices across all 4 Discoms.

- M/s Siemens Ltd. was engaged to implement the SCADA system solution across 12 Towns of the state under RAPDRP Part-A SACDA. These towns are Varanasi, Allahabad, Gorakhpur, Lucknow, Bareilly, Meerut, Moradabad, Saharanpur, Aligarh, Jhansi, Ghaziabad, and Firozabad.
- SMS facility was implemented in RAPDRP system so that consumer can extract Bill Information/Supply position/Transformer burnt/Meter faulty information through SMS.

- **SMS facility Status in December 2014**

Sr. No.	Registered Mobile No. (In Lac)	SMS sent (In Nos)	SMS Delivered (In Nos)
1	19.24	3657000	35,10,000

- **Transformer Break Down complaint registration via SMS/Calls in December 2014**

Sr. No.	Total calls made (In Nos)	Successful calls (In Nos)	DT break down confirmed by call receiver (In Nos.)
1	79877	50210	6200

- **Status of online payment through www.uppcloonline.com in December 2014**

Sr. No.	Payment count	Amount Paid (In Rs Crs.)
1	206633	37.81

Superintending Engineer (R.A.U.)
 U.P.P.C.L., Shahd Block, Lucknow
 14-12-2014

पुनर्गठित त्वारित ऊर्जा विकास एवं सुधार कार्यक्रम (आर-एपीडीआरपी) पार्ट-बी

प्रणाली सुदृढीकरण का कार्य नोएडा को छोड़कर 167 नगरों में किया जाना है, जिसमें से 155 नान-स्काडा नगर एवं 12 स्काडा नगर हैं।

नान-स्काडा नगरों की प्रगति/ स्थिति

प्रदेश के 155 नान-स्काडा नगरों में से 155 नगरों के क्रयादेश हो गये हैं जिसमें से 143 नगरों के अनुबंध कर लिये गये हैं, जिनकी डिस्कामवार स्थिति निम्नवत है:-

1. मध्यांचल विद्युत वितरण निगम लि0- मध्यांचल के सभी 42 नगरों की एलओआई निर्गत कर दी गयी है तथा सभी 42 नगरों के अनुबंध हो गये है तथा नगरों में योजना का कार्य प्रगति पर है।
2. पश्चिमांचल विद्युत वितरण निगम लि0- पश्चिमांचल के सभी 51 नगरों की एलओआई निर्गत कर दी गयी है तथा 39 नगरों के अनुबंध हो गये है तथा नगरों में योजना का कार्य प्रगति पर है।
3. दक्षिणांचल विद्युत वितरण निगम लि0- दक्षिणांचल के सभी 36 नगरों की एलओआई निर्गत कर दी गयी है, एवं सभी 36 नगरों के अनुबंध गये है तथा नगरों में योजना का कार्य प्रगति पर है।
4. पूर्वांचल विद्युत वितरण निगम लि0- पूर्वांचल के सभी 26 नगरों की एलओआई निर्गत कर दी गयी है, एवं सभी 26 नगरों के अनुबंध हो गये है तथा नगरों में योजना का कार्य प्रगति पर है।

स्काडा नगरों की प्रगति/ स्थिति

स्काडा के 12 नगरों में से 05 नगरों के क्रयादेश हो गये है। जिनकी डिस्कामवार स्थिति निम्नवत है।

Supervising Engineer (S.A.L)
UPPC-Shopki Bhawan Estate
Lucknow
11/11/2023

1. मध्यांचल विद्युत वितरण निगम लि०- मध्यांचल के 2 स्काडा नगरों में से लखनऊ नगर की एल०ओ०आई० दिनांक 20.10.2014 एवं बरेली नगर की दिनांक 30-09-2014 को निर्गत कर दी गयी है।
2. पश्चिमांचल विद्युत वितरण निगम लि०- पश्चिमांचल के 4 नगरों में से 2 नगर क्रमशः मुरादाबाद एवं सहारनपुर में निविदा अवार्ड की कार्यवाही पी०एफ०सी० के अनुमोदनोपरान्त की जायेगी। शेष 2 नगर गाजियाबाद व मेरठ की नयी निविदा का प्राइस पार्ट 13-08-2014 को खोला जा चुका है, निविदादाताओं द्वारा कोटेड वेल्यू स्वीकृत लागत से अधिक होने के कारण नेगोशियेशन किया जाना है।
3. दक्षिणांचल विद्युत वितरण निगम लि०- दक्षिणांचल के सभी 3 नगरों क्रमशः अलीगढ़, फिरोजाबाद एवं झांसी स्काडा नगरों की एल०ओ०आई० निर्गत कर दी गयी है।
4. पूर्वांचल विद्युत वितरण निगम लि०- पूर्वांचल के 3 नगरों में से वाराणसी एवं इलाहाबाद की निविदा का निगोशिएशन का कार्य प्रगति पर है एवं गोरखपुर नगर की निविदा पुनः आमंत्रित की गयी है। तीनों स्काडा नगरों की डीपीआर वित्तीय वर्ष 2014-15 के आधार पर संशोधित कर मेंसर्स पी०एफ०सी० को स्वीकृति हेतु प्रेषित की जा चुकी है।

Superintending Engineer (P.A.U.)
UPFC, Ghaziabad
U.P. - Ghaziabad
U.P. - Ghaziabad
U.P. - Ghaziabad

बिन्दु सं0-5 :-

ग्रामीण क्षेत्रों की एकमुश्त समाधान योजना की प्रगति आख्या

(दिनांक 11.11.2014 से 22.01.2015)

डिस्काम	पंजीकरण सं.	पंजीकरण धनराशि (रु0 लाख में)	संशोधन से पूर्व वकाया धनराशि (रु0 लाख में)	संशोधन के पश्चात वकाया धनराशि (रु0 लाख में)	छूट अधिमार धनराशि (रु0 लाख में)	छूट का लाभ प्राप्त करने वाले उपभोक्ताओं की संख्या	जमा की गयी धनराशि (रु0 लाख में)
पूर्वांचल	216677	2166.77	32375.82	22755.19	9141.74	132289	15309.76
मध्यांचल	103191	1031.91	11436.63	8085.28	3447.90	70204	5163.26
दक्षिणांचल	177590	1775.90	42408.93	28061.91	14484.31	137688	21803.48
पश्चिमांचल	175584	1755.84	22411.86	17121.38	5633.24	160801	16164.84
कुल योग	673042	6730.42	108633.24	76023.77	32707.19	500982	58441.34

दिनांक 11.11.2015 से आयोजित हो रहे कैम्पों में एल0एम0वी0-1 (ग्रामीण), एल0एम0वी0-2 (ग्रामीण) एवं एल0एम0वी0-5 (ग्रामीण), श्रेणी के विद्युत उपभोक्ताओं हेतु एक मुश्त समाधान योजना का विभिन्न माध्यमों से व्यापक प्रचार/प्रसार किया जा रहा है। विवरण निम्नानुसार है:-

1. दूर दर्शन के माध्यम से।
2. समाचार पत्रों के माध्यम से।
3. ध्वनि विस्तारक यंत्रों के माध्यम से।
4. पम्पलेटों के माध्यम से।

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5. बैनरो/पोस्टरों के माध्यम से।
6. मोबाइल के माध्यम से।
7. वेबसाइट के माध्यम से।

Scoring and Reporting (R.A.U.)
UPPCL Smart Bazaar Kiosk
14-Ashok Marg, Lucknow

बिन्दु सं0-7:- एस0एम0एस0 एवं वेब साईट के माध्यम से उपभोक्ताओं द्वारा मीटर रीडिंग किये जाने के सम्बन्ध में

- जानकारी के अनुसार यह व्यवस्था देश के किसी भी विद्युत वितरण निगम में प्रचलित नहीं है।
- इसके विपरीत माननीय हस्तक्षेप समाप्त करने हेतु ऑटोमेटिक मीटरिंग इन्फ्रास्ट्रक्चर (A.M.I.) तकनीक का प्रयोग किया जा रहा है।
- प्रदेश स्तर पर व्यापक एवं बेहतर मीटरिंग के लिए नॉन आरएपीडीआरपी एवं ग्रामीण क्षेत्र में जून 2015 से ऑन लाईन बिलिंग की जायेगी।
- आप्टिकल पोर्ट से मीटर रीडिंग की डिवाइस विकसित है परन्तु मौके पर बिल बनाने की व्यवस्था नहीं है। इसके लिए निम्न विशिष्टीकरण की SBM बनवाने का प्रयास है जिनमें निम्न विशिष्टीकरण है :-
 - फोटोग्राफी की व्यवस्था
 - ऑप्टिकल पोर्ट के द्वारा रीडिंग व्यवस्था
 - GPS एवं GPRS तकनीक
- विद्युत सुधार अभियान (NSA) के अन्तर्गत स्टोर रीडिंग एवम तत्पश्चात मीटर क्षतिग्रस्त करने के अत्याधिक प्रकरण संज्ञान में आये हैं जिसमें से

अधिकांशता ट्रस्ट रीडिंग के प्रकरण में आये है।

Supervising Engineer (R.A.E.)
Circuit, Ward, Business Extra.
Kashmiri Nagar, Lucknow

Annexure -5

मा0 मुख्य सचिव, के निर्देशों के कम में विद्युत चोरी/ लाइन हानियों कम करने हेतु दिनांक 12 जनवरी 2015 से छ सप्ताह तक चलाये जाने वाले विशेष अभियान की दैनिक प्रगति

(w.e.f. 12.01.2015 to 28-02-2015)

Abhiyan ki antim suchana

DETAILS OF VIDYUT CHORI ROKO ABHIYAN (Daily Reporting) Format - 1

28-02-2015

S. No.	Name of District/Discom	New Connection (No.)		Load Enhancements (No.)		Meter Replacement (No.)		Disconnection of Regular Connections on Dues		Disconnection of irregular connections		FIR (No)		Compounding (No)		Assessment (in Rs. Lacs)		Arrear collected (in Rs. Lacs)		OTS Registration (No.)	
		On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
1	MIEERUT	83	3644	25	1694	26	2612	635	24332	0	231	22	265	2	380	0.27	118.63	71.19	2111.53	93	5919
2	BAGPAT	18	1100	3	280	22	990	114	4456	8	325	10	417	9	259	0.26	39.63	45.02	965.93	9	2643
3	GHAZIABAD	123	6385	35	1753	95	6819	547	24422	52	2696	4	1252	6	389	0.86	147.69	50.19	2155.58	34	1173
4	HAPUR	44	1140	1	111	2	952	158	4807	0	282	3	195	0	160	0.00	26.37	17.62	648.15	14	2326
5	BULANDSHAR	812	25395	1	478	19	3496	232	13401	7	845	5	1154	0	483	0.00	61.53	47.34	1203.67	37	6475
6	MUZAFFAR NAGAR	469	7646	4	124	14	1618	308	13669	18	957	18	980	2	554	0.76	70.83	5.77	932.55	8	10621
7	SAHARANPUR	61	3883	4	283	60	2317	382	10819	9	1035	21	780	8	551	1.45	81.88	10.98	648.74	163	5650
8	SHAMLI	26	956	0	21	4	1184	42	4331	0	228	0	266	4	291	0.00	36.56	2.29	1048.39	11	6675
9	GAUTAMBUDDH NAGAR	25	1257	3	174	4	849	90	4935	5	834	0	609	3	241	0.25	232.93	18.20	1161.63	71	1509
10	MORADABAD	268	11476	1	386	5	1173	262	12213	0	384	6	286	0	162	0.47	35.99	22.88	785.06	68	3694
11	AMBHAL	67	2030	1	186	27	973	104	4352	0	100	2	231	1	180	0.04	16.97	38.39	1051.80	46	2712
12	AMROHA	49	3914	0	100	0	711	65	4374	0	205	0	155	0	60	0.00	23.43	0.00	955.22	13	5955
13	BUNOR	773	5076	4	505	44	15786	473	15786	9	762	3	388	5	375	0.12	41.38	53.53	1145.37	224	12827
14	RAMPUR	51	2586	2	132	0	631	133	5189	19	494	5	329	14	173	0.32	7.19	39.72	950.30	58	3547
15	LUCKNOW	2869	76468	84	6227	323	36201	3545	146286	127	9378	99	7307	60	4358	4.80	941.01	433.12	15763.92	849	71016
16	BAREILLY	225	12941	165	6224	277	14381	1080	16254	87	1468	12	402	14	647	9.61	367.85	198.35	3059.72	1615	7071
17	BADAUN	91	4326	32	882	59	3955	154	6721	0	251	1	452	1	298	0.74	164.70	20.25	1072.82	308	3158
18	PILIBHIT	8	879	4	772	5	634	32	1562	35	1545	32	1404	3	255	0.19	27.70	10.74	410.38	2	169
19	SHAHJAHANPUR	15	3622	3	171	6	514	16	1184	1	232	1	266	1	63	0.12	6.20	5.66	280.95	17	581
20	SITAPUR	32	2070	36	1290	21	960	181	2764	33	389	4	311	6	447	0.88	49.35	11.21	486.93	22	767
21	LAKHIMPUR	100	2435	12	1339	54	2313	26	752	1	58	1	84	0	73	0.00	8.05	2.79	111.86	25	767
22	HARDOI	16	1619	15	862	26	1743	56	905	0	45	0	51	0	104	0.00	9.33	9.36	205.11	41	1266
23	RAEBARELI	9	4027	4	594	11	1772	31	1366	0	223	0	243	0	73	0.00	28.25	0.65	307.67	31	841
24	UNNAO	7	545	5	341	22	1366	58	824	0	29	0	35	0	53	0.00	12.00	5.11	230.88	42	1681
25	FAIZABAD	70	2485	18	1791	22	1148	57	1408	11	496	1	216	4	280	0.64	45.41	33.32	401.37	71	1076
26	AKBARPUR	35	1164	6	401	10	329	146	3627	0	0	7	458	9	307	2.10	104.09	9.43	288.32	6	357
27	SULTANPUR	139	4837	26	1386	21	914	219	6933	0	72	4	139	0	125	1.90	16.62	24.29	534.91	20	358
28	AMETHI	25	4630	9	531	5	845	32	1624	0	0	0	90	0	258	0.00	23.54	4.76	127.84	28	368
29	BARABANKI	66	2880	4	331	4	167	16	1130	0	254	0	140	0	179	0.00	32.03	0.40	71.99	6	318
30	GONDA	46	5573	11	708	63	2125	106	5815	2	357	2	309	2	266	0.12	31.29	37.69	360.83	157	1567
31	BALRAMPUR	426	8741	42	470	121	2385	173	2149	0	222	1	218	0	82	0.04	20.24	80.96	376.95	77	1711
32	BAHRAICH	110	4264	2	192	40	537	20	3121	1	16	0	12	0	7	0.00	0.40	4.19	175.26	22	1022
33	SHRIVASTI	87	4838	2	275	0	1487	135	2835	0	1061	0	94	0	8	0.00	1.77	18.72	247.34	58	3138
34	AGRA	1507	75595	395	17963	767	37575	2538	61943	171	6947	55	4959	40	3507	16.34	358.82	457.78	8778.98	2560	27105
35	FIROZABAD	118	15612	380	22926	91	4162	196	9498	22	1036	4	786	5	191	0.61	155.21	5.17	603.25	38	3110
36	MATHURA	1869	11943	921	17811	121	3505	359	6879	0	491	86	1579	18	754	2.94	227.69	34.31	923.92	103	2550
37	MAINPURI	1190	7874	49	2931	86	3409	232	7821	10	2044	10	2268	2	319	0.45	43.57	56.69	1597.45	147	2928
38	ALMORA	93	2763	18	1580	23	3193	9	1951	16	785	16	657	0	131	1.76	36.94	16.80	351.82	23	1397
39	DELHI	289	10701	1100	10701	06	3760	204	6967	0	94	23	867	6	623	1.63	127.95	37.29	1781.32	0	262

S. No.	Name of District/Discom	New Connection (No.)		Load Enhancements (No.)		Meter Replacement (No.)		Disconnection of Regular Connections on Dues		Disconnection of irregular connections		FIR (No)		Compounding (No)		Assessment (in Rs. Lacs)		Arrear collected (in Rs. Lacs)		OTS Registration (No.)	
		On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date	On Date	Upto Date		
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
39	HATHRAS	212	4363	5	667	28	1276	172	5112	0	22	0	589	1	88	0.23	9.79	54.55	881.50	8	305
40	ETAH	191	3694	1	275	6	624	147	3653	3	459	8	775	6	145	1.95	75.68	28.15	833.05	24	406
41	KASGANJ	45	1812	0	205	13	416	17	851	0	67	0	115	2	83	0.08	3.32	8.65	401.47	3	409
42	KANPUR NAGAR	1407	9377	0	1664	157	2679	1	1950	28	426	34	911	48	219	0.44	45.53	7.15	243.12	11	565
43	KANPUR DEHAT	6810	10965	0	540	35	1364	28	1769	0	295	0	523	38	268	0.00	32.98	7.93	228.07	0	1122
44	ETAWAH	31	2857	2	398	37	2746	92	1514	0	366	0	295	0	192	1.87	19.12	53.22	749.75	55	928
45	AURIAYA	194	5267	0	466	58	3410	59	2450	0	908	0	908	10	394	0.68	38.81	12.41	354.17	15	454
46	FARRUKHABAD	180	19190	2	441	13	725	15	1912	0	429	1	632	8	481	0.06	52.39	4.95	561.94	49	1904
47	KANNAUJ	221	3525	2	152	10	1090	125	1865	2	255	2	240	0	130	0.13	14.50	2.64	350.63	23	698
48	JHANSI	136	4926	4	231	180	4752	187	6683	5	570	13	654	3	264	0.86	158.23	35.29	810.26	73	1453
49	ORAI	223	4300	10	317	9	1999	167	5637	12	922	12	922	3	59	1.32	117.30	31.58	763.62	31	2478
50	LALITPUR	16	1191	2	516	5	1197	11	2343	0	143	0	168	0	47	0.00	3.34	13.95	301.49	12	482
51	BANDA	63	2634	0	940	12	1481	57	2493	0	16	0	133	0	105	0.00	43.96	7.84	224.05	2	51
52	CHITRAKOOT	28	587	0	107	7	205	41	1421	0	258	10	217	0	26	0.00	5.39	13.23	207.67	12	299
53	HAMIRPUR	581	10580	9	267	27	1108	96	2637	0	166	0	162	0	102	0.00	62.40	7.41	325.45	0	82
54	MAHOBA	278	3573	0	97	27	1571	79	3443	0	387	0	339	0	48	0.00	7.73	1.98	109.53	17	302
DAKSHINANCHAL																					
54	GORAKHPUR	14176	133737	10873	62993	1041	44564	2329	82769	98	10139	198	13740	150	4669	14.51	1281.78	441.18	12403.53	646	22185
55	MAHARAJGANJ	35	3575	4	1588	4	2524	116	2378	0	316	0	266	4	343	1.05	99.85	18.61	3020.80	153	4369
56	DEORIA	2	434	0	150	8	481	7	994	0	108	0	108	0	57	0.00	16.78	0.81	56.63	8	694
57	KUSHINAGAR	9	437	0	20	22	433	33	1256	45	689	45	689	4	137	0.11	7.77	0.96	38.16	2	75
58	SHADOLI	1399	10501	8	551	14	697	33	1320	5	352	10	213	6	148	0.40	9.02	13.70	517.73	96	2919
59	MIRZAPUR	2497	11664	18	1040	72	2028	52	2900	7	624	3	496	8	256	0.98	23.98	22.27	1011.80	166	4578
60	SONEBHADR	749	8626	22	641	23	1794	91	2729	9	812	5	766	14	349	1.10	60.50	55.60	1406.96	44	5889
61	ALLAHABAD	73	12138	13	1174	29	3205	103	5430	0	398	0	869	0	376	0.00	124.76	15.99	699.44	196	3597
62	FATEHPUR	97	2390	0	73	46	1507	15	674	3	231	0	40	0	34	0.00	5.23	5.97	428.71	48	1164
63	PRATAPGARH	101	10704	35	944	44	1519	65	2282	5	268	1	359	4	266	0.88	18.28	19.76	478.87	138	398
64	KAUSHAMBI	18	2525	0	84	16	894	5	337	0	149	0	200	0	17	0.00	8.49	0.85	55.09	3	281
65	BASTI	4	313	2	84	8	608	9	556	0	13	0	10	0	4	0.00	1.03	2.50	92.65	6	731
66	SIDDHARTH NAGAR	117	1979	11	390	21	944	20	1906	0	69	0	69	0	29	0.00	4.95	6.45	240.53	2	819
67	SANT KABIR NAGAR	0	710	0	249	0	486	0	810	0	57	0	52	0	15	0.00	4.44	1.40	102.32	0	569
68	VARANASI	100	5862	41	1953	99	4980	130	4857	2	367	2	97	1	273	0.50	146.63	27.31	780.77	514	7496
69	CHANDAU	44	1611	13	570	30	1389	31	1384	0	188	0	103	0	36	0.00	36.34	20.17	440.58	40	2842
70	GHAZIPIUR	18	2116	9	641	8	998	8	935	0	142	0	151	0	110	0.00	20.39	5.59	337.27	0	2326
71	JAUNPUR	902	5479	31	1126	92	1579	121	3254	0	105	0	113	0	75	0.00	16.36	35.68	1099.01	141	9070
72	AZAMGARH	160	10865	27	2403	29	2481	30	5386	47	7804	2	461	15	757	0.78	141.98	1.05	225.35	28	7067
73	MAU	120	6689	29	1639	22	2275	36	3950	66	4805	2	151	24	667	0.88	66.19	1.21	176.05	21	3710
74	BALLIA	70	6755	20	1134	13	1862	22	4081	31	4463	1	249	9	601	0.78	97.72	1.34	166.51	19	5783
PURVANCHAL		6504	107218	313	17064	621	33262	983	43784	223	22013	87	5750	89	4604	7.46	948.06	257.28	9739.25	1528	65003
75	KESCO, KANPUR	2029	20026	167	4067	104	6336	581	21227	23	2452	19	1330	65	1265	13.87	471.11	170.68	2157.41	301	2223
TOTAL (UPPCL)		27085	413044	11832	108314	2856	148038	9976	363009	642	50929	469	33086	404	18403	56.98	4590.77	1760.04	48843.08	5884	187532

Note: Entries at column no 17 & 18 showing figures related to Assessment includes both assessment against theft as well as against UUE cases under section 126.
ing figures related to Arrear depicts non OTS arrear

DETAILS OF VIDYUT CHORI ROKO ABHIYAN

31/8/2014

Sl.No.	ZONE	NEW CONNECTION (NO.)		LOAD ENHANCEMENTS (NO.)		METER REPLACEMENT (NO.)		FIR (NO.)		COMPOUNDING (NO.)	
		ON DATE	UPTO DATE	ON DATE	UPTO DATE	ON DATE	UPTO DATE	ON DATE	UPTO DATE	ON DATE	UPTO DATE
1	2	3	4	5	6	7	8	9	10	11	12
1	MEERUT	194	55868	18	5825	76	9899	0	365	0	501
2	GHAZIABAD	12	42663	0	7153	0	7711	0	743	0	831
3	SAHARANPUR	0	43904	0	3156	0	4526	0	826	0	562
4	NOIDA	0	9233	0	4983	0	2254	0	146	0	144
5	MORADABAD	175	59346	14	4622	9	5421	0	388	3	384
PASCHIMANCHAL		381	211014	32	25739	85	29811	0	2468	3	2422
6	BAREILLY	6448	181589	54	13185	40	7532	16	669	0	417
7	LUCKNOW	8171	238506	204	26645	77	10095	0	279	0	460
8	FAIZABAD	19734	268367	189	7853	380	9189	0	584	0	767
9	LESA	2219	48105	54	11213	99	6254	0	14	0	80
MADHYANCHAL		36572	736567	501	58896	596	33070	16	1546	0	1724
10	AGRA	2369	175671	19	15502	38	7042	25	4041	6	806
11	ALIGARH	4344	106719	47	10662	0	6243	0	1337	0	540
12	KANPUR	1422	133438	63	10922	214	16746	0	596	0	99
13	JHANSI	452	49846	36	5600	50	6220	0	661	0	274
14	BANDA	595	60164	0	3637	0	3777	0	132	0	323
PAKSHIANCHAL		9182	525838	165	46323	302	40028	25	6767	6	2042
15	ALLAHABAD	3693	176634	128	10893	43	5782	3	1635	2	886
16	GORAKHPUR	16618	142008	73	4236	39	6122	0	979	0	403
17	BASTI	2006	111633	6	795	7	1137	5	247	0	79
18	VARANASI	3066	210554	115	18078	25	8972	4	245	3	422
19	MIRZAPUR	5296	98698	28	4293	21	3502	0	222	0	148
20	AZAMGARH	183	160882	4	4773	5	5389	0	880	0	812
PURVANCHAL		30862	900409	354	43068	140	30904	12	4208	5	2750
21	KESCO	470	21750	79	5580	62	3988	-29	525	52	688
TOTAL(UPPCL)		77467	2395578	1131	179606	1185	137801	24	15514	66	9626

chairmanuppcel@gmail.com

सं०: 342 एलएच आरड (24.370)/41042/6/14

सं. 344
दि. 3-7-19

~~Ch/Com SE (hard)~~

[illegible]

2 17 19

Johnson

SE (Raid)

सं. ५९७७ मु०अ० (वाएवं ऊ०ले०) कैम्प/२०
दिनांक ०३-०७-१५
मार्ग

ई-मेल - chairmanuppcl@gmail.com

सं०: ७१३ - द. २६५ आरक्ष्य (चिह्नित) / पालिका विभाग

पश्चिमांचल / पूर्वांचल / मध्यांचल / दक्षिणांचल / केरको
विद्युत वितरण निगम लि०,
मेरठ / वाराणसी / लखनऊ / आगरा / कानपुर ।

अध्यक्ष

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Dakshinanchal, Agra - Target including KESCO

डिस्काम के जनपदवार नये संयोजन के लक्ष्य

क्र०सं०	जनपद	लक्ष्य
1	ALIGARGH	45048
2	Mahamaya Nagar	15152
3	Mathura	15636
4	Agra	19108
5	Firozabad	28834
6	Mainpuri	27067
7	Farrukhabad	27482
8	Kannauj	27031
9	Etawah	19476
10	Auraiya	21761
11	Kanpur Dehat	31774
12	Kanpur Nagar Kesco	23246
13	Kanpur Dehat	24576
14	Jalaun	25100
15	Jhansi	24913
16	Lalitpur	15937
17	Hamirpur	19220
18	Mahoba	16279
19	Banda	29305
20	Chitrakoot	14238
21	Etah	24978
22	Kanshiram Nagar	23576
	Dakshinanchal	519737

Madhyanchal, Lucknow

डिस्काम के जनपदवार नये संयोजन के लक्ष्य

क्र०सं०	जनपद	लक्ष्य
1	Badaun	63692
2	Bareilly	67233
3	Pilibhit	34619
4	Shahjahanpur	50234
5	Kheri	67635
6	Sitapur	78827
7	Hardoi	71592
8	Unhao	56631
9	Lucknow	38508
10	Rae Bareli	40511
11	Barabanki	5178
12	Faizabad	3223
13	Ambedkar Nagar	3131
14	Sultanpur	4098
15	Bahraich	5498
16	Shrawasti	1738
17	Balrampur	2828
18	Gonda	4518
	Madhyanchal	87162

Poorvanchal, Varanasi

डिस्काम के जनपदवार नये संयोजन के लक्ष्य

क्र०स०	जनपद	लक्ष्य
1	Fatehpur	45750
2	Pratapgarh	41242
3	Kasambi	26171
4	Allahabad	57535
5	Siddharthnagar	31046
6	Basti	28391
7	Sant Kabir Nagar	19623
8	Mahrajganj	35124
9	Gorakhpur	45122
10	Kushinagar	45950
11	Deoria	36590
12	Azamgarh	5197
13	Mau	2106
14	Ballia	4125
15	Jaunpur	5153
16	Ghazipur	4521
17	Chandauli	2242
18	Varansi	2769
19	Sant Ravidas Nagar (Bhadohi)	1632
20	Mirzapur	2820
21	Sonbhadra	2612
	Poorvanchal	74430

Paschimanchal, Meerut

डिस्ट्रिक्ट के जनपदवार नये संयोजन के लक्ष्य

क्र०सं०	जनपद	लक्ष्य
1	Saharanpur	23818
2	Muzaffarnagar	42852
3	Bijnor	47834
4	Moradabad	67355
5	Rampur	32966
6	Jyotiba Phule Nagar	28079
7	MEERUT	22535
8	BAGHPAT	11254
9	GHAZIABAD	28010
10	Gautam Buddha Nagar	9413
11	Bulandshahar	45819
	Paschimanchal	359934

करने हेतु चलायें जायें वाला पत्राण जायें वाला प्रगति।

[illegible]

संजय कुमार सिंह
निदेशक (वाणिज्य)



V C 15/1-5
उ०प्र० पावर कार्पोरेशन लिमिटेड
"वाणिज्य एवं ऊर्जा लेखा स्कन्ध"
चतुर्थ तल, शक्ति भवन विस्तार
14-अशोक मार्ग, लखनऊ ।
ई-मेल-cecomuppcl@gmail.com
दूरभाष-0522-2287868, फ़ैक्स नं० 0522-2287834

संख्या : 12 -मु०अ०(वा०एवंऊ०ले०)/रेड इकाई/

दिनांक : जनवरी 12, 2015

विषय:- दिनांक 12.01.2015 से प्रारम्भ विद्युत चोरी सेको अभियान के सम्बंध में।

प्रबन्ध निदेशक,
मध्यांचल/पश्चिमांचल/पूर्वांचल/दक्षिणांचल/केस्को,
विद्युत वितरण निगम लि०,
लखनऊ/मेरठ/वाराणसी/आगरा/कासपुर ।

महोदय,

आप अवगत हैं कि वर्ष 2015 माह 12, जनवरी से विद्युत चोरी सेकने के लिए अभियान प्रारम्भ कर दिया गया है। इस अभियान के सुचारु अनुश्रवण हेतु दो प्रपत्र संलग्न किये जा रहे हैं। आपसे अनुरोध है कि प्रपत्रों में वांछित समस्त सूचनायें प्रतिदिन प्रपत्र-1 पर एवं साप्ताहिक प्रगति प्रपत्र-2 में भरकर अपने डिस्काम मुख्यालय में संकलित करवाकर मुख्य अभियन्ता (वाणिज्य एवं ऊर्जा लेखा), उ०प्र० पावर कार्पोरेशन लि०, लखनऊ के कार्यालय को ससमय उपलब्ध करवाने का कष्ट करें।

अभियान की प्रथम आख्या दिनांक 15.01.2015 तक की प्रगति 16.01.2015 को 12:00 बजे तक प्रपत्र-1 पर प्रेषित की जायेगी तथा आगे की सूचना इसी प्रकार प्रतिदिन प्रेषित की जायेगी एवं वृहस्पतिवार तक की साप्ताहिक प्रगति प्रत्येक शुक्रवार को प्रपत्र-2 पर प्रेषित की जायेगी।

संलग्नक : उपरोक्तानुसार।

भवदीय,

Sanjay 12/1/15

(संजय कुमार सिंह)

निदेशक (वाणिज्य)

का० प्र०

सी०सी० :-

समस्त मुख्य अभियन्ता (वितरण) क्षेत्र, विद्युत वितरण निगम लि०, मध्यांचल/पूर्वांचल/पश्चिमांचल एवं दक्षिणांचल, लखनऊ/वाराणसी/मेरठ एवं आगरा।

प्रेषक :

आलोक रंजन
मुख्य सचिव
उ०प्र० शासन।

VCR-3

सेवा में,

समस्त जिलाधिकारी
उत्तर प्रदेश।

ऊर्जा अनुभाग-3

लखनऊ : दिनांक 06 जनवरी, 2015

79/MDS/15

08/01/15

विषय :- विद्युत चोरी रोकने एवं लाइन हानियां कम करने हेतु दिनांक 12.01.2015 से छः सप्ताह तक चलाये जाने वाले विशेष अभियान के सम्बन्ध में।

महोदय,

प्रदेश में हो रही विद्युत चोरी पर नियंत्रण एवं लाइन हानियां कम करने हेतु प्रभावी कार्यवाही करने के सम्बन्ध में शासन के पत्र सं० 716/चौबीस-पी-3-2013 दिनांक 06 मई, 2013, अनुसमारक पत्र संख्या 1027/चौबीस-पी-3-2013 एवं 594(एल)/चौबीस-पी-3-2014 दिनांक 20 जून, 2014 का संदर्भ ग्रहण करें।

1. इस सम्बन्ध में मुझे यह कहने का निर्देश हुआ है कि विद्युत चोरी एवं लाइन हानियों के कारण राजस्व हानियों में वृद्धि होने पर इस विषय को शासन द्वारा पुनः गम्भीरता से लिया जा रहा है। विद्युत चोरी में नियंत्रण से न केवल राजस्व प्राप्ति में वृद्धि होगी वहीं दूसरी ओर अवैध विद्युत उपभोग घटने से सामान्य उपभोक्ताओं को अधिक एवं बेहतर विद्युत आपूर्ति की जा सकेगी तथा जनपदों में आकस्मिक कटौती में भी कमी आयेगी। अतः उपरोक्त के दृष्टिगत प्रत्येक जिले में कार्ययोजना बनाकर विद्युत चोरी रोकने का विशेष अभियान चलाया जाना आवश्यक है। अभियान की सफलता हेतु प्रशासन एवं पुलिस का सहयोग अत्यावश्यक है। इस सम्बन्ध में दिशा निर्देश एवं चर्चा हेतु दिनांक 07.01.2015 को अपराह्न 03.30 बजे वीडियो कानफ्रेंसिंग है। इस वीडियो कानफ्रेंसिंग में समस्त जिलाधिकारी, पुलिस अधीक्षक, समस्त वितरण निगमों के प्रबन्ध निदेशक, निदेशक(वाणिज्य), मुख्य अभियन्ता एवं अधीक्षण अभियन्ता अपनी उपस्थिति सुनिश्चित करें। वीडियो कानफ्रेंसिंग से पूर्व जिलाधिकारी पुलिस अधीक्षक ऊर्जा विभाग के मुख्य अभियन्ता/अधीक्षण अभियन्ता के स्तर के अधिकारियों को अपने स्तर पर बुलाकर विद्युत चोरी रोकने हेतु जनपद में प्रभावी कार्यवाही हेतु अभियान की रणनीति बनायेंगे। साथ ही दिनांक नियमित रूप से विद्युत चोरी रोकने हेतु प्रभावी कार्यवाही का अनुश्रवण करने के लिए जिलाधिकारी प्रति सप्ताह अभियान की प्रगति की समीक्षा करेंगे। विद्युत चोरी रोकने हेतु पूरे जनपद में 12.01.2015 से छः सप्ताह का अभियान चलाया जाय। इस हेतु नागरिकों को संयोजन प्राप्त करने के लिए जागरूक करने हेतु प्रचार प्रसार किया जाये एवं जिन क्षेत्रों में विद्युत चोरी हो रही है उनकी रोक-थाम हेतु प्रभावी कार्यवाही की जाय। वीडियो कानफ्रेंसिंग के पूर्व प्रेस कानफ्रेंस कर नागरिकों से इस अभियान की सफलता हेतु सहयोग की अपील भी की जाए।

2. आर०ए०पी०डी०आर०पी० योजना के तहत चिन्हित क्षेत्रों में 33/11 उपकेन्द्रवार, 11 के०वी० फीडरवार एवं ए०टी० एण्ड सी० हानियों की स्थिति ज्ञात है (जिलेवार इसकी प्रति भी संलग्न)। इन क्षेत्रों में शेष कार्य योजना की रणनीति बनाकर अभियान चलाया जाय। जिससे की ए०टी० एण्ड सी० हानियां 15 % से कम आ सकें।

निदेशक (वाणिज्य)
उ०प्र० शासन।

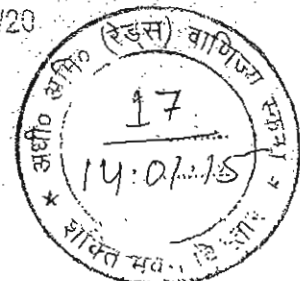
SE (Raid)

13/1/15

सं० 39
दिनांक 14.10.15

AECRaid/0.5

14/1/15



3. प्रशासन एवं पुलिस के साथ समन्वय कर निम्न प्रकार से टीम बनाकर आवश्यक पुलिस फोर्स के साथ विशेष संवेदनशील क्षेत्रों में चेकिंग की जाय। इसमें कड़ी कार्यवाही की जाय तथा किसी भी प्रकार के स्थानीय प्रभाव में कोई ढील न दी जाय।

(अ) अधिशासी अभियन्ता

(ब) पुलिस क्षेत्राधिकारी

(स) क्षेत्रीय ए०सी०एम०/एस०डी०एम०

4. पुलिस दल की Dedicated Force इस अभियान के दौरान उपलब्ध करायी जाये।

5. जिन मामलों में विभागीय कर्मचारियों/संविदा कर्मचारियों की संलिप्तता संज्ञान में आये, उन मामलों में उनके विरुद्ध भी एफ०आई०आर० दर्ज कराकर, विभागीय स्तर पर कड़ी अनुशासनिक कार्यवाही भी सुनिश्चित की जाए।

6. इसकी सफलता हेतु जिलाधिकारी द्वारा चिन्हित उपजिलाधिकारी एवं अतिरिक्त पुलिस अधीक्षक उपरोक्त अभियान के दौरान विभागीय सहायता हेतु 'नोडल अधिकारी' के रूप में कार्य करेंगे। प्रत्येक जिले में विद्युत विभाग के अधीक्षण अभियन्ता नोडल अधिकारी होंगे।

7. विद्युत चोरी रोकने के कार्यक्रम को शासन द्वारा शीर्ष प्राथमिकता प्रदान की गयी है। अतः जिलाधिकारी का यह उत्तरदायित्व होगा की वह सम्पूर्ण अभियान के दौरान निर्धारित सहयोग को बनाये रखेंगे तथा कार्यक्रम में कोई शिथिलता नहीं आने देंगे।

8. बिजली चोरी के सम्बन्ध में जितनी भी एफ०आई०आर० दाखिल की गयी हैं उनकी विवेचना कर Charge Sheet तुरन्त दाखिल करायी जाय (जिलेवार एफ०आई०आर० को संख्या का विवरण संलग्न)। बिजली चोरी की एफ०आई०आर० का तत्काल पंजीकरण सुनिश्चित किया जाए तथा पुलिस थानों में विद्युत चोरी के अभियोगों से सम्बन्धित एक अलग रजिस्टर बनाया जाए। अभियान के दौरान बिजली चोरी के सम्बन्ध में जितनी भी एफ०आई०आर० दर्ज होंगी उनकी 10 दिन के अन्दर आवश्यकता पर Charge Sheet दाखिल करायें।

बिजली चोरी के पंजीकृत अभियोगों की विवेचनायें उच्च प्राथमिकता के आधार पर प्रभावी ढंग से सुनिश्चित करायी जाये तथा जिलाधिकारी/पुलिस अधीक्षक द्वारा मासिक समीक्षा गोष्ठी में लम्बित विवेचनाओं की समीक्षा की जाये तथा उनका त्वरित गति से निस्तारण कराया जाये।

9. विद्युत विभाग जिन बकायेशों के 03 महीने से अधिक भुगतान न करने पर भी संयोजन विच्छेदित नहीं कर पाया है उन संयोजनों के विच्छेदन की कार्यवाही सुनिश्चित करायें।

10. मीटर वाले उपभोक्ताओं के क्षेत्र में अधिकांश चोरी मीटर में टेम्पर करने की प्रवृत्ति पायी गयी है। अतः Intelligence विभाग द्वारा विशेष कार्य बल (Special Task Force) का गठन कर गोपनीय तरीके से विद्युत मीटरों को टेम्पर करने वाले व्यक्तियों का पता लगाकर उनके विरुद्ध विशेष कार्यवाही की जाये।

11. माननीय न्यायालयों में विद्युत चोरी के विचाराधीनवादों में जनपद स्तर पर गठित पैनल के अधिवक्ताओं के साथ जनपदीय समीक्षा बैठक में वादों की नियमित रूप से समीक्षा की जाये तथा इनके त्वरित निस्तारण हेतु मॉनीटरिंग सेल की बैठक में भी विचार किया जाये।

12. बिजली चोरी से सम्बन्धित मामलों में राजस्व निर्धारण की धनराशि की वसूली हेतु जिलाधिकारी के स्तर पर विद्युत अधिनियम की धारा-05 के अन्तर्गत जो नोटिसें निर्गत की जाती हैं उनका निस्तारण अधिकतम 15 दिन में कर के वसूली सुनिश्चित की जाये।

उपरोक्त अभियान दिनांक 12 जनवरी 2015 से छः सप्ताह तक सफलतापूर्वक संचालित किया जाना है। कृपया अपने नेतृत्व में अभियान के संचालन की रणनीति निर्धारित करके इसको सफलतापूर्वक संचालित करायें। मार्च के प्रथम सप्ताह में इस विषय में जनपद के परिणाम से अधोहस्ताक्षरी को अवगत करायें।

भवदीय,

 6/1
(आलोक रंजन)
मुख्य सचिव

प्रतिलिपि निम्नांकित को सूच्यार्थ एवं आवश्यक कार्यवाही हेतु:-

1. प्रमुख सचिव(ऊर्जा/गृह), उत्तर प्रदेश शासन, लखनऊ।
2. अध्यक्ष, उ०प्र०पा०का०लि०, शक्ति भवन, लखनऊ।
3. पुलिस महानिदेशक, उत्तर प्रदेश, लखनऊ।
4. अपर पुलिस महानिदेशक (सतर्कता), उ०प्र०पा०का०लि०, शक्ति भवन विस्तार, लखनऊ।
5. समस्त पुलिस महानिरीक्षक, जोन्स, उत्तर प्रदेश।
6. समस्त मण्डलायुक्त, उत्तर प्रदेश।
7. समस्त पुलिस उपमहानिरीक्षक, परिक्षेत्र, उत्तर प्रदेश।
8. समस्त वरिष्ठ पुलिस अधीक्षक।

आज्ञा से,

(सुरेश कुमार शर्मा)
संयुक्त सचिव

Dated 26.02.2015

DETAILS OF VIDYUT CHORI ROKO ABHIYAN (Weekly Report on each Friday) Format 2

Name of Zone	New Connection (No.)	Meter installed against new connection	Load Enhancements	Meter installed in case of load enhancement	Meter Replacement against defective meter	Meter Replacement (Mechanical/Electrical)	Meter advised on system	Disconnection of Regular Connections on Dues	Disconnection of Irregular Connections	FIR (No.)	Compounding (No.)	Compounding amount collected (in Rs. Lacs)	Assessment against theft cases (in Rs. Lacs)	Assessment against UUE cases (in Rs. Lacs)	Non OTS Arrear realised (Rs. in Lacs)	OTS Registered (in Rs. Lacs)	OTS Amount collected (in Rs. Lacs)	Total Arrear collected (Rs. in Lacs)		
	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date	Upto Date		
2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
MEERUT	4581	1357	1002	1514	188	2369	1202	780	27416.00	543	631	693	42.53	131.72	37.84	34762.62	1773.13	8437	1233.57	3006.70
GHAZIABAD	30855	9308	7768	1610	414	9525	1272	5664	36304.00	3130	2437	960	122.05	257.48	105.66	75589.19	12086.50	24417	1592.40	13678.50
SAHARANPUR	5359	3123	2341	402	42	2876	2210	1936	24602.00	2069	1828	1349	97.74	199.03	3.83	103767.44	1040.59	21518	2422.12	3462.71
NOIDA	1209	465	726	169	47	607	84	624	4771.00	827	609	237	33.66	216.13	11.64	3642.86	803.78	1397	324.96	1128.74
MORADABAD	23301	6570	7926	1288	346	4140	703	4259	40826.00	1878	1348	903	58.11	134.36	13.17	92261.84	4603.49	26656	4906.73	9510.22
CHIMANCHAL	65345	20823	19763	5383	1037	19517	5471	13263	133918.00	8447	6853	4072	354.09	938.72	172.14	310023.95	20307.49	82435	10479.78	30786.87
BAREILLY	10594	2975	5120	2940	972	5163	579	3381	11467.00	2254	2342	987	77.71	242.15	1.28	13666.23	1676.55	11133	1080.41	2756.96
LUCKNOW	10702	4178	7333	4164	596	5609	2678	4065	4715.00	825	611	566	41.03	116.98	13.99	20674.33	897.90	5325	439.05	1136.95
FAIZABAD	18438	4862	6646	3232	280	4187	1897	2387	17739.00	680	1118	1111	69.84	203.28	48.01	18699.98	1428.65	2605	26.05	1454.70
GONDA	17360	0	2385	878	29	1437	2669	2960	9182.00	1523	358	99	2.95	19.85	0.00	4876.81	680.00	5528	340.11	1020.11
LESA	12597	4641	4518	5817	463	7690	3597	7240	13443.00	1329	392	636	78.22	307.91	110.10	18591.57	2257.72	5352	515.11	2694.16
DHYANCHAL	69691	16656	26002	17031	2340	24086	11420	20033	56546.00	6611	4821	3359	269.75	890.17	173.88	76508.92	6740.82	29943	2400.73	9062.88
AGRA	28935	6529	7425	41043	2722	13570	1681	4876	24382.00	4202	5083	1348	1452.32	350.38	46.30	69891.98	2559.99	9411	2461.29	4994.10
ALIGARH	14940	5847	3120	2067	185	4577	1202	2894	18310.00	631	2296	901	85.24	219.66	70.93	48306.74	2766.34	1310	1645.88	4412.02
KANPUR	39519	2276	4426	3650	349	10371	492	1494	11055.00	2627	3450	1560	88.55	196.00	4.41	79.25	2145.86	5337	482.20	2628.06
JHANSI	9714	2470	3051	1042	289	7570	1127	2874	15056.00	1615	1716	359	41.93	275.95	22.88	68389.01	1740.05	4229	295.53	1913.09
BANDA	15401	2247	1905	1393	12	3298	2445	1055	9395.00	821	825	280	19.58	84.56	47.70	28580.65	806.34	671	62.20	868.54
SHINANCHAL	108510	19369	19927	49195	3557	39386	6947	13193	78198.00	9896	13370	4448	1687.62	1126.55	192.22	215243.63	10018.58	20958	4346.90	14815.81
ALLAHABAD	27255	9145	5835	2206	470	2953	1549	2757	8361.00	4037	1467	686	44.59	155.91	12.79	64207.63	1590.16	4963	540.86	2131.02
GORAKHPUR	770	0	265	387	22	557	154	446	1073.00	72	233	64	1.36	36.21	0.00	51311.86	62.65	691	67.88	130.53
BASTI	2737	0	0	698	698	958	317	465	3187.00	135	127	48	3.52	2.80	14.65	25688.34	416.73	1006	158.90	575.63
VARANASI	7764	3149	1985	2732	419	1620	800	1930	5979.00	492	248	383	49.00	251.67	21.29	57276.43	1154.34	12378	1427.21	2581.55
MIRZAPUR	8381	2204	1007	329	186	558	0	312	1023.00	139	79	115	14.33	14.33	14.33	48685.87	481.92	2561	293.34	775.26
HAZARIBAGH	5118	1800	1011	1009	362	1723	157	1585	1504.00	2020	55	53	2.68	10.03	79.05	299.32	143.81	393	67.34	204.43
RAUNCHAL	52025	16298	10103	7361	2157	8369	2977	7495	21127.00	3895	2210	1349	115.48	470.95	142.11	247469.45	3849.61	21992	2555.53	6998.42
KESCO	17124	17124	11178	3786	1477	6102	2936	6868	20026.00	2415	1390	1162	144.74	336.41	91.96	220889.12	1880.58	1857	274.17	2154.75
TOTAL (UPPCL)	312695	90270	86973	82756	10568	97460	29751	60852	302816.00	31264	28644	14430	2571.68	3762.80	771.81	1070135.08	42797.08	157135	20657.11	63218.73

Note: Entries at column no 17 & 18 showing figures related to assessment includes both assessment against theft as well as against UUE cases

Annexure -6

Annexure 2

DVNL Un-Metered Categories / Sub-Categories

Particulars	FY 2012-13						
	No. of Consumers	Contracted Load	MUs	Revenue		Consumption / Consumer	Consumption / kW
				Billed Amount	Received Amount		
LMV-1 - Rural Domestic	607587.00	809881.00	667.85	133.51	60.08	1099.18	824.62
LMV-2 - Rural Commercial	3953.00	5678.00	5.18	1.92	1.15	1309.13	911.41
LMV-3 - Public Lamps	1330.00	13672.00	43.93	27.18	10.87	33030.83	3213.21
LMV-5 - PTW	122107.00	893556.00	979.59	144.25	50.49	8022.37	1096.28
LMV-8 - State Tube Wells	4505.00	86539.00	306.92	116.45	58.23	68129.63	3546.66
LMV-9 - Temporary Supply	239.00	1894.00	4.69	2.64	2.59	19602.51	2473.60
LMV-10 - Employees	14284.00	54255.00	95.23	11.12	11.12	6666.69	1755.17
Any other Unmetered Category							

Annexure 2
DVVNL Un-Metered Categories / Sub-Categories

Particulars	FY 2013-14					
	No. of Consumers	Contracted Load	MUs	Revenue		Consumption / Consumer
				Billed Amount	Received Amount	
LMV-1 - Rural Domestic	616110.00	991001.00	794.61	154.81	69.66	1289.72
LMV-2 - Rural Commercial	3326.00	5953.00	4.42	1.57	0.94	1329.83
LMV-3 - Public Lamps	1334.00	14735.00	53.00	37.22	14.89	39727.14
LMV-5 - PTW	126241.00	936053.00	1174.75	165.42	57.90	9305.63
LMV-8 - State Tube Wells	4924.00	97289.00	342.13	149.01	74.51	69481.11
LMV-9 - Temporary Supply	268.00	1687.00	5.55	3.58	3.51	20716.42
LMV-10 - Employees	14417.00	46503.00	81.08	9.67	9.67	5624.12
Any other Unmetered Category						
						1743.61

Annexure 2

DVVNL Un-Metered Categories / Sub-Categories

Particulars	FY 2014-15 (till December)						
	No. of Consumers	Contracted Load	MUs	Revenue		Consumption / Consumer	Consumption / kW
				Billed Amount	Received Amount		
LMV-1 - Rural Domestic	698628.00	944806.00	712.35	135.66	61.05	1019.63	753.96
LMV-2 - Rural Commercial	4800.00	9039.00	6.42	2.31	1.38	1336.88	709.92
LMV-3 - Public Lamps	1094.00	12007.00	34.32	28.49	11.40	31371.12	2858.33
LMV-5 - PTW	130527.00	966816.00	1047.90	142.81	49.98	8028.24	1083.87
LMV-8 - State Tube Wells	4141.00	87016.00	259.46	123.45	61.72	62655.88	2981.73
LMV-9 - Temporary Supply	403.00	1340.00	2.77	2.02	1.97	6873.45	2067.16
LMV-10 - Employees	14753.00	47353.00	67.39	10.24	10.24	4567.88	1423.14
Any other Unmetered Category							

Annexure -7



उ0प्र0 पावर कारपोरेशन लिमिटेड

विद्युत आयात निर्यात एवं भुगतान मण्डल
11वाँ तल, शक्ति भवन विस्तार, 14 अशोक मार्ग

लखनऊ-226001

CIN: U32201UP1999SGC024928

2534. /आर०ए०यू०
दिनांक 10.03.15

पत्रांक: 729 वि०आ०नि०एवंभु०मं० /

दिनांक: 10/3/2015

सलाहकार एवं मुख्य अभियन्ता (आर०ए०यू०)
रेगुलेटरी अफेयर्स इकाई,
15वाँ तल, शक्ति भवन विस्तार,
14- अशोक मार्ग, लखनऊ।

विषय:- वित्तीय वर्ष 2013-14 एवं 2014-15 (दिसम्बर 2014 तक) में Renewable Energy Sources से कय की गई ऊर्जा के सम्बन्ध में।

कृपया उपरोक्त विषयक अपने पत्र संख्या 328/आर०ए०यू०/ए०आर०आर०एण्ड टी०एफ०/2015-16 दिनांक 10-02-2015 का अवलोकन करें, जिसके माध्यम से संलग्न प्रपत्र पर सूचना की वांछना की गई है। उक्त के सम्बन्ध में वित्तीय वर्ष 2013-14 (आडिटेड) तथा वर्ष 2014-15 (प्रोविजनल दिसम्बर 2014 तक) के अनुसार सूचना संलग्न कर अग्रेतर कार्यवाही हेतु प्रेषित है।

संलग्नक: यथोपरि।

10/03/15
(श्रवण पती)
अधीक्षण अभियन्ता

F.Y. 2013-14

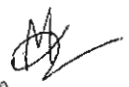
(Audited)

Sl no.	Name of Source	Quantum Purchased (MUs)	Amounts (Cr.)	Total Quantum purchase from All sources (MUs)	Amount (Cr.)	% of total as per regulations	% of total as per actual purchase made
1	Small Hydro	6.81	1.23	84251.84	340197.54	Pertain to RAU	0.01
2	Solar	45.79	26.70				0.05
3	Co- Generator	3311.39	2179.77				3.93
4							
5							
6							

F.Y. 2014-15 (upto 12/2014)

(Provisional)

Sl.no.	Name of Source	Quantum Purchased (MUs)	Amounts (Cr.)	Total Quantum purchase from All sources (MUs)	Amount (Cr.)	% of total as per regulations	% of total as per actual purchase made
1	Small Hydro	5.72	12.96	62250.74	225876.90	Pertain to RAU	0.01
2	Solar	308.8	1581.3				0.50
3	Co- Generator	881.25	3963.47				1.42
4							
5							
6							


 Accountant
 EIE & PG
 UPPCL, Uko.



उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

(उ० प्र० सरकार का उपक्रम)

U.P. POWER CORPORATION LIMITED

(Govt. of Uttar Pradesh Undertaking)

Regulatory Affairs Unit,
15th Floor, Shakti Bhawan Extension,
14-Ashok Marg, Lucknow.
Phone: (0522) 2286519
Fax : (0522) 2287860

रेगुलेटरी अफेयर्स यूनिट,
15वां तल, शक्ति भवन विस्तार,
14-अशोक मार्ग, लखनऊ।
दूरभाष : (0522) 2286519
फैक्स : (0522) 2287860

No: 4274 /RAU/Misc.

Dated : 19-12-2013

SUB : Information with regard to energy purchased from renewable energy sources.

Secretary,
U.P. Electricity Regulatory Commission,
Kisan Mandi Bhawan, II Floor,
Gomti Nagar,
Lucknow-226010.

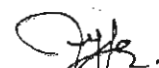
Sir,

Kindly refer to The Hon'ble Commission's letter no. UPERC/Secy./D(Tariff)/13-1066 dated 28.10.2013 vide which the Commission has sought information with regard to the amount of energy purchased from renewable energy sources so as to meet the Renewable Purchase Obligation under the UPERC (Promotion of Green Energy through Renewable Purchase Obligation) Regulations, 2010 for the period FY 2010-11 onwards.

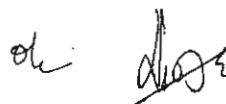
The desired information is hereby enclosed in prescribed proforma for kind perusal of The Hon'ble Commission.

Encl : As above.

Yours faithfully,


(Mohd. Ghufuran)

Advisor & Chief Engineer (RAU)



Annexure-A

Details of Power Purchase from renewable sources of energy so as to meet the Renewable Purchase Obligation under the UPERC (Promotion of Green Energy through Renewable Purchase Obligation) Regulations, 2010.

For FY 2010-2011

Name of Distribution Licensee :

S.No.	Name of Source	Quantum Purchased (MUs)	Amount (Crs.)	Total Quantum purchase from all sources (MUs)	Amount (Crs.)	% of total as per Regulations	% of total as per actual purchase made
1	Solar	0	0	65375.42	19945.95	0.25	0
	Non Solar	2978.77	1171.47			3.75	4.556406674
	Total	2978.77	1171.47	65375.42	19945.95	4	4.556406674

For FY 2011-2012

Name of Distribution Licensee :

S.No.	Name of Source	Quantum Purchased (MUs)	Amount (Crs.)	Total Quantum purchase from all sources (MUs)	Amount (Crs.)	% of total as per Regulations	% of total as per actual purchase made
1	Solar	0	0	74479.61	25672.34	0.5	0
	Non Solar	5152.37	1848.99			4.5	6.917826235
	Total	5152.37	1848.99	74479.61	25672.34	5	6.917826235

Chief Engineer (R.A.)
UPPERC, Shakti Bhawan, E-2
14, Ashok Marg, Lucknow

For FY 2012-2013

Name of Distribution Licensee :

S.No.	Name of Source	Quantum Purchased (MUs)	Amount (Crs.)	Total Quantum purchase from all sources (MUs)	Amount (Crs.)	% of total as per Regulations	% of total as per actual purchase made
1	Solar	11.04	15.99	77402.65	29308.26	1	0.014263078
	Non Solar	3619.98	1529.35			5	4.676816621
	Total	3631.02	1545.34	77402.65	29308.26	6	4.691079698

For FY 2013-2014 (9/2013)

Name of Distribution Licensee :

S.No.	Name of Source	Quantum Purchased (MUs)	Amount (Crs.)	Total Quantum purchase from all sources (MUs)	Amount (Crs.)	% of total as per Regulations	% of total as per actual purchase made
1	Solar	11.31	16.65	18831.61	10670.16		0.060058593
	Non Solar	673.88	446.7				3.578451338
	Total	685.19	463.35	18831.61	10670.16		3.638509931

Handwritten signature

Chief Engineer, N.A.C.
Chief Engineer, Bhausaheb
UPCL, Shakti Bhawan, Lucknow
10.10.2013

Annexure -8



उत्तर प्रदेश सावर कारपोरेशन लिमिटेड

(उपरो. सरकार का उपक्रम)

"वाणिज्य एवं कृषि सेवा केंद्र"

शक्ति भवन, 14-अंशोक मार्ग, लखनऊ

फोन नं. : 0522-2287868 फैक्स : 0522-228786

ई-मेल : reconuppl@gmail.com वेबसाइट : www.uppl.org

सं- 18 - मु0310(वा0एवंब0ले0)/संयुआर-II/आर-3

दिनांक जनवरी 07, 2014

विषय : अदस्तावेज ऋकायों का संशोधन/अपवर्जन।

Bad & Doubtful debts

कार्यालय ज्ञापन

कार्यालय ज्ञाप संख्या-2129/संयुआर/आर-3 दिनांक 7, 2014 को और अधिक प्रमावी बनाने हेतु कारपोरेशन हित में निम्नलिखित संशोधन किये जाते हैं :-

क्र.सं.	वर्तमान प्राविधान	संशोधित प्राविधान
4(ख)	यह समिति संबंधित उपभोक्ता के परिवार पर जा कर उसका विद्युत संबंध के विच्छेदन की तिथि निर्धारित कर अपनी संस्तुति वितरण खण्ड के अधिकारी अभियन्ता के माध्यम से महाप्रबंधक (विद्युत) को प्रस्तुत करेगी। इस प्रकार के प्रत्येक मामले में महाप्रबंधक (विद्युत) संबंधित बिल चर्चा/हल बिना बिल के अदस्तावेज ऋकायों की धनपेशी के आंकड़े प्राप्त करके दस्तावेज विवरण संलग्न प्रारूप-1 में प्रत्येक सप्ताह संबंधित उप महाप्रबंधक (वितरण) मण्डल को प्रस्तुत करेगी।	यह समिति संबंधित उपभोक्ता के परिवार पर जा कर उसका विद्युत संबंध के विच्छेदन की तिथि निर्धारित कर अपनी संस्तुति वितरण खण्ड के अधिकारी अभियन्ता की प्रस्तुत करेगी। स्थाई विच्छेदन हेतु समिति द्वारा निर्धारित तिथि अंतिम मानी जायेगी।
	अप्राप्त ऋकायों इस-रिक्वायर्ड एरियर को बट्टे खाते में डाला जाना। संशोधित ऋकायों के अप्राप्त ऋकायों को बट्टे खाते में डालने हेतु सुपरिस्वर के आदेश सं0-8247-सी/एसईबी-माय-1947/04-सी/68 दिनांक 14-09-1974 द्वारा आदेश निर्मित किया गया था। इस परिपत्रदेश के अनुरूप नए अप्राप्त ऋकायों को बट्टे खाते में डालने हेतु समिति की गठन अब निम्नवत होगी :- (क) प्रत्येक मामले में रु050000.00 (पचास हजार) की सीमा तक :- अध्यक्ष-संबंधित उप महाप्रबंधक (वितरण मण्डल) सदस्य-संशोधित अधि0अभि0(वितरण खण्ड) सदस्य-संबंधित महाप्रबंधक (वितरण क्षेत्र) द्वारा नामित एक अन्य अधि0अभि0	अप्राप्त ऋकायों को बट्टे खाते में डालने हेतु समिति का गठन अब निम्नवत होगा। (क) 5 लाख से अधिक के ऋकायों पर :- निदेशाधिकारी(वी) वितरणमण्डल :- अध्यक्ष मुख्य अभि0 (वितरणक्षेत्र) :- संयोजक उपमहाप्रबंधक(वितरणक्षेत्र) :- सदस्य (ख) 1 लाख से 5 लाख तक के ऋकायों पर :- मुख्य अभि0 (वितरणक्षेत्र) :- अध्यक्ष अधीनस्थ अभि0 (वितरणक्षेत्र) :- संयोजक प्रमुख लेखाधिकारी (वितरणक्षेत्र) :- सदस्य (ग) 50 हजार से 1 लाख तक के ऋकायों पर :- अधीनस्थ अभि0 (वितरणमण्डल) :- अध्यक्ष अधि0अभि0 (वितरण) :- संयोजक लेखाधिकारी (वितरणमण्डल) :- सदस्य

111/DC/2014
13/01/2014

CS (Comp)
by
13/11/14
निदेशाधिकारी (वितरण)

CA
Rashke/Jan2014
18/01/14

225
18-01-14

(ख) रु050000.00 (पचास हजार) से अधिक के समस्त मामलों :- अध्यक्ष-संविधित मुख्य महाप्रबन्धक (वितरण अंजल) सदस्य-संविधित महाप्रबन्धक (वितरण क्षेत्र) सदस्य-संविधित उपमहाप्रबन्धक (वितरण मण्डल) (ग) कम से0-3 व 4 में उल्लिखित प्रक्रिया के अनुसार फिक्टिशियस बकायों का विवरण संलग्न प्रारूप-1 में तथा कम से0-5 के अनुसार अप्राप्य बकायों का विवरण संलग्न प्रारूप-2 में भर कर उप महाप्रबन्धक (वितरण) मण्डल / मुख्य महाप्रबन्धक (वितरण) अंजल को तार पर प्रस्ताव-7 में उल्लिखित समिति को अनुमोदन हेतु प्रस्तुत किया जायेगा।	(घ) 50 हजार तक के इकायों पर :- अधिसारी अभिग (वितरण मण्डल) :- अध्यक्ष अधिअभिग / साहाय्य अभिग (वितरण) :- संयोजक लेखाकर्ता (वितरण) :- सदस्य
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चर्चा, वृत्ती एवं मर्याद उद्योगों का स्थाई विच्छेदक फाइल करने के लिए उपर्युक्त अधिकारी अधिकृत होने परन्तु उद्योगों का फाई कोड 03 (खाता समाप्ति) अधिसारी अभियन्ता वितरण द्वारा किया जायेगा। स्थाई विच्छेदक हेतु रु0500 विद्युत प्रत्यक्ष संहिता 2005 के पैरा 4.38 का पालन किया जायेगा।

उपरोक्त कार्यालय छात्र संख्या-2129/सीयूआर/आर-3 दिनांक जून 7, 2001 में उल्लिखित उप महाप्रबन्धक, महाप्रबन्धक एवं मुख्य महाप्रबन्धक के स्थान पर अधीक्षण अभियन्ता, मुख्य अभियन्ता एवं निदेशक (वाणिज्य/तकनीकी) समझा जाये।

(संजय साग्रवाल)

अध्यक्ष

सं0-18-मु0अ0(का0रंज0ले0)/सीयूआर-11/दिनांक जनवरी 09, 2014।

प्रतिलिपि :-

- 1- प्रबन्ध निदेशक, मध्यप्रदेश / पूर्वांचल / दक्षिणप्रदेश / पश्चिमप्रदेश, लखनऊ / वाराणसी / आगरा / मेरठ एवं कोरको।
- 2- निदेशक (वाणिज्य/वित्त/वितरण/का0प्रत्य एवं प्रशा0), पुरवांसि
- 3- निदेशक (वाणिज्य/तकनीकी), मध्यप्रदेश/पूर्वांचल/दक्षिणप्रदेश/पश्चिमप्रदेश, लखनऊ/ वाराणसी/आगरा/मेरठ
- 4- समस्त मुख्य अभियन्ता (वितरण), रु0500 का0रंज0ले0।
- 5- समस्त अधीक्षण अभियन्ता (वितरण), रु0500 का0रंज0ले0।
- 6- समस्त अधिसारी अभियन्ता (वितरण), रु0500 का0रंज0ले0।

(संजय साग्रवाल)

अध्यक्ष

Annexure -9

उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

एक मुश्त समाधान योजना की सूचना

(रु० लाख में)

(ग्रामीण एलएमवी0-1 एवं एलएमवी0-5 उपभोक्ताओं के लिए)

(दिनांक 05.04.12 से 20.05.12 तक)

क्र० सं०	क्षेत्र / पंडल / खण्ड का नाम	एलएमवी.-1 एवं एलएमवी. -5 में कुल बकाया	पंजीकरण सं.	पंजीकरण धनराशि	संशोधन से पूर्व बकाया धनराशि	संशोधन के पश्चात पलाया धनराशि	घूट अधिमार धनराशि	घूट का लाभ प्राप्त करने वाले उपभोक्ताओं की संख्या	उपभोक्ताओं द्वारा प्राप्त की गयी घूट की धनराशि	जमा की गयी धनराशि
1	2	3	5	7	9	11	13	15	17	19
1	वाराणसी	64277	13975	139.75	1962.90	1637.17	705.09	11216	499.28	880.14
2	आजमगढ़	19094.35	7531	75.31	756.08	505.25	243.86	3990	151.24	274.88
3	इलाहाबाद	43149	11575	115.75	1947.08	1249.68	615.63	7268	345.05	800.46
4	गोरखपुर	52713.17	16976	169.76	1986.47	1545.71	512.83	12867	411.61	845.22
	पूर्वांचल	179233.52	50057	500.57	6652.53	4937.81	2077.42	35341	1407.18	2800.70
5	लखनऊ	20743	11937	119.37	1065.79	732.84	305.70	10630	266.10	663.29
6	बेनी	158.27	7274	72.74	832.63	653.97	178.66	6247	168.61	526.95
7	फैजाबाद	18609.73	15546	155.46	1511.54	1039.28	472.26	9643	303.87	577.74
	मध्यांचल	39511.00	34757	347.57	3409.96	2426.09	956.62	26520	738.58	1767.98
9	आगरा	15002.04	22359	223.59	3310.44	2614.49	706.43	18194	643.62	2383.07
10	अलीगढ़	45822	25573	255.73	3077.88	2179.28	899.89	17257	558.95	1610.59
11	झाँसी	26953.46	3815	38.15	519.29	406.62	112.67	2769	119.18	280.39
12	बारा	8302.2	3676	36.76	424.72	348.84	75.99	3133	65.46	258.51
13	कानपुर	52923.01	9371	93.71	1680.65	1122.96	557.69	6433	388.09	983.36
	दक्षिणांचल	149002.71	64794	647.94	9012.98	6672.19	2352.66	47726	1775.30	5515.92
14	मेरठ	12721.52	24930	249.30	2213.75	1918.50	325.60	24848	326.59	1811.50
15	मुगदाबाद	34873.84	33018	330.18	3888.15	3113.85	773.65	32614	781.78	3074.22
16	सहारनपुर	71355.41	46223	462.23	3772.26	2909.95	862.31	45466	862.31	2909.95
17	गजियाबाद	108454	22037	220.37	1784.56	1407.93	388.98	20189	350.86	1160.21
18	नोयडा	2946	2843	28.43	158.12	144.48	23.27	2653	22.29	125.96
	पश्चिमांचल	230350.77	129051	1290.51	11816.84	9484.68	2373.81	125770	2343.83	9081.84
	कुल योग	598098.00	278659	2786.59	30892.31	23520.76	7760.50	235357	6264.88	19166.44

उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

"वाणिज्य एवं ऊर्जा लेखा"

एक मुश्त समाधान योजना की प्रगति

(दिनांक 26.02.2013 से 31.03.2013 तक)

(भागी एल0एमवी0-1 एवं एल0एमवी0-5 उपभोक्ताओं के लिए)

(रु० लाख में)

(50%)

क्र० सं०	क्षेत्र/डिस्कम	एल.एम.वी.-1 एवं एल.एम.वी.-5 में कुल बकाया	पंजीकरण संख्या	पंजीकरण धनराशि	संशोधन से पूर्व रकमा धनराशि	संशोधन के पश्चात रकमा धनराशि	छूट अधिमार् धनराशि	छूट का लाभ प्राप्त करने वाले उपभोक्ताओं की संख्या	उपभोक्ताओं द्वारा प्राप्त की गयी छूट की धनराशि	जमा की गयी धनराशि
1	2	3	4	5	6	7	8	9	10	11
1	बाराणसी	90227.70	11217	112.17	1093.65	871.57	224.69	10372	190.35	806.30
2	मिर्जापुर	21580.25	1249	12.49	118.31	116.44	19.43	900	12.50	62.19
3	आजमगढ़	28098.12	5611	56.11	562.80	470.85	89.65	5117	75.36	390.35
4	इलाहाबाद	35379.44	9854	98.54	1780.97	1373.93	402.99	9262	373.18	1167.55
5	गोरखपुर	38473.78	10739	107.39	1121.55	984.22	177.66	9888	177.65	887.30
6	बस्ती	24011.90	8704	87.04	1075.53	491.53	165.56	5353	111.38	380.15
	पूर्वांचल	237780.19	47374	473.74	5752.81	4308.54	1080.03	40892	940.42	3693.84
7	सखनक	24647.00	13431	134.31	1422.91	1192.09	221.53	12832	201.19	1068.04
8	भरौली	23802.00	10734	107.34	1061.84	882.93	149.66	10222	201.81	829.52
9	कैजाबाद	34228.00	18821	188.21	1921.01	1536.35	406.30	17752	351.77	1184.94
	मध्यांचल	82677.00	42986	429.86	4405.76	3611.37	777.49	40806	754.77	3082.50
10	आगरा	17290.00	36832	368.32	7557.95	5952.42	1266.45	3520	1093.54	3903.01
11	अलीगढ़	14995.00	25346	253.46	3622.39	2574.66	967.34	17445	573.05	2287.40
12	झाँसी	7805.00	6281	62.81	765.22	630.04	117.66	5287	98.93	477.57
13	बाँदा	4573.00	5828	58.28	805.88	714.09	71.64	5305	62.64	638.75
14	कानपुर	11403.00	8814	88.14	1353.60	1351.15	206.19	7034	184.53	1120.12
	दक्षिणांचल	56066.00	83101	831.01	14305.04	11222.36	2629.28	67591	2012.69	8428.85
15	मेरठ	26981.00	45693	456.93	3852.72	3398.83	442.71	45688	442.54	3398.66
16	गुरदाबाद	38155.67	59269	592.69	6394.20	5443.83	901.06	57969	786.20	5298.09
17	सहारनपुर	75481.31	88372	883.72	8287.56	7162.13	1145.90	87653	1093.32	6870.23
18	गोरखपुर	55529.43	43292	432.92	4602.48	3557.62	876.41	41029	852.13	3336.45
19	नोयडा	6115.30	6561	65.61	416.23	381.11	66.96	6480	57.41	301.09
	पश्चिमांचल	202262.71	243187	2431.87	23553.19	19943.52	3433.10	238819	3231.60	19204.52
	कुल योग	578785.90	416648	4166.48	48016.81	39085.79	7919.90	388108	6939.48	34409.72

Dr.  06/04/13

(दिनांक 01.01.2014 से 28.02.2014 तक)

अंतिम (रु० लाख में)

एक नुशत समाधान योजना का सूचना

(एलएमवी0-1, 2, 5 एवं एलएमवी0-6 उपभोक्ताओं के लिए)

क्र०सं०	क्षेत्र/मंडल/खण्ड का नाम	एलएमवी.-1, 2, 5 एवं एलएमवी.-6 में कुल बकाया	पंजीकरण सं०	पंजीकरण धनराशि	संशोधन से पूर्व बकाया धनराशि	संशोधन के पश्चात बकाया धनराशि	छूट अधिकार धनराशि	छूट का लाभ प्राप्त करने वाले उपभोक्ताओं की संख्या	उपभोक्ताओं द्वारा प्राप्त की गयी छूट की धनराशि	जमा की गयी धनराशि
1	2	3	4	5	6	7	8	9	10	11
1	वाराणसी	153804.70	23560	235.60	5838.04	3968.18	864.18	18982	748.73	2049.18
2	आजमगढ़	36331.01	20878	208.78	1145.16	661.07	484.09	12653	399.76	652.95
3	इलाहाबाद	97054.49	24551	245.51	4868.87	3435.41	962.92	12400	798.62	1730.63
4	गोरखपुर	52823.72	28194	281.94	3798.25	2641.17	497.14	18505	493.01	1805.48
5	बस्ती	36368.52	7612	76.12	871.93	643.69	156.28	7023	106.10	537.59
6	मिर्जापुर	55988.20	10574	105.74	1774.47	1494.06	290.08	8663	227.85	1163.52
	पूर्वांचल डिस्काम	432370.64	115369	1153.69	18296.72	12843.58	3254.69	78226	2774.07	8539.35
7	लखनऊ	42661.31	34611	346.11	2881.17	2277.76	422.41	33230	380.75	2131.22
8	बरेली	76425.00	17778	177.78	2729.05	2277.00	480.02	16178	430.39	1875.04
9	फैजाबाद	63406.00	37946	379.46	4163.30	3449.75	651.13	23725	410.05	1955.40
10	लेहवा	117126.95	18211	182.11	7006.37	3925.39	1149.81	12815	966.27	1923.50
	मध्यांचल डिस्काम	299619.26	108546	1085.46	16779.89	11929.90	2703.37	85948	2187.46	7885.16
11	आगरा	111879.98	44343	443.43	6332.00	5284.00	1018.99	40713	817.85	4565.11
12	अलीगढ़	91726.46	35045	350.45	6403.63	5386.18	916.29	29736	638.52	4197.74
13	झाँसी	58320.36	7222	72.22	1211.65	1002.34	145.66	4935	92.76	509.43
14	बान्वा	25557.16	5466	54.66	950.03	846.57	103.45	5224	95.49	804.07
15	कानपुर	95288.10	15884	158.84	3272.75	2639.36	633.39	13242	398.74	2045.32
	दक्षिणांचल डिस्काम	382972.06	107960	1079.60	18170.06	15158.45	2817.78	93850	2043.36	12121.67
16	मेरठ	41280.72	34434	344.34	2939.97	2716.86	300.48	33209	257.57	2576.10
17	गुलामाबाद	98758.63	46554	465.54	5134.87	4303.83	543.68	40647	476.45	3972.14
18	सहायपुर	96758.91	67323	673.23	6575.38	5822.44	676.72	65942	673.08	5723.78
19	गाजियाबाद	119971.68	37482	374.82	4153.65	3545.94	480.45	33605	389.97	3129.76
20	नोएडा	9056.68	10209	102.09	1602.98	1299.55	151.29	8862	130.79	995.17
	पश्चिमांचल डिस्काम	365826.62	196002	1960.02	20406.85	17778.52	2152.62	182265	1927.86	16396.95
21	केसको डिस्काम	51554.00	5404	54.04	2971.72	1691.12	304.98	4040	171.28	925.82
	कुल योग	1532342.58	533281	5332.81	76625.24	59401.67	11233.44	444329	9104.03	45868.95

उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

एक मुक्त समाधान योजना (50 प्रतिशत) की सूचना
(एल0एमवी0-1(शहरी) एवं एल0एमवी02(शहरी), उपमोक्तों के लिए)

दिनांक 28.02.2015 तक
(रु० लाख में)

(दिनांक 13.01.2015 से 28.02.2015 तक)

अनन्त

क्र० सं०	क्षेत्र / मंडल / खण्ड का नाम	एल.एम.वी.-1(शहरी), एवं एल.एम.वी. 2(शहरी), में कुल वकया	पंजीकरण सं.		पंजीकरण घनराशि		संशोधन से पूर्व वकया घनराशि		संशोधन के पश्चात वकया घनराशि		छूट अधिभार घनराशि		छूट का लाभ प्राप्त करने वाले उपमोक्तों की संख्या		उपमोक्तों द्वारा प्राप्त की गयी छूट की घनराशि		जमा की गयी वकयाशि	
			आय	अन्य धन	आय	अन्य धन	आय	अन्य धन	आय	अन्य धन	आय	अन्य धन	आय	अन्य धन	आय	अन्य धन	आय	अन्य धन
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
1	वाराणसी	154859.95	684	7650	6.84	76.50	244.36	2052.95	83.43	996.43	8.58	169.32	336	5148	7.00	184.56	47.92	748.31
2	अजमेरगढ़	15792.86	132	10233	1.32	102.33	4.00	1619.37	2.78	882.46	1.22	736.91	84	3391	2.10	866.01	2.34	594.41
3	इलाहाबाद	91724.55	0	5445	0.00	54.45	0.00	1628.94	0.00	1102.22	0.00	184.30	0	3044	0.00	110.91	0.00	601.49
4	गोरखपुर	37929.01	166	5754	1.66	57.54	21.25	1123.14	50.06	712.40	7.97	171.44	692	3205	7.75	109.29	59.99	469.19
5	रुर्ही	8662.27	0	1154	0.00	11.54	0.00	238.98	0.00	182.91	0.00	29.37	0	952	0.00	21.91	0.00	161.00
6	मिर्जापुर	58838.50	306	9049	3.06	90.49	47.79	1837.27	39.64	1619.62	8.15	269.80	492	7769	8.95	198.17	38.79	1202.22
	पूर्वांचल	367807.13	1288	39285	12.88	392.85	317.40	8500.65	175.91	5496.04	25.92	1561.14	1604	23509	25.80	1490.85	149.04	3776.62
7	तेजा	49724.00	1615	7071	16.15	70.71	163.40	1952.34	108.42	1432.93	17.65	232.39	108	2376	8.31	135.15	58.90	593.39
8	सबनकु	11474.00	210	5731	2.10	57.31	31.36	681.68	27.12	555.80	4.23	124.21	298	4949	3.83	107.20	19.62	475.66
9	फैजाबाद	10053.00	217	2968	2.17	29.68	137.51	960.26	22.11	405.42	11.50	553.67	163	1810	2.71	55.22	84.86	453.32
10	लेली	28719.00	349	4675	3.49	46.75	51.14	966.06	41.33	778.10	9.52	187.99	263	3964	5.65	143.23	29.45	562.91
11	गोवा (हीमपटन)	3325.00	169	6660	1.69	66.60	23.39	1129.03	21.94	905.75	3.84	164.55	149	1163	4.45	37.89	24.02	192.19
	मध्यांचल	103295.00	2560	27105	25.60	271.05	407.00	5689.37	220.92	4078.00	150.64	1262.81	981	14262	24.95	478.69	216.85	2277.47
12	आगरा	71838.36	311	9985	3.11	99.85	63.47	1622.67	47.34	1361.00	9.43	287.99	276	8349	8.68	236.45	42.26	1182.07
13	बलीगढ़	5010.06	35	1382	0.35	13.82	9.75	296.20	7.44	241.35	2.25	43.81	33	807	2.53	41.45	13.85	231.54
14	झोंसी	20197.32	116	4413	1.16	44.13	16.18	596.26	14.43	415.37	1.86	95.82	93	2866	1.68	67.81	17.36	322.44
15	बांदा	14731.21	31	734	0.31	7.34	6.99	122.70	6.29	100.53	0.89	22.19	37	544	0.98	15.26	6.96	74.80
16	कानपुर	61978.10	153	5671	1.53	56.71	40.85	979.61	33.40	613.13	5.70	129.38	126	3338	5.29	118.00	31.47	534.50
	दक्षिणांचल	173755.05	646	22185	6.46	221.85	137.24	3617.44	108.90	2731.38	20.13	579.39	565	15904	19.16	478.97	111.90	2345.35
17	भैर	12346.81	109	1679	1.09	16.79	14.67	214.23	12.13	197.82	1.20	22.90	109	1654	1.20	21.31	11.28	188.30
18	गुरदादा	35001.31	273	5775	2.73	57.75	51.28	1029.88	41.04	819.61	5.81	167.71	226	4460	3.77	106.04	26.36	633.20
19	सहासपुर	22547.89	223	6077	2.23	60.77	37.88	834.01	31.47	691.89	6.41	142.12	208	5863	6.41	142.12	31.11	685.09
20	पाणियाबाद	38441.03	122	5971	1.22	59.71	20.74	1076.20	16.49	839.90	2.22	159.25	107	5106	1.78	98.36	14.99	732.26
21	नोयडा	2614.76	71	1509	0.71	15.09	22.34	466.93	20.02	407.73	2.16	63.37	53	1367	1.32	37.88	16.36	348.00
	परिचामांचल	110951.80	798	21011	7.98	210.11	146.91	3621.25	121.15	2956.95	17.80	555.35	703	18450	14.48	405.71	110.10	2586.85
22	केसको	56474.00	301	2223	3.01	22.23	239.56	1228.02	88.00	516.26	18.70	106.19	223	1265	18.42	82.58	74.63	377.53
	कुल योग	812282.98	5593	111809	55.93	1118.09	1248.11	22656.73	714.88	15778.63	233.19	4064.88	4076	73390	102.81	2936.80	662.52	11363.82

उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

एक मुश्त समाधान योजना (शत प्रतिशत) की सूचना

(एलएमवी0वी0-1(ग्रामीण), एलएमवी0वी02(ग्रामीण), एवं एलएमवी0वी0-5(ग्रामीण) उपभोक्ताओं के लिए)

दिनांक 31.01.2015 तक
(₹0 लाख में)

(दिनांक 11.11.2014 से 31.01.2015 तक)

अनुसूची

क्र.सं.	क्षेत्र/मंडल/खण्ड का नाम	एलएमवी-1(ग्रामीण), एलएमवी 2(ग्रामीण), एवं एलएमवी-5(ग्रामीण) में कुल वकालत		पंजीकरण सं.		पंजीकरण धनराशि		संशोधन से पूर्व वकालत धनराशि		संशोधन के पश्चात वकालत धनराशि		छूट अधिभार धनराशि		छूट का लाभ प्राप्त करने वाले उपभोक्ताओं की संख्या		उपभोक्ताओं द्वारा प्राप्त की गयी छूट की धनराशि		जमा की गयी धनराशि	
		अव	अव	अव	अव	अव	अव	अव	अव	अव	अव	अव	अव	अव	अव	अव	अव	अव	अव
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	
1	वागपसी	100382.10	3057	49432	30.57	494.32	440.32	8065.68	448.82	6009.70	267.29	2575.39	3818	36018.	117.75	2043.18	235.70	4079.23	
2	आजमाड़	14897.47	184	28141	1.84	281.41	2.19	3906.75	1.25	2513.44	0.94	1393.31	53	5877	0.41	1133.51	0.71	1347.67	
3	इलाहाबाद	31015.42	837	46450	8.37	464.50	122.33	7896.31	92.40	5899.60	29.94	2004.34	994	34038	39.62	1333.61	111.80	4152.35	
4	गोरखपुर	34055.35	2031	62554	20.31	625.54	387.71	8248.60	521.44	6235.40	186.48	2441.03	4676	49330	177.58	2079.97	323.51	4134.58	
5	बस्ती	19037.30	1236	37093	12.36	370.93	196.68	4920.71	88.88	3238.39	13.96	1326.61	440	21494	25.46	864.86	63.42	2373.53	
6	मिर्जापुर	20235.35	254	18747	2.54	187.47	46.81	3467.36	31.96	2546.06	14.78	901.98	196	17062	12.41	753.18	26.83	2326.12	
	पूर्वांचल	219622.99	7599	242417	75.99	2424.17	1196.04	36505.41	1184.75	26442.59	513.39	10642.66	10177	163819	373.23	8208.30	761.97	18413.48	
7	लखनऊ	16759.00	1356	30172	13.56	301.72	190.10	3225.89	146.35	2363.06	48.19	871.97	1435	25631	34.68	778.42	78.67	1813.83	
8	फैजाबाद	28922.00	3469	32897	34.69	328.97	237.02	3862.84	160.80	2696.39	67.91	1214.53	2486	21372	60.31	773.22	164.04	1480.57	
9	बरेली	19803.00	92	21934	0.92	219.34	14.48	3418.37	13.10	2442.99	2.95	951.73	440	16507	29.27	790.74	48.15	1642.65	
10	सोहा	6237.00	1706	36154	17.06	361.54	106.75	2883.59	69.24	1948.83	36.52	988.65	856	22960	39.37	772.04	114.13	1676.47	
	मध्यांचल	71721.00	6623	121157	66.23	1211.57	548.35	13390.69	389.49	9451.27	155.57	4026.88	5217	86470	163.63	3114.42	404.99	6613.52	
11	आगरा	62244.79	3178	68421	31.78	684.21	741.69	16868.95	585.45	12897.06	165.84	4210.41	3556	62953	202.08	3030.84	717.71	11244.05	
12	अलीगढ़	36672.60	3675	63682	36.75	636.82	490.21	19943.95	330.87	11282.34	157.84	8620.04	1957	50345	128.57	3644.98	243.16	8520.56	
13	झाँसी	45894.05	168	16174	1.68	161.74	17.53	1896.80	12.11	1287.73	2.54	513.37	212	9760	3.13	359.71	23.82	760.12	
14	बदा	27702.42	514	11050	5.14	110.50	375.16	2155.69	308.42	1652.83	67.75	502.86	914	10072	88.74	475.52	335.62	1505.45	
15	कानपुर	42906.00	1662	41392	16.62	413.92	241.69	7002.71	204.60	5095.35	30.65	1911.78	1631	28883	43.32	1286.21	152.22	3763.20	
	दक्षिणांचल	215419.86	9197	200719	91.97	2007.19	1866.28	47868.11	1441.45	32215.31	424.62	15758.46	8270	162013	465.84	8797.27	1472.53	25793.38	
16	मेरठ	17520.82	1277	24507	12.77	245.07	162.06	2718.78	136.53	2326.01	28.74	462.37	1277	24387	28.76	462.42	132.46	2225.12	
17	मुजफ्फर	54421.36	1969	51441	19.69	514.41	215.20	6447.87	165.40	5086.60	49.80	1361.27	1506	42514	52.95	1167.62	219.65	4960.58	
18	सहारनपुर	83178.87	2369	72359	23.69	723.59	653.51	11743.01	455.07	8253.19	198.44	3489.82	2409	71773	198.44	3489.82	442.07	8156.04	
19	गजियाबाद	70726.93	1457	41753	14.57	417.53	166.34	5004.68	145.28	4047.58	21.02	1201.72	1550	36680	25.05	946.27	146.32	3654.42	
20	नोयडा	6730.78	481	12359	4.81	123.59	59.97	1016.73	52.24	888.06	8.62	170.49	553	11761	9.35	168.99	54.19	787.36	
	पश्चिमांचल	232578.76	7553	202419	75.53	2024.19	1257.08	26931.07	954.52	20601.44	306.62	6685.67	7295	187095	314.55	6235.12	994.69	19783.52	
	कुल योग	739342.61	30972	766712	309.72	7667.12	4867.75	124695.28	3970.21	88710.61	1400.20	37113.67	30959	599397	1317.25	26355.11	3634.18	70603.90	

नोट:- 30000 विद्युत नियामक आयोग ने अपने आदेश दिनांक 28.02.2015 (राधिका सं 977 / 2014) द्वारा योजना के विस्तारण सम्यकि आदेश निर्गत किये है।