

**Replies to Pending/Additional
Information Requirement
dated February 9th, 2016**

For

**DAKSHINANCHAL VIDYUT
VITRAN NIGAM LIMITED**

February 9, 2016

Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL) Truing -Up of FY 2013-14 and Annual Revenue Requirement for FY 2016-17

Pending / Additional Information Requirement/Discrepancies in the Petition

Note:

- 1) Petitioner should submit the replies in soft copy and hard copy. (5 Nos.)
- 2) All the letters/correspondence should be submitted in scanned PDF copies.
- 3) In case any submission has already been submitted to the Commission, the same should be re-submitted to make it part of the present proceedings.

1. The Petitioner should submit a report on 'Changes proposed in Rate Schedule for FY 2016-17' comprising of all the major and minor changes (including the rates) proposed in the Rate Schedule for FY 2016-17. In this regard the Petitioner should submit a detailed explanation for each and every change proposed by it in the following format:

Existing Rate Schedule	Proposed Rate Schedule	Proposed Change	Reasons why the Change has been Proposed	Design and Analysis details of proposed changes	Estimated Revenue Impact because of the proposed changes	Any Other additional Information

Licensee's Response:

The Petitioner respectfully submits that a detailed table depicting the existing rate schedule and proposed rate schedule along with the estimated impact on revenue is provided in an excel table and is enclosed in a compact disc. Further the reasons for the changes proposed along with proposed rate design has already been submitted along with the Rate Schedule vide letter dated 255/RAU/ARR & Tariff for FY 2016-17 dated 02.02.2016. Additionally, the reasons for the proposed change have been elaborated in the response to the specific queries titled under chapter named "Rate Schedule related Queries". Further the estimated revenue impact for the proposed changes has been submitted in the Revenue Model in excel soft copy.

Chief Engineer (R.A.U.)
APPC, Shakti Bhawan, Extra
14-Ashok, Math, Lucknow.

2. The Distribution Licensees have proposed a uniform tariff for all the State Discoms in the State of Uttar Pradesh. As regards the same, the Petitioner should submit a detailed note clarifying why the uniform tariff must be applicable for all the Discoms giving appropriate reasons as to why the Commission not issue different tariffs for each licensee as per the Act, Policies and Regulations unless the Government of Uttar Pradesh issues directions under Section 108 for having 'Uniform Tariff' across the State citing 'Public Interest'.

Licensee's Response:

Clause 8.4.2 of the Tariff Policy states:

"The National Electricity Policy states that existing PPAs with the generating companies would need to be suitably assigned to the successor distribution companies. The State Governments may make such assignments taking care of different load profiles of the distribution companies so that retail tariffs are uniform in the State for different categories of consumers. Thereafter the retail tariffs would reflect the relative efficiency of distribution companies in procuring power at competitive costs, controlling theft and reducing other distribution losses."

In view of the above provisions of the Tariff Policy, the UPPCL and Distribution Licensees have initiated steps to allocate the PPAs to various state owned distribution licensees. The Petitioner humbly requests the Commission that uniform retail tariffs may be continued.

3. Based on Rate Schedule submitted by Petitioner, it is observed that the Petitioner has not proposed any revision in tariff for Categories LMV-1 and LMV-5 despite their ABR/ACOS ratio at existing tariffs being 57% and 22% respectively. Further, the Petitioner has proposed increase in tariff for certain subsidising categories in such a manner that their ABR/ACOS ratio at proposed tariffs is exceeding 120%. In this regard, the Petitioner should submit the justification as to how its tariff proposal is meeting the statutory requirement of gradual reduction in cross-subsidy.

Licensee's Response:

The Petitioner respectfully submits that the proposed rates for each consumer category are within $\pm 20\%$ of the ACOS for consolidated discoms. The following table depicts the average revenue / unit % of ACOS:

Particulars	Average Revenue (Rs/kWh)	Average Revenue / unit % of ACOS
LMV-1: Domestic Light, Fan & Power	3.83	57%
LMV-2: Non Domestic Light, Fan & Power	8.52	127%
LMV-3: Public Lamps	8.80	131%

*Chief Engineer (R.A.D.)
UPPCL., Shakti, Khawab Extra
14-Ashok Marg, Lucknow,*

Particulars	Average Revenue (Rs/kWh)	Average Revenue / unit % of ACOS
LMV-4: Light, fan & Power for Institutions	8.41	125%
LMV-5: Private Tube Wells/ Pumping Sets	1.49	22%
LMV 6: Small and Medium Power	8.61	128%
LMV-7: Public Water Works	8.33	124%
LMV-8: State Tube Wells & Pump Canals	6.85	102%
LMV-9: Temporary Supply	11.30	168%
LMV-10: Departmental Employees	2.50	37%
HV-1: Non-Industrial Bulk Loads	9.36	139%
HV-2: Large and Heavy Power	7.36	110%
HV-3: Railway Traction	8.15	121%
HV-4: Lift Irrigation & P. Canals	7.88	117%
Consolidated Discoms	5.53	82%

4. Petitioner should submit the category-wise cross subsidy at existing tariffs and at proposed tariff for FY 2016-17, for each consumer category and justify the variation of cross subsidy within $\pm 20\%$ of the ACOS.

Licensee's Response:

The Petitioner respectfully submits that the desired data is submitted below:

Particulars	Average Revenue / unit % of ACOS (Existing Tariff)	Average Revenue / unit % of ACOS (Proposed Tariff)
LMV-1: Domestic Light, Fan & Power	57%	57%
LMV-2: Non Domestic Light, Fan & Power	108%	127%
LMV-3: Public Lamps	115%	131%
LMV-4: Light, fan & Power for Institutions	115%	125%
LMV-5: Private Tube Wells/ Pumping Sets	22%	22%
LMV 6: Small and Medium Power	117%	128%
LMV-7: Public Water Works	110%	124%
LMV-8: State Tube Wells & Pump Canals	92%	102%
LMV-9: Temporary Supply	147%	168%
LMV-10: Departmental Employees	34%	37%
HV-1: Non-Industrial Bulk Loads	124%	139%
HV-2: Large and Heavy Power	110%	110%

Chief Engineer (R.A.B.)
UPPCCL
14-Ashok-Matra, Lucknow-3

Particulars	Average Revenue / unit % of ACOS (Existing Tariff)	Average Revenue / unit % of ACOS (Proposed Tariff)
HV-3: Railway Traction	110%	121%
HV-4: Lift Irrigation & P. Canals	106%	117%
Consolidated Discoms	78%	82%

5. For certain categories, the Petitioner has proposed differential fixed charge linked to consumption. The fixed charges are recovered towards the fixed cost incurred by the Petitioner towards supply of electricity. The Petitioner should justify on what basis it has proposed the differential fixed charges linked to consumption. The Petitioner during the meeting held on simplification of tariff submitted that the fixed costs being fixed in nature does not vary for supply of power to various consumers, then how the Petitioner itself has proposed the differential fixed charges linked to consumption

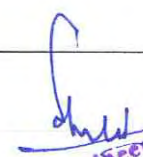
Licensee's Response:

The Petitioner respectfully submits that as the reference has been made to the committee constituted for UPERC for simplification of tariffs, this matter can be explained by the Petitioner therein. However, it is respectfully submitted that the fixed charges have to be recovered by the Petitioner and the consumers with higher consumption ought to bear a fair share of the same. The differential fixed charges is only a mechanism of cross subsidization of fixed charges which is part of tariff and cross-subsidization is allowed as per tariff policy. Further it is hereby clarified that the submission's made that the fixed costs being fixed in nature does not vary for supply of power to various consumers during the meeting held on simplification of tariff, was only in respect to the existing tariff applicable at that point of time.

6. The Petitioner should submit whether it is possible to implement the differential fixed charges tariff along with differential energy charge tariff for Pre-Paid Metering and if yes, submit the detailed write up as to how it will be implemented.

Licensee's Response:

The Petitioner respectfully submits that the proposal for differential fixed charges tariff along with differential energy charge tariff shall also be applicable in respect of Pre-paid meters.

4

Chief Engineer (R.A.S.)
UPPCL, Shas. Bhawan Extra
14-Ashok Marg, Lucknow.

7. The Petitioner has not proposed the Open Access Charges including Cross Subsidy Surcharge. The Petitioner should submit its detailed proposal for the Open Access Charges, in absence of which the Commission may continue to hold good the Order dated November 3, 2015 passed in Petition No. 995 / 2014 (Rimjhim Ispat Pvt. Ltd.).

Licensee's Response:

The Petitioner respectfully submits that its proposal for open access and various charges therein are provided below and the same may kindly be approved:

WHEELING CHARGES FROM OPEN ACCESS CONSUMERS

Clause 2.1(2) & (3) of the Distribution Tariff Regulations provide that ARR/Tariff filing by the Distribution Licensee shall separately indicate Aggregate Revenue Requirement (ARR) for Wheeling function and Retail Supply function embedded in the distribution function. Till such time complete segregation of accounts between Wheeling and Retail Supply Business takes place ARR proposals for Wheeling and Retail Supply Business shall be prepared based on an allocation statement to the best judgment of the distribution licensee. The wheeling charge has been computed on overall consolidated discom basis keeping in line with the consistent philosophy of the Hon'ble Commission in past Tariff Orders.

Wheeling Charges for FY 2016-17

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	TOTAL
Net Distribution Wheeling Function ARR	1,408.84	1,195.17	1,921.67	1,734.41	6,260.10
Retail sales by Discom	20,551.90	17,434.92	28,032.91	25,301.24	91,320.97
Wheeling Charge					0.686

VOLTAGE-WISE WHEELING CHARGES FOR FY 2016-17

S. No.	Particulars	Units	FY 2015-16
1	Connected at 11 kV		
I	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.549
II	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.549
2	Connected above 11 Kv		
I	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.343
II	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.343

Chief Engineer (R.A.S.)
 PPCL, Shri. Mahesh Exts.
 14-Ashok Marg, Lucknow.

8. Petitioner should submit the rate at which the consumers of HV-2 category are billed and are supplied through industrial feeder under 'Rural Schedule'.

Licensee's Response:

The Petitioner respectfully submits that the HV-2 category under Rural Schedule are being billed under the provisions of Clause 3B of the Rate Schedule under HV-2 category.

9. In the General Provision, Para 7 (ii) "Charges for exceeding contracted demand" of the Rate Schedule proposed for FY 2016-17, the Petitioner has proposed "non-domestic and industrial consumer" to be replaced with "other category (except domestic consumer)". In this regard the Petitioner should submit justification for the proposed change.

Licensee's Response:

The Petitioner respectfully submits that the clause under General Provision, Para 7 (ii) "Charges for exceeding contracted demand" of the Rate Schedule has been modified to bring clarity and remove ambiguity in the billing and thereby reduce billing disputes.

10. In the General Provision, Para 8 – "Power factor Surcharge" of the Rate Schedule proposed for FY 2016-17, the Petitioner has proposed "connected" to be replaced with "contracted". In this regard the Petitioner should submit justification for the proposed change.

Licensee's Response:

The Petitioner respectfully submits that the meters installed at the consumer premises are capable of recording the maximum demand for the month. In view of the same, connected load has no relevance. Hence, the same has been proposed to be modified in the Rate Schedule.

11. In the General Provision, Para 9 – "Provision related to Surcharge Waiver Scheme for recovery of blocked arrears" of the Rate Schedule proposed for FY 2016-17, the Petitioner has submitted that it has filed a Petition in this regard and requested to treat the same on the merit of the outcome of the case. In this regard the Petitioner should submit the following:-

- i. Under which Regulation / provision of the Electricity Act, 2003, the Petitioner has filed the said Petition
- ii. Loan details (if any) for financing the arrears along with the amount waived
- iii. Whether such loan (as mentioned above) is a part of amount to be received under UDAY scheme

Chief Engineer (R.A.U.)
OPPCL, Shakti Bhawan Extn.
14, Ashok Nagar, Lucknow

- iv. Details of the arrears recovered, surcharge waived up under OTS scheme showing the share of the same in the total revenue for the relevant year for FY 2013-14, FY 2014-15, FY 2015-16
- v. The Petitioner should also confirm that the surcharge waived up has not been double counted while calculating the ARR / True Up for FY 2013-14 and for the previous years.

Licensee's Response:

The Petitioner respectfully submits that the issue of OTS is subject matter of a separate petition. Additionally the issue of loan details and loans being restructured under UDAY scheme does not have any implications on the OTS scheme. The details of arrears recovered, surcharge waived under OTS scheme is enclosed herewith and marked as "Annexure-1". Further, it is clarified that the surcharge waived has not been double counted while claiming the true-up for FY 2013-14.

12. In the General Provision, Para 10 – "Protective Load" of the Rate Schedule proposed for FY 2016-17, the Petitioner has omitted payment of additional charge @ 25% of the base demand charge for the LMV-4 (A) – "Public Institutions" as provided in the Tariff Order for FY 2015-16. In this regard the Petitioner should submit justification for the proposed change.

Licensee's Response:

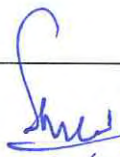
The Petitioner respectfully submits that it has modified the clause under General Provision, Para 10, "Protective Load" of the Rate Schedule with a view to bring uniformity across all consumer categories availing protective load.

13. In the General Provision, Para 13 – "Pre-paid meters / Automatic Meter Reading System" of the Rate Schedule proposed for FY 2016-17, the Petitioner has omitted the reference of the Commission's Order dated May 11, 2015 in the matter of "Fixation of tariff for Pre-paid Metering". In this regard the Petitioner should submit justification for the proposed change.

Licensee's Response:

The Petitioner respectfully submits that the tariff is being charged for consumers using prepaid meters as per the Commission's Order dated May 11, 2015 in the matter of "Fixation of tariff for Pre-paid Metering". Since the same already exists and is being followed by the Petitioner and no new proposal or modification has been proposed by the Petitioner in the instant petition.

7


Chief Engineer (R.A.B.)
PPCL, Shah. Nagar Extn,
Ashok Marg, Lucknow

14. The Petitioner should confirm that it has made suitable changes in the billing software to ensure such rebate is provided to all the eligible consumers as directed by the Commission in the General Provision, Para 17 – “Rebate on payment on or before due date” in its Tariff Order for FY 2015-16.

Licensee's Response:

The Petitioner confirms that suitable changes in the billing software have been made pursuant to the Commission's orders towards “Rebate on payment on or before due date”.

15. The Petitioner should confirm that it has provided rebate of 10% on Rate to the consumers who have shifted from unmetered to metered connection by March 31, 2015 and December 31, 2015 as per the direction given by the Commission in its Tariff Orders for FY 2014-15 and FY 2015-16. The Petitioner should provide details of the consumers who have availed such facility.

Licensee's Response:

The Petitioner humbly submits that the Commission in order dated 18.02.2016 in Petition No. 1086/2016, has stated that increase in Tariff (10% after December 31, 2015) will further cause hardship to such consumers who have mainly been affected by the drought in the State and have further granted relief to all the rural domestic consumers of the 50 districts notified as drought hit by the State Government. It is further decided by the Commission to defer the above increase of 10% after December 31, 2015, for next three months. This means that increase of 10% will now be effective only after March 31, 2016. In case the pathetic conditions of the farmers continue and / or the Petitioners fail to submit the desired information, the Commission would consider extending this time further.

16. The Petitioner should confirm that it has made separate accounting of advance deposit and interest paid thereon for the consumers who have made advance deposit against future energy bills as per the direction of the Commission in its Tariff Order for FY 2015-16. The petitioner should submit the quarterly report regarding the same in compliance to the said Order.

Licensee's Response:

The Petitioner seeks some more time to respond on this aspect.

Chief Engineer (R.A.U.)
UPPCL, Lucknow
14-Ashok Marg, Lucknow.

17. The Petitioner should confirm that it has complied to the Commission's Order dated May 29, 2015 in the matter of "Levy of facilitation Charges when payment is done through internet".

Licensee's Response:

The Petitioner seeks some more time to respond on this aspect.

18. The Petitioner in the proposed Rate Schedule for FY 2016-17 has excluded Tehsil Head Quarters, Nagar Palikas and Nagar Panchayat Areas from LMV-1 (a), LMV-2 (a) - "Consumers getting supply under Rural Schedule". The Petitioner should provide proper justification of such exclusion.

Licensee's Response:

The Petitioner respectfully submits that the modifications in the rate schedule under LMV-1 (a), LMV-2 (a) - "Consumers getting supply under Rural Schedule" has been proposed with a view to bring clarity and uniformity in the billing of such consumers and in view of the fact that in cases where hours of supply are higher, they are billed under the urban schedule.

19. The Commission in its Tariff Order for FY 2015-16 had directed that:-

"All the unmetered consumers of LMV-1(a) i.e. Consumers getting supply as per "Rural Schedule" shall be converted into metered connection by December 31, 2015 beyond which the Tariff for unmetered category of LMV-1(a) shall be increased by 10%."

The Petitioner should submit status of compliance of the above mentioned Order of the Commission. The Petitioner has also not proposed any hike in the tariff for unmetered consumers under LMV-1(a) category. The petitioner should provide proper justification for the same.

Licensee's Response:

The Petitioner seeks some more time to respond on this aspect.

20. For the consumers under LMV-1 (b) "Supply at Single Point for bulk loads (50 kW and above, Supplied at any Voltage)", the petitioner has proposed that the body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee. Such body shall charge not more than 5% additional charge on the above specified 'Rate' from its end consumers apart from other applicable charges such as Regulatory Surcharge, Penalty, Rebate and Electricity Duty on actual basis. The Petitioner

Chief Engineer (R.A.U.)
UPPCL, Shikhar, 9th Floor
14, Mahatma, Lucknow.

has reduced the additional charge of 10% as mentioned in the rate schedule for FY 2015-16 to 5%. The Petitioner should provide the basis of arriving at such figure.

Licensee's Response:

The Petitioner respectfully submits that while framing the proposal for revision in the LMV-1(b), it has proposed a reduction in additional charge from 10% to 5% to ensure that there is no undue profiteering by the deemed franchisee and the consumers are paying normal charges only to the deemed franchisee for meeting marginal expenses which they incur.

21. The Petitioner has proposed to introduce a new slab for the consumption above 2000 kWh / month under LMV – 6 “Small and Medium Power” category. The Petitioner should provide justification for the same.

Licensee's Response:

The Petitioner respectfully submits that while framing the proposal for rate revision in FY 2016-17 for LMV-6, it has considered the broad aspects laid down in the Tariff Policy, Electricity Act 2003, Commission's Tariff Regulations, actual consumer profile and realities existing at the ground and has also considered the prevailing tariff structures across different states. Further, the underlying objective in framing the slabs is such that consumers with higher consumption should pay near the cost of service. Based on such aspects, the licensee feels that it has taken a balanced view of various pertinent issues.

22. The Commission in its Tariff Order for FY 2015-16 in the matter for Tariff for LMV-10 “Departmental Employees and Pensioners” had given the following direction.

“The unmetered consumers of LMV-10 category shall be converted into metered consumers by December 31, 2015.


The consumers under this category shall be billed as per the Rate specified under category “Rate (A)” till December 31, 2015 beyond which, the tariff specified under category “Rate (B)” shall be applicable for these category of consumers.”

Further the Commission issued a letter dated January 11, 2016, the reply to which is yet to be submitted by the Petitioner. The Petitioner should submit the same.

The Petitioner has proposed tariff for unmetered and metered consumers under LMV-10 category. The Petitioner should provide justification for the same.

Licensee's Response:

The Petitioner seeks some more time to respond on this aspect.


Chief Engineer (R.A.S.)
UPPCL, Shakti Bhawan Extn
14-Ashok Marg Lucknow.
10

23. The Petitioner has proposed introduction of new slabs under HV-1 "Non Industrial Bulk loads" category. The Commission has constituted a Committee for simplifying the current Tariff Structure to which the Petitioner is also a party. In such a case where Commission is taking various initiatives towards simplifying the tariff structure, the Petitioner has proposed for introduction of new slabs in the current structure. The Petitioner should provide proper justification for the same.

Licensee's Response:

The Petitioner respectfully submits that while framing the proposal for rate revision in FY 2016-17, it has considered the broad aspects laid down in the Tariff Policy, Electricity Act 2003, Commission's Tariff Regulations, actual consumer profile and realities existing at the ground and has also considered the prevailing tariff structures across different states. Further, the underlying objective in framing the slabs is such that consumers with higher consumption should pay near the cost of service. Based on such aspects, the licensee feels that it has taken a balanced view of various pertinent issues.

It is humbly submitted that the Hon'ble Commission may consider the submissions of the licensee and take an appropriate decision so as to safeguard the interests of both the licensee as well as that of the consumers.

24. The Petitioner has proposed a separate sub-category for Cold Storage consumers under HV-2 "Large and heavy Power" category. The Petitioner should provide reasons for proposing this special sub-category. The Petitioner has also not included the same in the applicability part of HV-2 category. The petitioner should make appropriate modifications in this regard.

Licensee's Response:

The Petitioner respectfully submits that a special sub-category for cold storages was introduced with a view to promote them and considering their seasonal demand. The Petitioner respectfully submits that it has inadvertently left out to expressly mention cold storages under the applicability clause (although it is but natural that cold storages would come under this category). In view thereof, the applicability clause in the Proposed Rate Schedule may be read as:

1. APPLICABILITY:

This rate schedule shall apply to all consumers having contracted load above 75 kW (100 BHP) for industrial and / or processing purposes as well as to Arc / induction furnaces, rolling / re-rolling mills, mini-steel plants, cold storage consumers and floriculture & farming units and to any other HT consumer not covered under any other rate schedule.

Chief Engineer (R.A.U.)
WPPCL, Shakti Bhawan Extn.
11
Jalandhar, Punjab.
14-04-2016

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of furnaces. The minimum load of one-ton furnace shall in no case be less than 400 kVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the Licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.

Rates:

(D) Cold Storages Consumers:

	For supply at 11 kV	For supply above 11 kV and up to & including 66 kV	For supply above 66 kV and up to & including 132 kV	For supply above 132 kV
BASE RATE				
Demand Charges	Rs. 250.00 / kVA / month	Rs. 240.00 / kVA / month	Rs. 220.00 / kVA / month	Rs. 220.00 / kVA / month
Energy Charges	Rs. 6.65 / kVAh	Rs. 6.35 / kVAh	Rs. 6.15 / kVAh	Rs. 5.95 / kVAh
TOD RATE				
This schedule shall be applicable only to Cold Storages consumers. The consumer under this category shall be covered under urban schedule without TOD rates.				

25. The Petitioner should provide list of Power factor apparatus for motors (rating of motor, KVAR rating of capacitor) and welding transformers (Name Plate Rating in KVA of Individual Welding Transformer, capacity in KVAR for the capacitors) which it has submitted to have attached as Annexure to the rate schedule as mentioned in Para 8 of the General Provisions. The annexure is found to be missing. The Petitioner should submit the same.

Licensee's Response:

The Petitioner respectfully submits the Para 8 of the General Provisions was inadvertently left out in the Proposed Rate Schedule for FY 2016-17 and the same may be retained by the Hon'ble Commission as approved in the Tariff Order for FY 2015-16. The same is being prayed by the Petitioner for inclusion in the Proposed Rate Schedule as provided herein below:

**LIST OF POWER FACTOR APPARATUS
FOR MOTORS:**

Sl. No.	Rating of Individual Motor	KVAR Rating of Capacitor			
		750 RPM	1000 RPM	1500 RPM	3000 RPM
1.	Up to 3 HP	1	1	1	1
2.	5 HP	2	2	2	2
3.	7.5 HP	3	3	3	3
4.	10 HP	4	4	4	3
5.	15 HP	6	5	5	4
6.	20 HP	8	7	6	5
7.	25 HP	9	8	7	6
8.	30 HP	10	9	8	7
9.	40 HP	13	11	10	9
10.	50 HP	15	15	12	10
11.	60 HP	20	20	16	14
12.	75 HP	24	23	19	16
13.	100 HP	30	30	24	20
14.	125 HP	39	38	31	26
15.	150 HP	45	45	36	30
16.	200 HP	60	60	48	40

FOR WELDING TRANSFORMERS:

Sl. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
1.	1	1
2.	2	2
3.	3	3
4.	4	3
5.	5	4
6.	6	5
7.	7	6
8.	8	6
9.	9	7
10.	10	8
11.	11	9

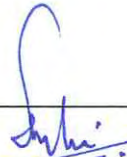
Chief Engineer (R.A.U.)
UPPCL, Shakti Bhawan, 13 Extra
14-Ashoka Road, Lucknow.

Sl. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
12.	12	9
13.	13	10
14.	14	11
15.	15	12
16.	16	12
17.	17	13
18.	18	14
19.	19	15
20.	20	15
21.	21	16
22.	22	17
23.	23	18
24.	24	19
25.	25	19
26.	26	20
27.	27	21
28.	28	22
29.	29	22
30.	30	23
31.	31	24
32.	32	25
33.	33	25
34.	34	26
35.	35	27

26. The petitioner should provide details for the Cross Subsidy surcharge proposed along with the calculation in a workable excel models.

Licensee's Response:

The Petitioner respectfully submits that the proposal for cross subsidy surcharge is provided herein below:


 Chief Engineer (R.A.U.)
 UPPCL, Shakti Bhawan Bldg.
 14-Ashok Marg, Lucknow.

CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2016-17

S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Cost of Supply for computing CSS	Cross Subsidy Surcharge "CSS"
1	HV-1 (Supply at 11 kV)	9.76	10.93	7.171	3.75
2	HV-1 (Supply above 11 kV)	9.36	10.48	6.720	3.76
3	HV-2 (Supply at 11 kV)	7.73	8.66	7.171	1.49
4	HV-2 (Supply above 11 kV)	6.94	7.77	6.720	1.05
5	HV-3 (Supply above 11 kV)	8.15	9.13	6.720	2.41
6	HV-4 (Supply at 11 kV)	8.03	8.99	7.171	1.82
7	HV-4 (Supply above 11 kV)	7.78	8.72	6.720	2.00

"T" – Projected to be 12% per annum

27. The Petitioner should submit the detailed calculation for the revenue from the proposed tariff structure in a workable excel models.

Licensee's Response:

The Petitioner respectfully submits that the excel soft copy of the Revenue Model is enclosed herewith in the form of a compact disc.

28. The petitioner should submit detailed computation of the amount likely to be received under UDAY scheme and its impact on the recovery of regulatory asset recognized by the Commission till FY 2015-16. The Petitioner should also submit the status of the MOU to be signed in this regard. A copy of MOU should be submitted.

Licensee's Response:

The Petitioner respectfully submits that the copy of the signed MOU under UDAY scheme is enclosed herewith and marked as "Annexure-2".

29. In the MOU of the UDAY scheme the Petitioner has provided the division wise projections for reduction in AT&C losses for FY 2016-17 to FY 2020-21. The Petitioner is required to submit the division wise actual AT&C loss for FY 2013-14 to FY 2015-16 (December, 2015).

Licensee's Response:

The Petitioner respectfully submits that the circle wise AT&C losses are annexed herewith and marked as "Annexure-3".

Chief Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn.
14, Ashok Marg, Lucknow.

30. The Petitioner has not proposed any regulatory surcharge for FY 2016-17. The petitioner should submit the same.

Licensee's Response:

The Petitioner humbly submits that it is understood that given the significant amount of revenue gap, the whole impact may be not be able to be passed through a revision in retail tariffs and regulatory surcharge, as it may lead to massive tariff shock. Thus the Petitioner requests the Hon'ble Commission being the Regulatory Authority, to find out a suitable way in which the Petitioner can recover its revenue gap and also the least burden can be passed on to the retail consumers to protect them from tariff shock.

31. The Petitioner should submit the current status of the Pre-paid metering in the State.

Licensee's Response:

The Petitioner respectfully submits that the current status of prepaid metering in the state is as per the table below:

Pre-Paid meters Installation Progress as on 22.2.2016

S No	Discom	City	Single Phase	Three Phase
1	PVVNL-Meerut	Ghaziabad	10	0
		Meerut	16	0
		Noida	24	5
	Total Installed		50	5
2	DVVNL-Agra	Aligarh	31	3
	Total Installed		31	3
3	Kesco-Kanpur	Kanpur	718	40
	Total Installed		718	40
4	MVVNL-Lucknow	Lucknow	1122	49
	Total Installed		1122	49
5	PuVVNL-Varanasi	Varanasi	33	12
		Allahabad	308	109
		Azamgarh	4	0
		Gorakhpur	2	0
		Basti	1	0
		Mirzapur	0	0
	Total Installed		348	121
	Total Installed in U.P.		2269	218
			2487	

32. It has been observed by the Commission that the Petitioner has not been able to meet the RPO compliance in the past. The Petitioner should submit the scope of Solar roof top in Uttar Pradesh for fulfilling its Solar RPO requirement.

Licensee's Response:

The Petitioner respectfully submits that UPNEDA is the nodal agency for renewable power development in the State. This query comes under the purview of UPNEDA.

33. The Petitioner should submit the normative consumption parameters used in the calculation of revenue for FY 2016-17.

Licensee's Response:

The Petitioner respectfully submits that the normative consumption parameters used for revenue projections have been detailed out in the revenue projection model, excel soft copy of which has been provided to the Hon'ble Commission.

34. The Petitioner should submit detailed calculation showing the final revenue gap for FY 2016-17 including the carrying cost, revenue from revised tariff, revenue gap from truing up and previous years. The Petitioner should also submit a roadmap for bridging the total gap (As per UDAY scheme the total gap would be zero by FY 2020).

Licensee's Response:

The Petitioner respectfully submits that the final revenue gap for FY 2016-17 and revenue from revised tariff is provided herein below:

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	Consolidated
Revenue Gap approved by the Commission in its Order dated June 18, 2015	6,119.51	6,006.09	1,312.46	6,249.70	19,687.76
Revenue Gap as per True up Petition for 2013-14	3,394.09	1,942.91	1,590.27	2,809.32	9,736.59
Carrying Cost @12.50% for 2 years on above	848.52	485.73	397.57	702.33	2,434.15
Revenue Gap as per ARR for FY 2016-17	3,110.28	1,674.89	811.03	2,983.23	8,579.42
Total	13,472.40	10,109.62	4,111.32	12,744.57	40,437.92
Additional Revenue hike proposed	454.22	520.60	744.05	971.35	2,690.22
Net gap	13,018.18	9,589.02	3,367.27	11,773.23	37,747.70

35. Petitioner should submit the % increase in Tariff for various sub-categories for the last 4 years i.e. as per Tariff Order for FY 2013-14, FY 2014-15, FY 2015-16 and FY 2016-17 (proposed). Petitioner should ensure that such % increase must be submitted for **each sub-category** under the broader categories.

Licensee's Response:

The Petitioner respectfully submits that the % increase in tariff for last four years is provided in the table below:

Financial Year	Tariff Hike %
2010-11	NA
2011-12	NA
2012-13	20.93%
2013-14	10.29%
2014-15	11.28%
2015-16	5.47%

Further, the % tariff increase in each category for FY 2016-17 is provided in the table below:

Particulars	Tariff Increase %
LMV-1: Domestic Light, Fan & Power	No Tariff Hike
<i>Dom: Rural Schedule</i>	<i>No Tariff Hike</i>
<i>Dom: Supply at Single Point for Bulk Load</i>	<i>No Tariff Hike</i>
<i>Other Metered Domestic Consumers</i>	<i>No Tariff Hike</i>
<i>Life Line Consumers/BPL</i>	<i>No Tariff Hike</i>
LMV-2: Non Domestic Light, Fan & Power	17.05%
<i>Non Dom: Rural Schedule</i>	<i>17.05%</i>
<i>Non Dom: Other Metered Non-Domestic Supply</i>	<i>17.53%</i>
LMV-3: Public Lamps	13.57%
LMV-4: Light, fan & Power for Institutions	9.25%
LMV-5: Private Tube Wells/ Pumping Sets	No Tariff Hike
<i>Rural Schedule</i>	<i>No Tariff Hike</i>
<i>Urban Schedule</i>	<i>No Tariff Hike</i>
LMV 6: Small and Medium Power	9.67%
LMV-7: Public Water Works	12.97%

Particulars	Tariff Increase %
LMV-8: State Tube Wells & Pump Canals	10.51%
LMV-9: Temporary Supply	14.49%
LMV-10: Departmental Employees	10.55%
HV-1: Non-Industrial Bulk Loads	12.11%
HV-2: Large and Heavy Power	No Tariff Hike
HV-3: Railway Traction	10.72%
HV-4: Lift Irrigation & P. Canals	10.23%
Consolidated Discoms	5.75%

36. It has been observed that from last 3 years Petitioner has not proposed any tariff increase in LMV-5 unmetered agricultural consumers. In fact for FY 2016-17 it will further decrease because of the provision proposed for consumers of Bundelkhand. Considering the fact that the Revenue Gap and ARR of the Petitioner is increasing year on year, Petitioner should submit the justification for not proposing any increase in the Tariff for the mentioned category.

Licensee's Response:

The Petitioner respectfully submits that the agricultural consumers have faced extreme financial hardships in the current financial year due to non-receipt of payments against cane crops as a result of various disputes related to minimum support price and there has also been a drought like situation in Uttar Pradesh during the past. Principal Secretary, Government of Uttar Pradesh vide letter no. 453@1&11&2014&07 %th%@2015 dated 19 November 2015 has declared 50 districts drought affected and directed to all district magistrates/departments including power department to carry out relief activities at departmental levels to help farmers. As per information available to us, during Jun-15 to Dec-15 actual rainfall is 458.0 mm against normal figure of 876.9 mm. In every month starting from Jun-15 to Dec-15 actual rainfall is below normal. 69 District out of 75 District in UP are having below normal rainfall in Post Monsoon Season w.e.f. Oct-15 to Dec-15 (a shortfall of 30.3% in rainfall in Post Monsoon season in UP). This has ruined badly the Kharif crop of the farmers in 50 Districts of UP and the Rabi crop is also likely to be affected. The present crisis has critically affected the paying capacity of farmers, who even otherwise find it difficult to maintain their sustenance, thereby pulling their poor financial health further spirally downward. This has led to a situation of non-payment of electricity dues by rural consumers towards both LMV-1 and LMV-5 categories. In view of the same, the petitioner has not proposed any revision in the tariff for LMV-1 and LMV-5 categories. The Petitioner

respectfully submits that no tariff increase has been proposed for un-metered agricultural consumers based on 2 considerations: (i) with a view to encourage agricultural growth in the State; and (ii) as subsidy is provided by the State Govt to subsidize the agriculture tariffs.

37. It has been observed that the Petitioner has proposed for LMV-S category, PTW's consumers of Bundelkhand Area located in Gram Sabha, the minimum bill payable by a consumer shall be Rs. 100.00 per BHP per month, till the installation of the meter. In this regard, the Petitioner should submit justification for the same considering such a huge revenue gap along with a high amount of Regulatory Asset yet to be recovered.

Licensee's Response:

The Commission would highly appreciate the fact that there is significant poverty in the farming segment of Bundelkhand and they harvest only a single crop in the entire year. It was felt that higher minimum charges were counter-productive and injustice was being done with those consumers. In this background, the proposed modification has been requested by the Petitioner.

38. Petitioner in the proposed Rate Schedule has also modified slabs in various categories also, thus in view of the same and to have the best estimate of the revenue at the proposed slabs, Petitioner should submit the change in the billing determinants (sales, no. of consumers & load) as per existing slabs and the proposed slabs, as such modification would result in shifting of consumers from one category / sub-category / slab to another category / sub-category / slab.

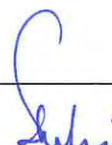
Licensee's Response:

The Petitioner respectfully submits that while framing the proposal for rate revision in FY 2016-17, it has considered the broad aspects laid down in the Tariff Policy, Electricity Act 2003, Commission's Tariff Regulations, actual consumer profile and realities existing at the ground and has also considered the prevailing tariff structures across different states. Further, the underlying objective in framing the slabs is such that consumers with higher consumption should pay near the cost of service. Based on such aspects, the licensee feels that it has taken a balanced view of various pertinent issues.

Regarding the billing determinants, it is submitted that the licensee has herein enclosed the calculations and models for computing the revenue at proposed tariff which provides the requisite details.

It is humbly submitted that the Hon'ble Commission may consider the submissions of the licensee and take an appropriate decision so as to safeguard the interests of both the licensee as well as that of the consumers.

20


Chief Engineer (R.A.D.)
UPPCL, Shakti Bhawan Extn.
14-Ashok Marg, Lucknow.

39. Petitioner should also submit the steps being taken up to ensure the billing of LMV-6 is being done as per the approved Tariff for various consumption based slabs and time of day Tariff.

Licensee's Response:

The Petitioner respectfully submits that the TOD meters are being installed in a phased manner. Subsequently, the billing based on TOD tariff would be implemented.

40. As regard the Time of Day structure:

- Petitioner should submit its annualized average hourly load curves for FY 2010-11 to FY 2014-15 along with its proposal for any change in TOD structure based on the same.
- Petitioner should also submit a comparison of its hourly load curve with the hourly load curve of northern region.
- Petitioner should also submit the annualized average electricity prices at various hours of day prevailing in the power exchanges.

Licensee's Response:

The Petitioner respectfully submits that a detailed justification of the proposed TOD tariff structure along with the load curves is enclosed herewith and marked as 'Annexure-4'.

41. Petitioner should also submit a comparison of time slots in other States under which the TOD tariff is applicable.

Licensee's Response:

The following table provides the exhaustive list of states wherein ToD tariffs are applicable along with the applicable time slots are given below:

Table: Summary of the Time of Day (ToD) Tariff Scheme in Various States

S.No	Name of Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable			
1	Andhra Pradesh	Existing Provision	HT Consumer (HT -I (A), HT -II & HT -III)			
	1800 Hrs -2200 Hrs		Voltage Supply -11kv, 33kv, 132kv & above			
			105 Paise/kVAh In addition to the normal energy charges at respective voltages			
2	Assam	f. 24.0 7.20	HT-I (Ind)	HT-II (Ind)	HT-VI Tea, Coffee &	HT-VII Oil & Coal

2nd Deficiency Note on DVVNL's Petition for Truing-up of FY 2013-14 and ARR/Tariff for FY 2016-17

S.No	Name of Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable			
					Rubber	
	0600 Hrs -1700 Hrs (normal)		625 Paise/KWh	685 Paise/KWh	675 Paise/KWh	735 Paise/KWh
	1700 Hrs-2200 Hrs (peak)		850 Paise/KWh	830 Paise/KWh	855 Paise/KWh	910 Paise/KWh
	2200 Hrs - 0600 Hrs (night)		560 Paise/KWh	635 Paise/KWh	650 Paise/KWh	710 Paise/KWh
3	Bihar		All HT Consumers			
	Normal period (0500 Hrs - 1700 Hrs)	w.e.f. 01.04.2013	Normal rate of energy charges			
	Evening Peak load period (1700 Hrs -2300 Hrs)		120% of normal rate of energy charges			
	Off-peak load period (2300 Hrs - 0500 Hrs)		85% of Normal rate of energy charges			
4	Chandigarh		HT/EHT Consumers (Optional)			
	Normal period (0600 Hrs - 1800 Hrs)	w.e.f. 01.04.2013	Normal rate of energy charges			
	Evening Peak load period (1800 Hrs -2200 Hrs)		120% of normal rate of energy charges			
	Off-peak load period (2200 Hrs - 0600 Hrs)		90% of Normal rate of energy charges			
5	Chhattisgarh		For Consumer EHV-2, EHV-3, EHV-4, HV-1, HV-2, HV-3 and HV-10			
	Normal period (0500 Hrs - 1800 Hrs)	w.e.f. 01.08.2013	Normal rate of energy charges			
	Evening Peak load period (1800 Hrs -2300 Hrs)		130% of normal rate of energy charges			
	Off-peak load period (2300 Hrs - 0500 Hrs)		85% of Normal rate of energy charges			
6	Delhi (BYPL,BRPL,NDPL-TPDDL & NDMC)		All consumers (Other than domestic) sanctioned load is 100 KW/108 KVA & Above			
	May-September (peak hours) 1300 Hrs -1700 Hrs and 2100-2400 Hrs	w.e.f. 01.09.2015	20% surcharge on energy charges			

22

Chief Engineer (R.A.E.)
UPCL, Shakti Bhawan Extn.
14-Ashok Marg, Lucknow.

2nd Deficiency Note on DVVNL's Petition for Truing-up of FY 2013-14 and ARR/Tariff for FY 2016-17

S.No	Name of Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable	
	May-September (Off-peak hours) 0300 Hrs -0900 Hrs		20% Rebate on energy charges	
7	Goa	w.e.f. 01.04.2013	HT/EHT Consumers (Optional)	
	Normal period (0600 Hrs - 1800 Hrs)		Normal rate of energy charges	
	Evening Peak load period (1800 Hrs -2200 Hrs)		120% of normal rate of energy charges	
	Off-peak load period (2200 Hrs - 0600 Hrs)		90% of Normal rate of energy charges	
8	Jharkhand	w.e.f. 01.08.2012	All HT Consumers	
	Morning peak hours (0600 Hrs - 1000 Hrs)		120% of normal rate of energy charges	
	Evening peak hours (1800 Hrs - 2200 Hrs)		120% of normal rate of energy charges	
	Off-peak period (2200 Hrs - 0600 Hrs)		85% of normal rate of energy charges	
9	Karnataka	w.e.f. 01.05.2013	LT-5(a) & (b) Industrial heating & motive power HT-1 and HT-2 (a), (b), (c) (optional)	
	2200 Hrs - 0600 Hrs		(-) 125 Paise /KWh	(-) 125 Paise /KWh
	0600 Hrs -1800 Hrs		NIL	NIL
	1800 Hrs -2200 Hrs		(+) 100 Paise/KWh	(+) 100 Paise/KWh
10	Kerala	w.e.f. 01.05.2013	EHT, HT and LT Industrial Consumer (Load above 20 KW)	LT-I(.500 Units/months)
	Normal period (0600 Hrs - 1800 Hrs)		100% Ruling rate of energy charges	100% Ruling rate of energy charges
	Evening peak (1800 Hrs -2200 Hrs)		150% Ruling rate of energy charges	120% Ruling rate of energy charges
	Off-peak period (2200 Hrs - 0600 Hrs)		75% Ruling rate of energy charges	90% Ruling rate of energy charges
11	Madhya Pradesh	w.e.f. 17.04.2015	For Coal Mines, Industrial , Seasonal, Irrigation, PWW consumers	
	Normal period (0600 Hrs - 1800 Hrs)		Normal rate of energy charges	

2nd Deficiency Note on DVVNL's Petition for Truing-up of FY 2013-14 and ARR/Tariff for FY 2016-17

S.No	Name of Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable
	Evening Peak load period (1800 Hrs -2200 Hrs)		5% of normal rate of energy charge as surcharge
	Off-peak load period (2200 Hrs - 0600 Hrs)		15% of normal rate of energy charge as surcharge
12	Maharashtra (MSEDCL)		LT-V(B), LTX(B) & @, LT-V(A) & LT-x(A) optional, HT-I, HT-II, HT IV, HT-IX & HT-X (above base tariff)
	0600 Hrs -0900 Hrs & 1200 Hrs - 1800 Hrs		NIL
	0900 Hrs - 1200 Hrs		(+) 80 Paise/KWh
	1800 Hrs -2200 Hrs		(+) 110 Paise/KWh
	2200 Hrs -0600 Hrs		(-) 150 Paise/KWh
13	Maharashtra -Mumbai (TATA Power Co.)		LT & HT Industrial, Commercial, Public Services (Over & above base tariff)
	0600 Hrs -0900 Hrs		NIL
	0900 Hrs - 1200 Hrs		(+) 50 Paise /KWh
	1200 Hrs -1800 Hrs		Nil
	1800 Hrs -2200 Hrs		(+) 100 Paise /KWh
	2200 Hrs -0600 Hrs		(-) 75 Paise/KWh
14	Puducherry		HT/EHT Consumers (Optional)
	Normal period (0600 Hrs - 1800 Hrs)		Normal rate of energy charges
	Evening peak load period (1800 Hrs - 2200 Hrs)		120% of normal rate of energy charge
	Off-peak load period (2200 Hrs - 0600 Hrs)		90% of normal rate of energy charge
15	Tripura		Industrial. Tea/Coffee/Rubber, Bulk supply , Water Works & Irrigation consumers
	Normal period (0500 Hrs - 1700 Hrs)		Normal rate of energy charges
	Evening Peak load period (1700 Hrs -2300 Hrs)		140% of normal rate of energy charge
	Off-peak load period (2300 Hrs - 0500 Hrs)		60% of normal rate of energy charge

2nd Deficiency Note on DVVNL's Petition for Truing-up of FY 2013-14 and ARR/Tariff for FY 2016-17

S.No	Name of Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable		
16	Uttarakhand	w.e.f. 11.04.2015	LT & HT Industrial		
	Season Time of day		Normal Hrs	Peak Hrs	Off Peak Hrs
	Winters 1st October - 31st March		09:30-17:30 Hrs	06:00-09:30 & 17:30 - 22:00 Hrs	22:00-06:00 Hrs
	Summers 1st April - 30th September		07:00-18:00Hrs	18:00 - 23:00 Hrs	23:00-07:00 Hrs
	For LT Industry - Energy Charges		360 Paise/KVAh	540 Paise/KVAh	324 Paise/KVAh
	For HT Industry - Energy Charges				
	Load Factor upto 40%		340 Paise/kVAh	563 Paise/kVAh	306 Paise/kVAh
	Load Factor above 40%		375 Paise/kVAh	563 Paise/kVAh	338 Paise/kVAh
17	Uttar Pradesh	w.e.f. 10.05.2007	Small & Medium Power and Large & Heavy Power		
	2200 Hrs - 0600 Hrs		92.5% of Normal rate of energy charge		
	0600 Hrs 1700- Hrs		Normal rate of energy charges		
	1700 Hrs - 2200 Hrs		115% of Normal rate of energy charge		
18	West Bengal	Applicable Tariff Scheme w.e.f 19.08.2015	Low and medium Voltage Consumers		
	Season Time of day		06:00-17:00 Hrs	17:00 Hrs- 23:00 Hrs	23:00 Hrs -06:00 Hrs
	i) Irrigation pumping for agriculture (Metered		393 Paise/kWh	735 Paise/kWh	279 Paise/kWh
			High & Extra High Voltage Consumers (Summer Season)		
	i) Industries (33kV KV)		653 Paise/kWh	934 Paise/kWh	440 Paise/kWh
	ii) Industries (132 KV)		645 Paise/kWh	921 Paise/kWh	434 Paise/kWh
	iii) Community Irrigation		637 Paise/kWh	963 Paise/kWh	356 Paise/kWh
	iv) Commercial Plantation		697 Paise/kWh	979 Paise/kWh	462 Paise/kWh
19	West Bengal - Durgapur Projects Ltd.	Tariff Scheme w.e.f	Low and medium Voltage Consumers		
	Season Time of day		06:00-17:00	17:00 Hrs-	23:00 Hrs -06:00 Hrs

2nd Deficiency Note on DVVNL's Petition for Truing-up of FY 2013-14 and ARR/Tariff for FY 2016-17

S.No	Name of Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable		
			Hrs	23:00 Hrs	
	Irrigation pumping for agriculture (Metered)		313 Paise/kWh	626 Paise/kWh	172 Paise/kWh
	i) Industries (33KV)		High & Extra High Voltage Consumers		
	Summer		480 Paise/kWh	564 Paise/kWh	408 Paise/kWh
	Monsoon		478 Paise/kWh	562 Paise/kWh	406 Paise/kWh
	Winter		476 Paise/kWh	559 Paise/kWh	405 Paise/kWh
	ii) Industries (132KV)				
	Summer		471 Paise/kWh	553 Paise/kWh	400 Paise/kWh
	Monsoon		469 Paise/kWh	551 Paise/kWh	399 Paise/kWh
	Winter		467 Paise/kWh	549 Paise/kWh	397 Paise/kWh
	iii) Community Irrigation /Irrigation				
	Summer		444 Paise/kWh	799 Paise/kWh	293 Paise/kWh
	Monsoon		442 Paise/kWh	796 Paise/kWh	292 Paise/kWh
	Winter		440 Paise/kWh	792 Paise/kWh	290 Paise/kWh
20	West Bengal -DPSC Ltd.	Applicable Tariff Scheme w.e.f 26.12.2013	Low and medium Voltage Consumers		
	Season Time of day		06:00-17:00 Hrs	17:00 Hrs- 23:00 Hrs	23:00 Hrs -06:00 Hrs
	Irrigation		269 Paise/kWh	649 Paise/kWh	178 Paise/kWh
	i) Industries (33KV & above)		High & Extra High Voltage Consumers		
	Summer		495 Paise/kWh	692 Paise/kWh	326 Paise/kWh
	Monsoon		491 Paise/kWh	688 Paise/kWh	324 Paise/kWh

Chief Engineer (R.A.B.)
SPPCL, Shakti Bhawan Bttn
14-Ashok Marg, Lucknow.
26

S.No	Name of Utility & Time Period	Effective dates	Consumer Category & TOD Charges applicable		
	Winter		487 Paise/kWh	683 Paise/kWh	321 Paise/kWh
	ii) Community Irrigation /Irrigation				
	Summer		365 Paise/kWh	729 Paise/kWh	219 Paise/kWh
	Monsoon		361 Paise/kWh	721 Paise/kWh	217 Paise/kWh
	Winter		357 Paise/kWh	713 Paise/kWh	215 Paise/kWh

42. Petitioner should also submit the installation status of TOD meters for all the categories where TOD tariff is applicable. Petitioner should submit the number of consumers where the TOD meters are yet to be installed and how the billing is being done in absence of TOD Meters.

Licensee's Response:

The Petitioner respectfully submits that the TOD meters have been installed in a phased manner and around 80% of target has been achieved. Subsequently, the billing is being based on TOD tariff. In balance cases, the billing is being done without TOD tariff.

43. Petitioner should submit the complete details of all the OTS Schemes launched since FY 2007-08 to till date, for all the schemes separately. The details should include date of implementation of scheme, duration of scheme, amount collected on each instance when OTS scheme was launched, total amount waived off, total amount of bill collected as a percentage of the total revenue collected in the respective year.

Licensee's Response:

With a view to comply with the targets given by the Hon'ble Commission to accomplish 100% metering and to facilitate arrear recovery, the distribution companies launch an OTS scheme wherein not only the unmetered consumers will be attempted to be metered but at the same time new connections will be released and load of consumers will be checked. The purpose of the above camps therefore is not only to recovery arrears from consumers but also to ledgerise illegal connections and restrict unauthorized use of electricity and thus

reduce AT & C losses. The details of the OTS schemes, total amount of bills collected and surcharge waived, etc are enclosed herewith and marked as "Annexure-1".

44. As the Petitioner has filed the true up petition for FY 2013-14, the Petitioner should submit the certificate duly verified by the statutory auditor, of the surcharge waived in FY 2013-14 separately.

Licensee's Response:

The details of the surcharge waived in FY 2013-14 duly verified by the officer in charge is enclosed herewith and marked as "Annexure-5".

45. The Petitioner should submit the detailed actual Cash-Flow (including cash flow from operations as well as cash flow from financing) for FY 2012-13, FY 2013-14, FY 2014-15 and FY 2015-16 (from April to December 2015). The Petitioner should also submit the projected cash flow for FY 2016-17.

Licensee's Response:

The Petitioner respectfully submits that the cash flow statement are annexed with the audited accounts / provisional accounts and the same have already been submitted by the Petitioner along with the Petitioner.

46. Petitioner should submit the definition of 'Rural Schedule' and 'Urban Schedule' along with the criteria of putting a certain area in either of the two schedules. Petitioner should also submit the details of the process and officers who decide on putting a certain area under a specific schedule.

Licensees' Response:

The Petitioner respectfully submits that it had submitted the desired details to the Hon'ble Commission vide letter no. 4571/RAU/Petition dated 06.10.2015. A copy of the said letter is enclosed herewith and marked as "Annexure-6".

47. Petitioner should submit the detailed design / methodology on tariffs to be charged from the end consumers of single point bulk load consumer having mixed loads for e.g. in LMV-1

(b), HV-1 (b) etc. after consultations with various stakeholders and specifically the end consumers affected.

Licensee's Response:

The Petitioner respectfully submits that the detailed design / methodology along with rate schedule has been submitted vide letter dated 255/RAU/ARR & Tariff for FY 2016-17 dated 02.02.2016.

48. The Petitioner should confirm that the Corrigendum / Corrections to the Tariff Orders for FY 2015-16 issued by the Commission has been communicated to the consumers and has been implemented.

Licensee's Response:

The Petitioner respectfully submits that all the corrigendum / corrections to the Tariff Orders for FY 2015-16 issued by the Hon'ble Commission have been duly published on the website of the licensees and UPPCL and suitably information to the billing agents for updation



Chief Engineer (R.A.B.)
UPPCL, Shakti Bhawan Extn
16-Ashok Marg, Lucknow.

Annexure-1

एक मुश्त समाधान योजना (100 प्रतिशत) की सूचना
(एल.एम.वी.0-1 (ग्रामीण), एल.एम.वी.0-2 (ग्रामीण), एवं एल.एम.वी.0-5 (ग्रामीण) सम्मोक्तियों के लिए)

(दिनांक 11.11.2014 से 31.03.2015 तक)

3

(रु० लाख में)

क्र.सं.	क्षेत्र / मण्डल / तालुका का नाम	एल.एम.वी.-1, 2 एवं एल.एम.वी.-5 में कुल बकाया	एल.एम.वी.0-1	एल.एम.वी.0-2	एल.एम.वी.0-5	समाधान के पूर्व बकाया धनराशि	समाधान के पश्चात बकाया धनराशि	समाधान के पश्चात धनराशि	समाधान के पश्चात धनराशि	समाधान के पश्चात धनराशि
1	2	3	4	5	6	7	8	9	10	11
1	बाराणसी	100382.10	61971	61971	10333.41	8008.98	7438.45	5761.55	3273.09	5916.12
2	आजमगढ़	16180.49	31865	31865	3957.57	2544.91	1412.66	1101.4	1226.74	1469.47
3	इलाहाबाद	31015.42	52475	52475	10060.35	7439.03	2679.06	4763.9	2172.94	5598.66
4	गोरखपुर	34055.35	10205	10205	1510.50	1371.31	453.84	955.9	453.69	922.06
5	गुप्तगढ़	19037.30	40070	40070	3604.01	5580.91	1974.44	3983.7	1897.75	3683.16
6	मिर्जापुर	20235.35	28176	28176	3005.08	3680.57	1319.00	2789.3	1289.07	3645.92
	पूर्वांचल डिस्काम	220906.01	224762	224762	36570.92	28625.71	11227.45	19396.1	10313.28	21235.39
7	लखनऊ क्षेत्र	16759.00	31966	31966	3432.26	2508.87	966.14	2895.7	875.23	2220.35
8	फैजाबाद क्षेत्र	28922.00	40030	40030	5485.45	3837.27	1998.91	3422.2	1551.36	2788.63
9	बरेली क्षेत्र	19803.00	25026	25026	3935.90	2834.30	1090.71	2212.4	1065.28	2260.34
10	गोण्डा क्षेत्र	6237.00	41710	41710	4098.76	2844.96	1254.81	2913.1	1038.88	2274.89
	मध्यांचल डिस्काम	71721.00	138732	138732	16952.37	12025.40	5310.57	11444.4	4530.95	9544.21
11	अगरा	62244.79	86973	86973	20538.88	15752.41	5033.87	83486	3791.05	14273.09
12	अलीगढ़	36672.60	73093	73093	22901.55	13402.00	9479.52	64996	4853.46	11024.79
13	औरंगाबाद	45894.05	18377	18377	2218.94	1553.58	599.35	13368	453.01	1151.51
14	बदायूं	27702.42	13883	13883	2898.64	2235.10	663.54	12838	640.94	2090.48
15	कानपुर	42906.00	44281	44281	8883.58	6596.23	2277.32	34995	1682.61	4708.08
	दक्षिणांचल डिस्काम	215419.86	236607	236607	57441.59	39539.32	18044.80	209683	11421.07	33247.95
16	मेरठ	17521.00	42266	42266	4855.20	4270.65	733.03	42730	732.96	4069.70
17	मुहम्मदाबाद	54421.00	99930	99930	14591.12	11486.53	3104.59	95305	2788.03	11068.29
18	सहायनपुर	83179.00	110847	110847	17096.74	12290.08	4806.66	110367	4806.66	12231.41
19	गजियाबाद	70727.00	62375	62375	7461.07	5990.42	1517.88	59218	1702.55	5622.07
20	नोयडा	6731.00	14544	14544	1218.46	1058.55	205.21	14045	204.11	952.16
	पश्चिमांचल डिस्काम	232579.00	329962	329962	45222.59	35096.23	10367.37	321165	10234.31	33943.63
	कुल योग	740625.87	930063	930063	156187.47	115286.66	44950.19	839253	36499.61	97971.18

Chief Engineer (R. A. S.)
UPP
11/11/2014

एक मुफ्त समाधान योजना (50 प्रतिशत) की सूचना
(एलएम0वी0-1(शहरी) एव एलएम0वी02(शहरी) उपभोक्ताओं के लिए)

दिनांक 29.05.2015 तक
प्रति लाभ है

(दिनांक 13.01.2015 से 28.02.2015 तक)

अनु. 111

क्र.सं.	घर / मकान / खण्ड का नाम	एलएम0वी0-1(शहरी) एव एलएम0वी02(शहरी) में मुक्त कमाया	मजदूरी का अनुमान		प्रत्येक घर के लिए अनुमानित		समाधान से पूर्व व्यय का अनुमान		समाधान से पश्चात व्यय का अनुमान		कुल आर्थिक लाभ		कुल का लाभ प्राप्त करने वाले उपभोक्ताओं की संख्या		उपभोक्ताओं द्वारा प्राप्त की गयी धन की संख्या		कुल की कुल लागत	
			अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित	अनुमानित
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
1	आवासीय	154859.95	684	7650	6.84	76.50	244.36	2052.95	83.43	990.43	8.58	69.32	336	5148	7.00	184.56	47.92	248.31
2	अलगाव	15792.86	132	10233	1.32	102.33	4.00	1619.37	2.78	382.46	1.22	736.91	89	3391	2.10	866.01	2.38	594.41
3	इलाहाबाद	91724.55	0	5445	0.00	54.45	0.00	1628.94	0.00	1102.22	0.00	184.30	0	3044	0.00	110.91	0.00	261.49
4	गोरखपुर	37929.01	166	5754	1.66	57.54	21.25	1123.14	50.06	712.40	7.97	171.44	592	3205	7.75	109.29	59.99	469.19
5	बरेली	8662.27	0	1154	0.00	11.54	0.00	238.98	0.00	182.91	0.00	29.37	0	932	0.00	21.91	0.00	151.00
6	मिर्जापुर	58838.50	306	9049	3.06	90.49	47.79	1837.27	39.64	1619.62	8.15	269.80	492	7769	8.95	198.17	38.79	1272.22
7	नूरुचल	367807.13	1288	39285	12.88	392.85	317.40	8500.65	175.91	5496.04	25.92	1561.14	1604	23509	25.80	1490.85	149.04	3776.62
8	सोनी	49724.00	1615	7071	16.15	70.71	163.40	1952.34	108.42	1432.93	17.65	232.39	108	2376	8.31	135.15	58.90	593.39
9	लखनऊ	11474.00	210	5731	2.10	57.31	31.36	681.68	27.12	555.80	4.23	124.21	298	4949	3.83	107.20	19.62	475.66
10	कैलाश	10053.00	217	2968	2.17	29.68	137.51	960.26	22.11	405.42	115.40	553.67	163	1810	2.71	55.22	84.86	153.32
11	बरेली	28719.00	349	4675	3.49	46.75	51.14	966.06	41.33	778.10	9.52	187.99	263	3964	5.65	143.23	29.45	362.91
12	गोष्ठा (देवीचंद)	3325.00	169	6660	1.69	66.60	23.39	1129.03	21.94	905.75	3.84	184.55	149	1163	4.45	37.89	24.02	192.19
13	मध्यांचल	103295.00	2560	27105	25.60	271.05	407.00	5689.37	220.92	4078.00	150.64	1262.81	981	14262	24.95	478.69	216.85	2277.47
14	आगरा	71838.36	311	9985	3.11	99.85	63.47	1622.67	47.34	1361.00	9.43	287.99	276	8349	8.68	236.45	42.26	1182.07
15	अलगाव	5010.06	35	1382	0.35	13.82	9.75	296.20	7.44	241.35	2.25	43.81	33	807	2.53	41.45	13.85	271.34
16	अंशु	20197.32	116	4413	1.16	44.13	16.18	596.26	14.43	415.37	1.86	95.82	93	2866	1.68	67.81	17.36	322.44
17	बिदा	14731.21	31	734	0.31	7.34	6.99	122.70	6.29	100.53	0.89	22.19	37	544	0.98	15.26	6.96	74.80
18	कानपुर	61978.10	153	5671	1.53	56.71	40.85	979.61	33.40	613.13	5.70	129.58	126	3338	5.29	118.00	31.47	634.50
19	दक्षिणांचल	173755.05	646	22185	6.46	221.85	137.24	3617.44	108.90	2731.38	20.13	579.39	565	15904	19.16	478.97	111.90	2345.35
20	गैर	12346.81	109	1679	1.09	16.79	14.67	214.23	12.13	197.82	1.20	22.90	109	1654	1.20	21.31	11.28	188.30
21	मुसदाबाद	35001.31	273	5775	2.73	57.75	51.28	1029.88	41.04	819.61	5.81	167.71	226	4460	3.77	106.04	36.36	633.20
22	महालपुर	22547.89	223	6077	2.23	60.77	37.88	834.01	31.47	691.89	6.41	142.12	208	5863	6.41	142.12	31.11	683.00
23	मजिथबाद	38441.03	122	5971	1.22	59.71	20.74	1076.20	16.19	839.90	2.22	159.25	107	5106	1.78	98.36	14.99	732.26
24	गोष्ठा	2614.76	71	1509	0.71	15.09	22.34	466.93	20.02	407.73	2.16	63.37	53	1367	1.32	37.88	16.36	248.00
25	पश्चिमांचल	110951.80	798	21011	7.98	210.11	146.91	3621.25	121.15	2956.95	17.80	553.35	703	18450	14.48	405.71	110.10	2586.85
26	कोरको	56474.00	301	2223	3.01	22.23	239.56	1228.02	88.00	516.26	18.70	106.19	223	1265	18.42	82.58	74.63	377.53
27	कुल योग	812282.98	5593	111809	55.93	1118.09	1248.11	22656.73	714.88	15778.63	233.19	4064.88	4076	73390	102.81	2936.80	662.52	11363.82

एन एन डी सभायात बाजना का सूची
(एलएनवी-1, 2, 5 एवं एलएनवी-6 सभायातों के लिए)

(दिनांक 01.01.2014 से 28.02.2014 तक)

अंशित (रु० लाख में)

क्र.सं.	क्षेत्र / मंडल / सभायात का नाम	एल.एनवी.-1, 2, 5 एवं एल.एनवी.-6 में कुल बकाया	संशोधन रा	पंजीकरण सभायात	संशोधन से पूर्व बकाया धनराशि	संशोधन के पश्चात बकाया धनराशि	एल.एनवी-6 सभायात	छूट की राशि प्राप्त करने वाले सभायातों की संख्या	संशोधन द्वारा प्राप्त की गयी छूट की धनराशि	सभा की वही धनराशि
1	2	3	4	5	6	7	8	9	10	11
1	दायागो	153804.70	23560	23560	5838.04	3968.18	864.18	18982	748.73	2649.18
2	आरुमाइ	36331.01	20878	20878	1145.16	661.07	456.59	12653	399.76	652.95
3	इलाहाबाद	97054.49	24551	24551	4868.87	3435.41	962.92	12400	798.62	1730.63
4	गोरखपुर	52823.72	28194	28194	3798.25	2641.17	497.14	18505	493.01	1805.48
5	बस्ती	36368.52	7612	7612	871.93	643.69	156.28	7023	106.10	537.59
6	गिर्जापुर	55988.20	10574	10574	1774.47	1494.06	290.08	8663	227.85	1163.52
	पूर्वांचल डिस्काम	432370.64	115369	115369	18296.72	12843.58	3254.69	78226	2774.07	8539.35
7	लखनऊ	42661.31	34611	34611	2881.17	2277.76	422.41	33230	380.75	2131.22
8	बरेली	76425.00	17778	17778	2729.05	2277.00	480.02	16178	430.39	1875.04
9	मिर्जाबाद	63406.00	37946	37946	4163.30	3449.75	651.13	23725	410.05	1955.40
10	लखनऊ	117126.95	18211	18211	7006.37	3925.39	1149.81	12815	966.27	1923.50
	मध्यांचल डिस्काम	299619.26	108546	108546	16779.89	11929.90	2703.37	85948	2187.46	7885.16
11	आगरा	111879.98	44343	44343	6332.00	5284.00	1018.99	40713	817.85	4565.11
12	अलीगढ़	91726.46	35045	35045	6403.63	5386.18	916.29	29736	638.52	4197.74
13	शेरी	58520.36	7222	7222	1211.65	1002.34	145.66	4935	92.76	509.43
14	होश	25557.16	5466	5466	950.03	846.57	103.45	5224	95.49	804.07
15	कानपुर	95288.10	15884	15884	3272.75	2639.36	633.39	13242	398.74	2045.32
	दक्षिणांचल डिस्काम	382972.06	107960	107960	18170.06	15158.45	2817.78	93850	2043.36	12121.67
16	मेरठ	41280.72	34434	34434	2939.97	2716.86	300.48	33209	257.57	2576.10
17	बुलंदशहर	98758.63	46554	46554	5134.87	4363.83	543.68	40647	476.45	3972.14
18	सहारनपुर	96758.91	67323	67323	6575.38	5852.44	676.72	65942	673.08	5723.78
19	गान्धिवारा	119971.68	37482	37482	4153.65	3545.94	480.45	33605	389.97	3129.76
20	नोयडा	9056.68	10209	10209	1602.98	1299.35	151.29	8862	130.79	995.17
	पश्चिमांचल डिस्काम	365826.62	196002	196002	20406.85	17778.62	2152.62	182265	1927.86	16396.95
21	कोरको डिस्काम	51554.00	5404	5404	2971.72	1691.12	304.98	4040	171.28	925.82
	कुल योग	1532342.58	533281	533281	76625.24	59401.67	11233.44	444329	9104.03	45868.95

Chief Engineer (R.A.)
UPPCL, Shukla Bhawan
Id: Ashok Ma...

वाणिज्य एवं ऊर्जा लेखा

एक मुश्त समाधान योजना की प्रगति

(दिनांक 26.02.2013 से 31.03.2013 तक)

(प्राथमिक एल0एमवी0-1 एवं एल0एमवी0-5 समन्वयकों के लिए)

(सं० लाख में)

क्र.सं.	क्षेत्र/डिस्ट्रिक्ट	एल.एम.वी.-1 एवं एल.एम.वी.-5 में कुल बकाया	संशोधन संख्या	संशोधन धनराशि	संशोधन से पूर्व बकाया धनराशि	संशोधन के पश्चात् बकाया धनराशि	छूट अधिभार धनराशि	छूट का लाभ प्राप्त करने वाले उपप्रोक्ताओं की संख्या	उपप्रोक्ताओं द्वारा प्राप्त की गयी कुल धनराशि	अब बकाया धनराशि
1	2	3	4	5	6	7	8	9	10	11
1	वाराणसी	90227.70	11217	112.17	1093.65	871.57	224.69	10372	901.33	806.30
2	भिलापुर	21589.25	1249	12.49	118.31	116.44	19.48	900	12.50	62.19
3	आजमगढ़	28098.12	5611	56.11	562.80	470.85	89.65	5117	75.36	390.55
4	इलाहाबाद	35379.44	9854	98.54	1780.97	1373.93	402.99	9262	373.18	1167.55
5	गोरखपुर	38473.78	10739	107.39	1121.55	984.27	177.66	9888	177.65	887.50
6	बस्ती	24011.90	8704	87.04	1075.53	491.53	165.56	5353	111.38	380.15
	पूर्वांचल	237780.19	47374	473.74	5752.81	4308.54	1080.03	40892	940.42	3693.84
7	लखनऊ	24647.00	13431	134.31	1422.91	1192.09	221.53	12832	201.19	1068.04
8	बरेली	23802.00	10734	107.34	1061.84	882.93	149.66	10222	201.81	829.52
9	फैजाबाद	34228.00	18821	188.21	1921.01	1536.35	406.30	17752	351.77	1184.94
	मध्यांचल	82677.00	42986	429.86	4405.76	3611.37	777.49	40806	754.77	3082.50
10	आगरा	17290.00	36832	368.32	7557.95	5952.42	1266.45	32520	1093.54	3905.01
11	अलीगढ़	14995.00	25346	253.46	3622.39	2574.66	967.34	17445	573.05	2287.40
12	झाँसी	7805.00	6281	62.81	765.22	630.04	117.66	5287	98.93	477.57
13	गंदा	4573.00	5828	58.28	805.88	714.09	71.64	5305	62.64	638.75
14	कानपुर	11403.00	8814	88.14	1553.60	1351.15	206.19	7034	184.55	1120.12
	दक्षिणांचल	56066.00	83101	831.01	14305.04	11222.36	2629.28	67591	2012.69	8428.85
15	मेरठ	26981.00	45693	456.93	3852.72	3398.83	442.71	45688	442.54	3398.66
16	मुरादाबाद	38155.67	59269	592.69	6394.20	5443.83	901.06	57969	786.20	5298.09
17	सहारनपुर	75481.31	88372	883.72	8287.56	7162.13	1145.96	87653	1093.32	6870.23
18	गजियाबाद	55529.43	43292	432.92	4602.48	3557.62	876.41	11029	852.13	3336.45
19	नोयडा	6115.30	6561	65.61	416.23	381.11	66.96	6480	57.41	301.09
	पश्चिमांचल	202262.71	243187	2431.87	23553.19	19943.52	3433.10	238819	3231.60	19204.52
	कुल योग	578785.90	416648	4166.48	48016.81	39085.79	7919.90	388108	6939.48	34409.72

6/4/13 6/4/13 6/4/13

Chief Engineer (R.A.D.)
UPPCET Shas...
14-04-2013
Mark Jackson

उत्तर प्रदेश पावर कारपोरेशन लिमिटेड
एक मुश्त समाधान योजना की सूचना
 (ग्रामीण एल0एम0वी0-1 एवं एल0एम0वी0-5 उपभोक्ताओं के लिए)

(रु0 लाख में)

(दिनांक 05.04.12 से 20.05.12 तक)

क्र0 सं0	क्षेत्र/मंडल/खण्ड का नाम	एल.एम.वी.-1 एवं एल.एम.वी. -5 में कुल ढकाया	पंजीकरण सं.	पंजीकरण धनराशि	संशोधन से पूर्व वसुधायु धनराशि	संशोधन के पश्चात वसुधायु धनराशि	छूट अधिभार धनराशि	छूट का लाभ प्राप्त करने वाले उपभोक्ताओं की संख्या	उपभोक्ताओं द्वारा प्राप्त की गयी छूट की धनराशि	जमा की गयी धनराशि
1	2	3	5	7	9	11	13	15	17	19
1	दाराणसी	64277	13975	139.75	1962.90	1637.17	705.09	11216	489.28	880.14
2	आजमगढ़	19094.35	7531	75.31	756.08	505.25	243.86	3990	151.24	274.88
3	इलाहाबाद	43149	11575	115.75	1947.08	1249.68	615.63	7268	345.05	800.46
4	गोरखपुर	52713.17	16976	169.76	1986.47	1545.71	512.83	12867	411.61	845.22
	पूर्वांचल	179233.52	50057	500.57	6652.53	4937.81	2077.42	35341	1407.18	2800.70
5	लखनऊ	20743	11937	119.37	1065.79	732.84	305.70	10630	266.10	663.29
6	हरौली	158.27	7274	72.74	832.63	653.97	178.66	6247	168.61	526.95
7	फैजाबाद	18609.73	15546	155.46	1511.54	1039.28	472.26	9643	303.87	577.74
	मध्यांचल	39511.00	34757	347.57	3409.96	2426.09	956.62	26520	738.58	1767.98
9	आगरा	15002.04	22359	223.59	3310.44	2614.49	706.43	18194	643.62	2383.07
10	अलीगढ़	45822	25573	255.73	3077.88	2179.28	899.89	17257	558.95	1610.59
11	अंमली	26953.46	3815	38.15	519.29	406.62	112.67	2709	119.18	280.39
12	बांदा	8302.2	3676	36.76	424.72	348.84	75.99	3133	65.46	258.51
13	कानपुर	52923.01	9371	93.71	1680.65	1122.96	557.69	6433	388.09	983.36
	दक्षिणांचल	149002.71	64794	647.94	9012.98	6672.19	2352.66	47726	1775.30	5515.92
14	मैरठ	12721.52	24930	249.30	2213.75	1918.50	325.60	24848	326.59	1811.50
15	मुत्ताबाद	34873.84	33018	330.18	3888.15	3113.85	773.65	32614	781.78	3074.22
16	सहासनपुर	71355.41	46223	462.23	3772.26	2909.95	862.31	45466	862.31	2909.95
17	गजियाबाद	108454	22037	220.37	1784.56	1407.93	388.98	20189	350.86	1160.21
18	नोयडा	2946	2843	28.43	158.12	143.47	23.27	2653	22.29	125.96
	पश्चिमांचल	230350.77	129051	1290.51	11816.84	9484.68	2373.81	125770	2343.83	9081.84
	कुल योग	598098.00	278659	2786.59	30892.31	23520.76	7760.50	235357	6264.88	19166.44

Chief Engineer (R.A.D.)
 P.P.L. 3044, Lucknow
 20.05.12

2016 09 07 11 31:00:11

[illegible]

IMV-1 एवं IMV-5 (ग्रामीण) उपभोक्ताओं हेतु एक मुक्त समाधान योजना की गति

दिनांक 08.02.21 से 21.02.21 तक

दिनांक 31.03.2021 तक (प्रति राज्य में)

क्र. सं.	क्षेत्र का नाम	एन एम डी - 1 एवं एन एम डी - 5 के कुल नकशे	उपभोक्ता संख्या		वर्गीकरण अनुसार		संशोधन से पूर्व त्रुटि कायम अनुपात		संशोधन के पश्चात त्रुटि कायम अनुपात		मूल अक्षय का प्रतिशत		एन एम डी - 1 एवं एन एम डी - 5 के कुल नकशे		उपभोक्ताओं द्वारा प्राप्त की गयी अनुपात		अनुपात की गति अनुसार	
			पुरुष	महिला	ग्रामीण	शहरी	ग्रामीण	शहरी	ग्रामीण	शहरी	ग्रामीण	शहरी	ग्रामीण	शहरी	ग्रामीण	शहरी	ग्रामीण	शहरी
1	गोरखपुर	63407.31	1583	8043	15.83	86.43	158.95	880.25	15.12	558.35	19.85	121.59	1938	1062	19.85	121.59	107.52	425.68
2	इलाहाबाद	26016.82	324	10287	3.24	102.87	52.10	1185.83	35.04	937.41	12.11	208.01	598	1064	14.24	138.26	40.75	61.391
3	आराधनी	86720.92	0	6369	0.00	63.69	0.00	808.63	0.00	680.88	0.00	157.74	0	1007	0.00	120.11	0.00	308.38
4	अजमेर	28237.32	69	4753	0.69	47.53	5.41	537.51	1.52	426.73	0.89	85.42	53	949	0.41	37.63	2.04	194.80
	पूर्वांचल	204382.44	1976	30052	19.76	300.52	216.46	3412.22	178.68	2603.43	52.85	572.76	2391	18282	54.50	417.59	150.31	1541.87
5	भरौली	21143.34	274	10692	2.74	106.92	15.81	1096.89	13.69	886.12	2.37	200.55	287	6815	3.13	81.63	13.99	538.47
6	फैजाबाद	21371.22	286	22119	2.86	221.19	15.41	1786.22	12.20	1371.46	3.19	319.97	794	11499	8.76	155.11	40.09	728.75
7	लखनऊ	33975.32	100	12776	1.00	127.76	9.62	988.61	7.88	753.57	0.60	112.90	46	1188	0.28	73.86	3.87	512.83
8	लेसा	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0.00	0.00
	मध्यांचल	76489.88	660	45587	6.60	455.87	40.84	3871.72	33.77	3011.15	6.16	633.42	1127	26502	12.17	310.61	59.95	1820.05
9	आगरा	44082.78	130	21413	1.30	214.13	49.690	2694.88	17.73	2176.92	42.03	450.74	143	15254	32.77	388.79	57.84	1454.39
10	अलीगढ़	58085.10	399	20980	3.99	209.80	85.16	2436.97	84.46	2032.66	15.24	420.08	993	18855	10.44	261.34	100.08	1181.07
11	झीरसी	28235.02	166	2054	1.66	20.54	23.76	296.04	15.29	93.42	5.37	22.99	124	610	5.37	22.99	4.89	35.53
12	बादा	3902.32	100	4197	1.00	41.97	19.90	535.23	15.05	479.26	4.83	55.97	102	1933	0.00	2.25	9.09	282.92
13	कानपुर	46675.11	655	12193	6.55	121.93	77.84	1525.32	39.19	1024.31	15.19	307.74	437	1462	6.25	125.80	20.52	399.51
	दक्षिणांचल	180980.33	1450	60837	14.50	608.37	256.35	7488.44	151.72	5806.57	72.68	1257.52	1799	33814	54.83	800.87	192.42	3353.42
14	मेरठ	7849.42	471	29315	4.71	293.15	47.90	2630.82	42.99	2405.55	4.44	170.32	728	10512	4.18	160.15	133.51	2385.49
15	गुरदासपुर	52874.00	608	50887	6.08	508.87	88.51	5150.73	78.19	4513.06	11.45	862.28	665	4773	11.31	464.53	102.32	3608.94
16	साहयपुर	2454.31	1702	67520	17.02	675.2	93.52	5293.69	82.7	4510.7	10.04	569.68	1691	10427	9.64	459.61	83.18	4193.35
17	गान्धियाबाद	65314.86	1416	28135	14.16	281.35	122.856	2178.339	98.573	1618.123	11.806	159.624	1264	2250.04	11.373	278.652	89.215	1206.571
18	नोयडा	5903.85	127	5617	1.27	55.92	5.36	242.2	5.11	226.175	0.24	20.947	172	1777	0.33	12.2539	7.89	189.16
	परिवर्तमान	134396.81	4324	181474	43.24	1814.49	358.15	15495.78	307.56	13273.61	37.97	1782.85	4520	164179	36.83	1375.19	416.06	11583.51
	कुल योग	596249.49	8410	317950	84.10	3179.25	871.79	30268.16	671.73	24694.76	169.67	4246.55	9837	246177	158.33	2904.26	818.74	18298.86

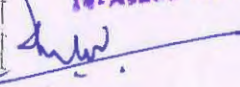
Chief Engineer (R.A.S.)
UPCL, Shri. M. S. Bha.
16, Ashok Naga, Lucknow.

एच २० पावर कारपोरेशन लिड
एक ग्रस्त सहायन योजना की प्रगति

दिनांक: २०.०५.२०१५ तक

AS on 30/06/2015

क्र. सं.	ग्राम का नाम	अवगत राशि का बिल सहकारी (रु. करोड़ में)	कुल बकायेदार उपयोगिता की राशि	वित्तियोग का विवरण		वित्तियोग के लिए वर्षावारी की राशि (रु. करोड़ में)	वर्षावारी की राशि सहकारी (रु. करोड़ में)	वर्षावारी राशि घाटा/प्लस (रु. करोड़ में)	अवगत राशि (रु. करोड़ में)	अवगत राशि की प्रगति (रु. करोड़ में)	एच २० पावर लिड की वसूली नहीं होनी है, कब तक जमा होना है
				वित्तियोग की राशि	वित्तियोग की राशि						
1	2	3	4	5	6	7	8	9	10	11	12
1	गौरा	1630.42	429719	216088	211996	278.56	63.84	214.72	162.45	2.54	14658
2	सोमपुर	922.97	309221	164752	164751	167.30	35.42	131.78	112.16	3.46	11368
3	भोयडा	157.72	58798	25131	24617	50.95	14.44	36.51	26.31	0.64	17952
4	गुसादाबाद	1149.50	349660	140161	138630	196.41	38.77	157.64	112.52	1.22	34715
	पुर्वीवर्ग	3860.61	1147398	546432	540024	693.22	152.47	540.65	436.94	7.86	78693
5	बरेली	721.47	308607	73224	72603	108.31	32.59	75.72	70.10	0.66	19795
6	लखनऊ	655.03	233847	108864	108864	106.25	31.90	74.35	73.47	0.34	20384
7	फाजिलपुर	764.68	501590	116461	116461	128.93	36.75	91.60	79.81	0.00	193123
8	लैसा	1759.34	376573	46998	46988	279.40	176.35	103.05	74.71	3.93	33594
	भोयडा	3900.52	1220617	345547	344918	622.89	277.59	344.72	297.99	4.93	266896
9	आगरा	2438.69	581277	226999	226999	348.29	70.83	277.46	166.84	1.30	15135
10	अलीगढ़	836.43	205973	109195	109195	138.12	45.34	92.70	80.17	0.95	12
11	कानपुर	564.47	296332	57124	57124	92.88	21.79	71.09	52.15	0.66	0
12	झाँसी	543.34	99137	33211	31657	56.18	23.64	32.54	21.32	0.55	18185
13	बदायूँ	270.51	76957	19917	19437	29.60	8.64	20.96	14.90	0.09	7288
	दक्षिणवर्ग	4653.44	1259676	446476	444412	665.07	170.24	494.75	345.77	3.55	40620
14	इलाहाबाद	1073.85	303381	105130	89290	244.90	128.48	116.42	115.68	0.74	49376
15	गोरखपुर	997.62	309019	142833	124855	153.13	53.61	99.52	99.06	0.46	5567
16	नारायणी	1778.40	554882	138566	126419	325.73	161.47	164.26	163.28	0.98	54217
17	आजमगढ़	494.20	190165	40338	40338	64.83	24.85	39.98	39.78	0.20	19656
	गुर्वाचल	4344.07	1447447	426867	379932	788.59	368.41	420.18	417.30	2.38	128816
18	कैरको	2080.15	201566	32845	12845	85.43	30.38	55.05	38.13	3.85	53247
	कुल योग	18838.79	5276704	1798167	1742134	2855.20	999.09	1855.35	1530.63	21.57	568272

Chief Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn.
10-Ashok Marg, Lucknow.


Final

20.02.09 से 25.03.09 तक

रु० लाख में

क्र०सं०	क्षेत्र का नाम	पंजीकरण की सं०	पंजीकरण की राशि	संशोधन के पूर्व बकाया राशि	संशोधन के पश्चात् बकाया राशि		छूट अधिभार	जमा की गई धनराशि
					संख्या	धनराशि		आज तक
1	2	4	5	6	7	8	9	11
1	वाराणसी	1487	0	311.51		252.1	43.18	208.92
2	आजमगढ़		0.00	91.57	426	64.12	32.48	52.90
3	गोरखपुर			368.31	1933	413.02	78.27	334.75
4	इलाहाबाद	3689	0	781.99		502.30	93.25	404.24
	पूर्वांचल	5176	0.00	1553.38	2359	1231.54	247.18	1000.81
5	लखनऊ	5939	0	724.24		625.30	106.95	580.6
6	फैजाबाद	5180	0	580.67		512.44	68.23	486.04
7	बरेली	2651	0	397.39		319.56	77.83	317.9
8	लैसा	2981	0	670.08		448.13	102.51	548.01
	मध्यांचल	16751	0	2372.38	0	1905.43	355.52	1932.55
9	मेरठ	7233				834.41	122.73	711.68
10	सहारनपुर	3234				346.57	37.67	308.9
11	मुरादाबाद	5304				511.28	71.03	465.75
12	नोएडा	993				309.69	45.42	264.27
	पश्चिमांचल	16764	0	0	0	2001.95	276.85	1750.6
13	आगरा	19718	197.18	4089.53		2414.57	375.30	2043.42
14	अलीगढ़	3403		551.10		486.11	59.77	478.35
15	कानपुर	17269	129.93	2940.34	0	2695.41	492.67	2200.32
16	झाँसी	3892	29.94	387.90	0	319.7	39.35	275.59
17	बोंदा	2423	0	245.51	0	197.16	46.48	204.59
	दक्षिणांचल	46705	357.05	8214.38	0	6112.95	1013.57	5202.27
18	केरको	3046	0	1243.8		656.44	88.63	476.88
	कुल योग	88442	357.05	13383.94	2359	11908.31	1981.75	10363.11

Chief Engineer (R.A.E.)
 UPPCL, Lucknow
 14, Ashok Vihar, Lucknow.

20

विशेष नवंबर 2008-09 में 2014-15 तक अधिभार माफ़ी की एक भूखण्ड समीक्षा योजनाओं के अन्तर्गत उपमाहारा द्वारा जमा एवं उनके द्वारा प्राप्त की गई छूट की अवधि का निर्धारण।

एक मुश्त हूट राजना का प्रचार (ग्रामीण)

Final

01.01.09 से 31.03.09 तक

50 लाख में

क्र०सं०	क्षेत्र का नाम	ग्रामीण एल०एम०वी०-1 व निजी नलकूप का बकाया धनराशि	पंजीकरण की सं०	पंजीकरण की राशि	संशोधन के पूर्व बकाया राशि	संशोधन के पश्चात बकाया राशि		हूट प्रविष्टि	जमा की गई धनराशि
						संख्या	धनराशि		
1	2	3	4	5	6	7	8	9	10
1	वाराणसी	12218.18	12016	120.16	2503.76		1952.76	822.46	1169.59
2	आजमगढ़	8807.96	7095	70.95	956.38		564.86	248.58	460.46
3	गोरखपुर	7836.02	22873	228.73	3599.33	19548	3122.09	1014.83	2107.26
4	इलाहाबाद	4242.38	13746	137.46	2605.06		2052.05	490.94	1475.41
	पूर्वांचल	33104.54	55730	557.30	9664.53	19548	7691.76	2576.81	5212.72
5	लखनऊ	1361.11	15388	153.88	1889.18		1434.73	457.09	1261.93
6	फैजाबाद	5047.43	25651	256.51	2482.43		1761.63	694.08	1468.61
7	बरेली	1439.94	4350	43.50	721.15		533.54	187.58	433.48
	मध्यांचल	7848.48	45389	453.89	5092.76	0	3729.90	1338.75	3164.02
8	मेरठ	31789.88	29282	292.82	5150.23	24413	4092.24	1123.42	3057.2
9	सहारनपुर	13907.11	20321	203.21	5795.85	20219	5893.43	1053.58	4895.87
10	मुरादाबाद	9854.7	15715	157.15	3408.78	14442	2620.9	868.51	2140.94
11	नोएडा	130.99	5005	50.05	935.55	4578	846.37	200.47	645.90
	पश्चिमांचल	55682.68	57497	574.97	12273.57	61045	12530.77	2996.36	13134.75
12	आगरा	7483.11	12073	120.73	4355.62		3667.97	651.61	3194.03
13	अलीगढ़	9303.39	14219	142.19	4708.05		3234.4	1478.37	2846.31
14	कानपुर	32188.27	12993	129.93	2250.02		2052.71	415.97	1634.32
15	झाँसी	5714.64	2984	29.84	731.05		498.63	226.13	404.17
16	बोंदा	8331.41	2002	20.02	427.39		314.21	102.01	244.39
	दक्षिणांचल	63020.82	44271	442.71	12472.13	0	9767.92	2874.09	8323.22
	कुल योग	159656.52	202887	2028.87	39502.99	80593	33720.35	9786.01	29834.71

Chief Engineer (R.A.U.)
UPPCL, Shakti Bhawan Bldg
14-Ashok Marg, Lucknow.

Annexure-2



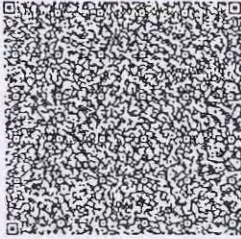
सत्यमेव जयते

INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No.	: IN-DL089343022133200
Certificate Issued Date	: 28-Jan-2016 03:45 PM
Account Reference	: IMPACC (IV)/ dl784003/ DELHI/ DL-DLH
Unique Doc. Reference	: SUBIN-DL784003164772840785210
Purchased by	: MINISTRY OF POWER GOI
Description of Document	: Article 5 General Agreement
Property Description	: Not Applicable
Consideration Price (Rs.)	: 0 (Zero)
First Party	: MINISTRY OF POWER GOI
Second Party	: GOVERNMENT OF UTTAR PRADESH and OTHERS
Stamp Duty Paid By	: MINISTRY OF POWER GOI
Stamp Duty Amount(Rs.)	: 150 (One Hundred And Fifty only)



Please write or type below this line

This e-Stamp forms an integral part of the Tripartite Memorandum of Understanding dated 30th January, 2016 executed amongst Ministry of Power, Government of India, Government of Uttar Pradesh and UP Power Corporation Limited on behalf of UP DISCOMs at New Delhi.

Chief Engineer (R.A.W.)
J.P.P. & Sons, Ghazipur Estate,
Ghazipur, Lucknow.

Statutory Alert:

1. The authenticity of this Stamp Certificate should be verified at "www.shoilestamp.com". Any discrepancy in the details on this Certificate and as available on the website renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.

TRIPARTITE MEMORANDUM OF UNDERSTANDING
AMONGST

Ministry of Power, Government of India

AND

Government of Uttar Pradesh,

AND

UP Power Corporation Limited

For and on behalf of its subsidiaries namely:

DakshinanchalVidyutVitran Nigam Limited (Agra DISCOM)

Kanpur Electricity Supply Company Limited (Kanpur DISCOM)

MadhyanchalVidyutVitran Nigam Limited (Lucknow DISCOM)

PaschimanchalVidyutVitran Nigam Limited (Meerut DISCOM)

PurvanchalVidyutVitran Nigam Limited (Varanasi DISCOM)

For achieving turnaround of Uttar Pradesh Distribution Companies

This TRIPARTITE MEMORANDUM OF UNDERSTANDING (hereinafter referred to as the
"Tripartite MOU") is made this 30th day of January 2016

BY AND AMONGST

Chief Engineer (R.A.G.)
UPPCL, Shakti Bhawan Extn
16-Ashok Marg, Lucknow,

Ministry of Power, Government of India, having its Office at Rafi Marg, Sansad Marg Area, New Delhi - 110001 which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the **FIRST PART**;

AND

Government of Uttar Pradesh (hereinafter referred to as "GoUP") which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the **SECOND PART**

AND

UP Power Corporation Limited, for and on behalf of its subsidiaries namely: Dakshinanchal Vidyut Vitran Nigam Limited, Kanpur Electricity Supply Company Limited, Madhyanchal Vidyut Vitran Nigam Limited, Paschimanchal Vidyut Vitran Nigam Limited and Purvanchal Vidyut Vitran Nigam Limited) (herein after referred to as "U.P. DISCOMs" which expression shall unless repugnant to the context or meaning thereof includes its successors and assigns) of the **THIRD PART**.

The Government of India, the Government of Uttar Pradesh and the U.P. DISCOMs are hereinafter also referred to collectively as the "**Parties**" and individually as the "**Party**".

Definitions:

"**Effective Date**" means the date of signing of the MOU

"**Cut-off Date**" means 30th September 2015

"**U.P. DISCOMs**" means Dakshinanchal Vidyut Vitran Nigam Limited, Kanpur Electricity Supply Company Limited, Madhyanchal Vidyut Vitran Nigam Limited, Paschimanchal Vidyut Vitran Nigam Limited and Purvanchal Vidyut Vitran Nigam Limited through UP Power Corporation Ltd.

"**Bonds**" mean the bonds issued by the U.P. DISCOMs under the Central FRP scheme 2012 and UDAY.

"**Outstanding Debt**" means the debt of the DISCOMs including Bond and capex as well as short term loans of Banks and FIs.

"**UDAY**" or **UJWAL DISCOM Assurance Yojna** means the scheme for operational and financial turn around of State owned Power Distribution Companies (DISCOMs) issued by Ministry of Power, Govt vide O.M. No. 06/02/2015-NEF/FRP dated 20.11.2015 read with OM No. 40(6) PE-1/2009 (pt) dated 22.12.2015 issued by Ministry of Finance, Govt.

Preamble:

The U.P. DISCOMs have been reeling under severe financial stress. The DISCOMs had the revenue deficit during FY 2013-14 (Rs13,802 crore) with an

Chief Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn
14 Ashok Marg, Lucknow

expected revenue deficit of Rs.10,636 crore in FY 2014-15. The accumulated losses have reached to the level of Rs.70738 crore. The outstanding debt level of the U.P. DISCOMs has reached Rs.53211¹ crore at the end of September 2015. Also, the interest cost burden of nearly Rs. 0.88 per unit of sales during FY 15 was significantly higher than the national average of Rs 0.44 per unit only. The ARR is insufficient to meet the ACS, with a cost recovery of only 65.97 %.

The Government of India, Government of Uttar Pradesh and the U.P. DISCOMs have entered into a tripartite MOU in order to improve the operational and financial efficiency of the U.P. DISCOMs to enable financial turnaround of the DISCOMs.


NOW IT IS HEREBY AGREED BY AND AMONG THE PARTIES HERETO as follows:

1. Obligations/ Commitments:

1.1. The Government of India to take following measures:

- a) Facilitating Government of Uttar Pradesh to take over 50% of the outstanding debt of the DISCOMs as on 30 September 2015 in Year 2015-16 and 25% of the outstanding debt in Year 2016-17;
- b) Facilitating Banks / FIs not to levy any prepayment charge on the DISCOM debt. Banks / FIs shall waive off any unpaid overdue interest and penal interest on the DISCOM debt and refund / adjust any such overdue / penal interest paid since 1st October, 2013. 50% of DISCOM debt as on 30th September 2015, as reduced by any waivers by Banks / FIs shall be converted by the Banks/FIs into loans or bonds with interest rate not more than the bank's base rate plus 0.1%. Alternately, this debt may be fully or partly issued by the DISCOM as State guaranteed DISCOM bonds at the prevailing market rates which shall be equal to or less than bank base rate plus 0.1%;
- c) The borrowings made by States to take over 50% of DISCOM debt as on 30th September, 2015 during 2015-16 and 25% of DISCOM debt as on 30th September, 2015 during 2016-17 shall not be reckoned against the normal permissible net borrowings ceiling of the States determined by Department of Expenditure, Ministry of Finance under the recommendations of 14th Finance Commission. Further the DISCOMs bonds of Rs. 5,270.13 crore taken over by GoUP during 2015-16 under FRP, 2012 will not be treated as part of Net Borrowing ceilings under FRBM. However if any borrowings are made by the Government of Uttar Pradesh after 31.03.2017 to take over DISCOM debt, it shall be reckoned as part of the Net Borrowing ceilings of the States.

¹ Figures of outstanding loan as on 30.09.2015 are provisional as all lenders are yet to confirm the outstanding loan data as such the amount of loan may change upon confirmation.


Chief Engineer (K.A.B.)
PPCL Shastri, Haryana Extn
Dhishok Marg, Lucknow.

- d) Central Government shall facilitate that Banks / FII's shall lend to DISCOMs only upto 25% of the DISCOMs previous year annual revenue for working capital, or as per prudential norms
- e) Facilitating through Ministry of Coal, increase in supply of domestic coal to Uttar Pradesh Generating Company.
- f) Ensuring rationalization of coal linkages.
- g) Liberally allowing coal swaps from inefficient plants to efficient plants and from plant situated away from mines to pithead plants;
- h) Rationalizing coal prices based on Gross Calorific Value (GCV);
- i) Ensuring correction of coal grade slippages through re-assessment of each mine;
- j) Directing Coal India to supply 100% washed coal for G10 grade and above by 1st October 2018;
- k) Ensuring supply of 100% crushed coal from Coal India by 1st April 2016;
- l) Faster completion of ISTN lines;
- m) Allocating linkages to state at notified price based on which the State will go for tariff based bidding. This will help in getting cheaper power and revive stressed assets.

1.2. The Govt. of Uttar Pradesh to take the following measures:

- a) Taking over 75% of the debt of the U.P. DISCOMs as on 30 September 2015;
- b) 50% of the outstanding debt as on 30 September 2015 shall be taken over in Year 2015-16 while 25% shall be taken over in Year 2016-17;
- c) The Government of Uttar Pradesh shall take over the debt according to the following timelines:
 - i. Year 2015-16: Last Quarter of the financial year
 - ii. Year 2016-17: By 30th June, 2016
- d) The debt taken over by the Government of Uttar Pradesh shall be transferred to the DISCOMs as a mix of grant, loan and equity as described in the following table;

[Handwritten signature]
 12- Ashok
 14- Ashok
 16- Ashok
 18- Ashok
 20- Ashok
 22- Ashok
 24- Ashok
 26- Ashok
 28- Ashok
 30- Ashok
 32- Ashok
 34- Ashok
 36- Ashok
 38- Ashok
 40- Ashok
 42- Ashok
 44- Ashok
 46- Ashok
 48- Ashok
 50- Ashok
 52- Ashok
 54- Ashok
 56- Ashok
 58- Ashok
 60- Ashok
 62- Ashok
 64- Ashok
 66- Ashok
 68- Ashok
 70- Ashok
 72- Ashok
 74- Ashok
 76- Ashok
 78- Ashok
 80- Ashok
 82- Ashok
 84- Ashok
 86- Ashok
 88- Ashok
 90- Ashok
 92- Ashok
 94- Ashok
 96- Ashok
 98- Ashok
 100- Ashok

Year	Total Debt taken over	Transfer to the DISCOMs in the form of Grants	Transfer to the DISCOMs in the form of loan	Transfer to the DISCOMs in the form of equity	Outstanding State loan of the DISCOMs
Year 1	50% of the total debt	13303	6651	6651	6651
Year 2	25% of the total debt	6651	3326	3326	9977
Year 3	-	9977	-	-	-
Year 4	-	-	-	-	-
Year 5	-	-	-	-	-

*Indicate conversion into equity out of the outstanding GoUP loan for the corresponding Year

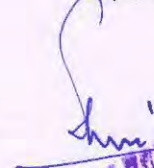
- e) For the borrowings made by the States to take over DISCOM debt, Government of Uttar Pradesh shall take prior permission of Department of Expenditure, Ministry of Finance under Article 293 of the Constitution of India before approaching Reserve Bank of India to raise loans.
- f) The borrowings made by States to take over DISCOM debt during 2015-16 and 2016-17 shall be utilized by the Government of Uttar Pradesh solely for the purpose of discharging the DISCOM debt and transfer to DISCOM as a mix of grant, loan or equity.
- g) The Government of Uttar Pradesh shall issue non-SLR bonds to raise funds for providing grant / loan / equity to the U.P. DISCOMs.
- h) The takeover of the debt shall be in the order of debt already due, followed by debt with highest cost.
- i) The Government of Uttar Pradesh shall take over the future losses of the DISCOMs in a graded manner and shall fund the losses as follows:

Year	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21
Previous Year's DISCOM loss to be taken over by State	0% of the loss of 2014-15	0% of the loss of 2015-16	5% of the loss of 2016-17	10% of the loss of 2017-18	25% of the loss of 2018-19	50% of the previous year loss

- j) All outstanding dues from the State Government departments to DISCOMs for supply of electricity shall be paid expeditiously.
- k) Government of Uttar Pradesh shall guarantee repayment of principal and interest payment for the balance debt remaining with DISCOMs / bonds issued by DISCOMs.
- l) Henceforth, Banks / FIs shall not advance short term debt to DISCOMs for financing losses. Therefore, Government of Uttar Pradesh shall guarantee the bonds issued by DISCOMs or issue bonds itself to meet current losses after 1st October 2015, if any, within the limit of loss trajectory as per Annexure B.
- m) Current Losses after 1st October, 2015, if any shall be financed only up to the extent of loss trajectory as per Annexure B and such financing will be done through State issue of bonds or bonds issued by Discoms backed by State Govt. guarantee.
- n) Improving efficiency of State Generating Units.
- o) Government of Uttar Pradesh will endeavor to ensure that DISCOMs achieve all operational targets as enumerated in Section 1.3 are achieved.
- p) The current intra-state transmission losses are 5.2% and GoUP will endeavor to ensure that UP Power Transmission Co. Ltd. reduce the intra-state transmission losses to 3.95% by 31.03.2020.
- q) Review of DISCOMs performance shall be done on monthly basis at State Government level to ensure that DISCOMs achieve all operational targets as laid down in Section 1.3 for which GoUP or DISCOMs may appoint consultant to facilitate review.

1.3. The U.P. DISCOMs to take the following measures:

- a) For the 50% of the debt remaining with it as on 31st March, 2016, DISCOM to fully/ partially issue state government guaranteed bonds or get them converted by Banks/FIs into loans or bonds with interest not more than the Bank base rate plus 0.1%. DISCOMs and the Government of UP to ensure timely payment of lender's dues towards principal/interest for the balance debt remaining with DISCOM.
- b) The DISCOMs, shall pay interest to the Government of Uttar Pradesh on the outstanding Government of Uttar Pradesh loan in a financial year at the rate at not exceeding the coupon rate at which GoUP issued Non-SLR Bonds.


Chief Engineer (G.A.)
APRIL 2016
A. Ashish Malik, Lucknow

- c) As per the UDAY scheme, all DISCOMs have to reduce AT&C losses to 15% by FY 2018-19. Considering the current level of AT&C losses of 34.22%, UP has proposed to reduce it to 14.86% by FY 2019-20 as per the following trajectory:

Year	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
AT&C loss	32.36	28.27	23.63	19.36	14.86

However, the State will make efforts to ensure that DISCOMs reduce AT&C losses to 15% by FY 2018-19. If the target in a particular year is not met, then the DISCOMs shall strive to achieve the targets in the subsequent years so as to achieve the desired target of 14.86 % AT&C losses positively by FY 2019-20.

- d) The DISCOMs shall increase hours of power supply in areas showing reduction in AT&C losses.
- e) As per the UDAY scheme, all DISCOMs have to eliminate gap between ACS & ARR by FY 2018-19. Considering the current level of the gap, UP has proposed to eliminate it by FY 2019-20. However, the State will make efforts to ensure that DISCOMs eliminate the gap by 2018-19 and if not achieved, positively by FY 2019-20. Detailed computation of year wise ACS-ARR gap along with financial projections have been attached as Annexure B.
- f) In compliance with the Renewable Purchase Obligations (RPO) outstanding since 1-4-2012 till 31-3-2015, DISCOMs of UP shall fulfill RPO obligation 3 years after the DISCOMs reaches break even i.e. the Financial year 2019-20.
- g) DISCOMs shall submit the detailed action plan by 31.03.2016 to achieve the projected trajectory for AT&C loss and ACS-ARR gap.
- h) The DISCOMs shall achieve operational milestones related to loss reduction and enhancement of revenue, as specified in DDUGJY & IPDS.
- i) The DISCOMs shall take the following measures for Loss Reduction:
- Undertaking name and shame campaign to control power theft from time to time;
 - Preparing loss reduction targets at subdivision/ division/ circle/ zonal level and making concerned officers responsible for achieving the loss reduction targets;
 - Implementing performance monitoring and management system MIS for tracking the meter replacement, loss reduction and day to day progress for

Chief Engineer, A. S. G.
OPPC, SHS, Highways
A-Aditya, Lucknow.

reporting to top management;

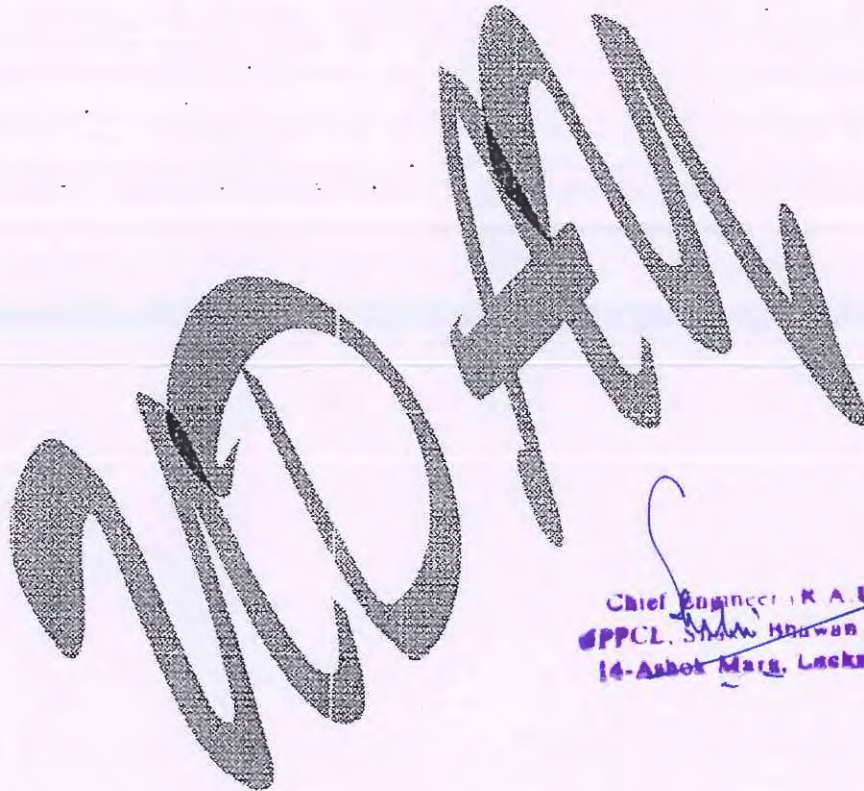
- (iv) Achieving 100% Distribution Transformer (DT) metering by 30 September 2017;
 - (v) Achieving 100% feeder metering by 30 September 2016;
 - (vi) Undertaking energy audit up-to 11kV level in rural areas by 30 September, 2019;
 - (vii) Undertaking Feeder Improvement Program for network strengthening and optimization, to be completed by 31 March 2017, in accordance with sanction of funds under the relevant scheme;
 - (viii) Undertaking Physical Feeder Segregation by March 2018, in accordance with sanction of funds under the relevant scheme;
 - (ix) Installation of Smart Meters for all consumers other than agricultural consumers consuming above 500 units / month by 30th June 2018 and consumers consuming above 200 units / month by 31st March 2020. Consumption per month has also been linked with the contracted load for the purpose of this agreement.
 - (x) Providing metered electricity access to 143.54 lacs unconnected households as per trajectory in the 24x7, in accordance with sanction of funds under the relevant scheme by FY 19.
 - (xi) Implementing ERP systems for better and effective inventory management, personnel management, accounts management etc. to reduce costs and increase efficiencies by March 2018, in accordance with sanction of funds under the relevant scheme.
- j) The DISCOMs shall undertake the following measures for Demand Side Management and Energy Efficiency:
- (i) Providing LED for domestic and other category consumers;
 - (ii) Undertaking consumer awareness programs for optimum utilization of resources and to foster long term behavioral changes;
 - (iii) Replacement of street lights with LEDs in phase manner in the municipal towns through Nagar Nigam/ Municipal Corporations in accordance with the policy framework;
 - (iv) Replacing at least 10% of existing agriculture pumps with energy efficient pumps, in accordance with the policy framework;


- (v) Shall Promote PAT scheme of BEE for improving energy efficiency in Industries in accordance with the policy framework.
- k) The DISCOMs shall undertake the following tariff measures:
- (i) Quarterly tariff revision particularly to offset fuel price increase;
 - (ii) Timely filing of ARR/Tariff Petition before the UPERC so that Tariff Order may be issued for the year as early as possible.
 - (iii) Timely preparation of annual accounts of the DISCOMs, which shall also enable timely filing of the Tariff Petition;
- l) The DISCOMs shall undertake the following measures to increase employee engagement:
- (i) Initiating capacity building of employees to enhance technical, managerial and professional capabilities at induction level and in subsequent refresher trainings;
 - (ii) Devising Key Performance Indicators (KPIs) for each officer in-charge on areas of AT&O loss reduction and improvement in meter/billing/ collection efficiency. The performance of officer in-charge shall be linked to KPIs achieved and will attract incentive/ penalty;
- m) The DISCOMs shall implement the following Customer Service Strategy:
- (i) Setting up of Centralized Customer Call Center for timely resolution of complaints related to no current and other technical complaints, harassment by official, reporting of theft and safety related complaints;
 - (ii) Introducing more avenues to consumers for bill payment, which could be in terms of e-payment through net banking, credit/ debit card, kiosks at banks and post offices, village panchayats, mobile collection vans, etc;
- n) The DISCOMs shall procure power through the transparent process of competitive bidding as per the policy framework.
- o) Every DISCOM shall identify the key personnel for implementing the scheme (UDAY)
- p) DISCOMs shall devise the mechanism to motivate and encourage the staff.
- q) CMD / MD of DISCOMs shall monitor the performance of DISCOMs on monthly basis
- r) Monthly monitoring formats along with the quarterly targets shall be provided by the DISCOMs by 31st March 2016.

[Handwritten signature and stamp]
Chief Engineer (R.A.B.)
App'l. Smt. (R.A.B.)
14 Ashok Kumar, Lucknow

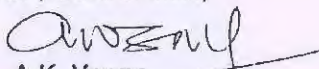

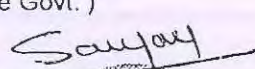


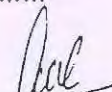
Detailed action plan for implementation of the targeted activities is attached as Annexure C of the MOU.

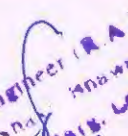
Lender-wise details of debt, in the order of take-over is enclosed as Annexure D.




Chief Engineer (K A U)
UPPCL, Sitapur Highway Bina
14-Ashok Marg, Lucknow.

IN WITNESS whereof the Parties hereto have executed at New Delhi by these presents the day, month and year first herein above written.

SIGNED AND DELIVERED BY (on behalf of MOP, Govt. of India) Signature:  Name : A.K. Verma Designation : JS(Distribution) Address : Ministry of Power, Government of India Rafi Marg, New Delhi डॉ. अरुण कुमार वर्मा DR. ARUN KUMAR VERMA संयुक्त सचिव / Joint Secretary विद्युत मंत्रालय / Ministry of Power भारत सरकार / Government of India नई दिल्ली-110001 / New Delhi-110001	in the presence of Signature:  Name : Navender Singh Designation : JS-MOP Address :
SIGNED AND DELIVERED BY (on behalf of State Govt.) Signature :  Name : Sanjay Agarwal Designation : Principal Secretary (Department of Energy) Address : Government of Uttar Pradesh Chief Secretary Pradesh Lucknow	in the presence of Signature:  Name : Abhishek Prakash Designation : Managing Director Paschimanchal Vidyut Vitran Nigam Ltd. Address : Victoria Park, Meerut (ABHISHEK PRAKASH) I.A.S. Managing Director Paschimanchal Vidyut Vitran Nigam Ltd. MEERUT
SIGNED AND DELIVERED BY (On behalf of U.P. DISCOMs) Signature:  Name : A.P. Mishra Designation : Managing Director UP Power Corpn. Ltd. Address : Shakti Bhawan, 14, Ashok Marg Lucknow-226001 (A. P. MISHRA) Managing Director UPPCL, Shakti Bhawan 14, Ashok Marg Lucknow-226001	in the presence of Signature:  Name : A K Gupta Designation : CGM(Fin), UP Power Corpn. Ltd. Address : Shakti Bhawan, 14, Ashok Marg Lucknow-226001 Chief General Manager (FM) U.P. Power Corporation Limited Shakti Bhawan, Lucknow


Chief Engineer (R.A.B.)
UPPCL, Shakti Bhawan Extn
14-Ashok Marg, Lucknow.

Annexure A: Loss Reduction Targets at the Discom Level (in %)

Discom Name	FY 2015			FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
	Dist. Losses	Collection Efficiency	AT&C	AT&C	AT&C	AT&C	AT&C	AT&C
DVVNL	28.69%	85.60%	38.95%	35.94%	30.30%	24.83%	20.44%	15.35%
MVVNL	24.11%	85.05%	35.46%	33.13%	27.80%	23.20%	19.45%	14.89%
PVVNL	22.62%	96.89%	25.02%	24.63%	22.99%	20.63%	17.53%	14.01%
PuVVNL	23.99%	76.25%	42.04%	38.87%	34.19%	26.92%	20.65%	15.49%
KESCO	26.10%	90.89%	32.83%	35.25%	29.44%	24.11%	19.37%	14.45%
Total UPPCL	25.06%	87.78%	34.22%	32.36%	28.27%	23.63%	19.36%	14.86%

Division wise Loss Trajectory

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
PVVNL	EUDD I MEERUT	34.12%	32.42%	29.18%	24.51%	18.31%
PVVNL	EUDD II MEERUT	22.35%	20.79%	19.13%	15.22%	11.74%
PVVNL	EUDD III MEERUT	55.75%	50.17%	41.89%	35.19%	26.39%
PVVNL	EUDD IV MEERUT	20.24%	18.83%	17.32%	13.79%	10.63%
PVVNL	EUDD I MEERUT	25.21%	23.44%	21.57%	17.17%	13.24%
PVVNL	EUDD II MEERUT	26.93%	25.04%	23.04%	18.34%	14.14%
PVVNL	EUDD III MEERUT	18.08%	16.45%	15.13%	13.62%	12.26%
PVVNL	EUDD I MAWANA	34.93%	33.19%	29.87%	25.09%	18.74%
PVVNL	EUDD I BARAUT	21.13%	19.65%	18.08%	14.39%	11.09%
PVVNL	EUDD II BARAUT	31.68%	30.09%	27.09%	22.75%	17.00%
PVVNL	EUDD BAGHRAT	21.64%	20.13%	18.52%	14.74%	11.36%
PVVNL	EUDD I GHAZIABAD	15.27%	13.89%	12.78%	11.50%	10.35%
PVVNL	EUDD III GHAZIABAD	19.07%	17.36%	15.97%	14.37%	12.93%
PVVNL	EUDD V GHAZIABAD	17.46%	15.89%	14.62%	13.16%	11.84%
PVVNL	EUDD VII GHAZIABAD	16.57%	15.08%	13.87%	12.49%	11.24%
PVVNL	EUDD II GHAZIABAD	9.33%	9.24%	9.14%	9.05%	8.96%
PVVNL	EUDD IV GHAZIABAD	11.97%	11.85%	11.73%	11.61%	11.49%
PVVNL	EUDD VI GHAZIABAD	13.26%	12.07%	11.10%	9.99%	8.99%
PVVNL	EUDD VIII GHAZIABAD	10.07%	9.97%	9.87%	9.77%	9.67%
PVVNL	EUDD PILKHUWAHA	16.49%	15.01%	13.81%	12.43%	11.18%
PVVNL	EUDD LONI	26.17%	24.34%	22.39%	17.82%	13.74%
PVVNL	EUDD MODINAGAR	30.22%	28.71%	25.84%	21.71%	16.21%

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
PVVNL	EDD HAPUR	26.59%	24.73%	22.75%	18.11%	13.96%
PVVNL	EDD GARH	34.34%	32.62%	29.36%	24.66%	18.42%
PVVNL	EDD II BULANDSHAHAH	35.77%	33.98%	30.59%	25.69%	19.19%
PVVNL	EDD KHURJA	25.08%	23.33%	21.46%	17.08%	13.17%
PVVNL	EDD DIBAYEE	9.97%	9.87%	9.77%	9.67%	9.58%
PVVNL	EDD I BULANDSHAHAH	12.70%	11.56%	10.64%	9.57%	8.62%
PVVNL	EDD III BULANDSHAHAH	44.52%	42.29%	36.37%	30.55%	22.91%
PVVNL	EDD SAYANA	34.52%	32.79%	29.51%	24.79%	18.52%
PVVNL	EDD JAHANGIRABAD	33.65%	31.96%	28.77%	24.16%	18.05%
PVVNL	EUDD I MUZAFFARNAGAR	16.54%	15.05%	13.85%	12.46%	11.22%
PVVNL	EUDD II MUZAFFARNAGAR	45.17%	42.92%	36.91%	31.00%	23.25%
PVVNL	EDD MUZAFFARNAGAR	28.75%	26.74%	24.60%	19.58%	15.10%
PVVNL	EDD KHATAULI	47.35%	44.98%	38.68%	32.49%	24.37%
PVVNL	EDD I SHAMLI	44.05%	41.85%	35.99%	30.23%	22.67%
PVVNL	EDD II SHAMLI	45.45%	43.18%	37.13%	31.49%	23.39%
PVVNL	EDD III SHAMLI	32.13%	30.52%	27.47%	23.07%	17.24%
PVVNL	EUDD I SAHARANPUR	33.26%	31.60%	28.44%	23.89%	17.85%
PVVNL	EUDD II SAHARANPUR	34.25%	32.54%	29.29%	24.60%	18.38%
PVVNL	EDD I SAHARANPUR	19.40%	17.66%	16.24%	14.62%	13.16%
PVVNL	EDD II SAHARANPUR	25.10%	23.35%	21.48%	17.10%	13.18%
PVVNL	EDD NAKUR	53.81%	48.43%	40.44%	33.97%	25.48%
PVVNL	EDD DEOBAND	62.40%	56.16%	46.89%	39.39%	29.54%
PVVNL	EUDD I NOIDA	6.28%	6.22%	6.16%	6.10%	6.04%
PVVNL	EUDD II NOIDA	5.47%	5.41%	5.36%	5.31%	5.25%
PVVNL	EUDD III NOIDA	5.87%	5.81%	5.76%	5.70%	5.64%
PVVNL	EUDD IV NOIDA	6.61%	6.54%	6.48%	6.41%	6.35%
PVVNL	EUDD GREATER NOIDA	24.75%	23.01%	21.17%	16.85%	12.99%
PVVNL	EDD IV NOIDA	18.82%	17.12%	15.75%	14.18%	12.76%
PVVNL	EDD KHODA	9.87%	9.77%	9.68%	9.58%	9.48%
PVVNL	EDD I MORADABAD	19.06%	17.34%	15.96%	14.36%	12.92%
PVVNL	EDD II MORADABAD	26.21%	24.38%	22.43%	17.85%	13.76%
PVVNL	EDD CHANDAUSI	27.73%	25.79%	23.73%	18.89%	14.56%
PVVNL	EDD SHAMBHAL	50.19%	45.17%	37.72%	31.69%	23.76%
PVVNL	EDD AMROHA	42.73%	40.59%	34.91%	29.32%	21.99%
PVVNL	EDD GAJRAULA	30.60%	29.07%	26.16%	21.98%	16.42%
PVVNL	EUDD I MORADABAD	27.72%	25.78%	23.72%	18.88%	14.56%
PVVNL	EUDD II MORADABAD	30.67%	29.14%	26.23%	22.03%	16.46%
PVVNL	EUDD III MORADABAD	35.29%	33.53%	30.18%	25.35%	18.94%
PVVNL	EDD I RAMPUR	52.14%	46.93%	39.18%	32.91%	24.69%
PVVNL	EDD II RAMPUR	33.45%	31.77%	28.60%	24.02%	17.94%

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
PVVNL	EDD BIJNOR	17.81%	16.21%	14.91%	13.42%	12.08%
PVVNL	EDD NAJIBABAD	24.69%	22.97%	21.13%	16.82%	12.97%
PVVNL	EDD DHAMPUR	14.61%	13.30%	12.23%	11.01%	9.91%
PVVNL	EDD CHANDPUR	15.38%	14.00%	12.88%	11.59%	10.43%
PVVNL	TOTAL DISCOM	24.63%	22.99%	20.63%	17.53%	14.01%

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
DVVNL	EDD I AGRA	23.88%	21.49%	19.77%	16.02%	12.35%
DVVNL	EDD II AGRA	27.51%	24.76%	22.78%	18.45%	14.22%
DVVNL	EDD III AGRA	31.44%	28.07%	22.46%	19.09%	14.32%
DVVNL	EDD IV KIRAWALI	66.64%	49.98%	37.48%	29.99%	21.68%
DVVNL	EDD FIROZABAD	39.28%	35.08%	28.06%	23.86%	17.89%
DVVNL	EUDD I FIROZABAD	29.37%	26.43%	24.32%	19.70%	15.19%
DVVNL	EUDD II FIROZABAD	58.99%	44.24%	38.18%	26.55%	19.19%
DVVNL	EDD SHIKOHABAD	31.45%	28.09%	22.47%	19.10%	14.32%
DVVNL	EUDD I MATHURA	35.31%	31.53%	25.23%	21.44%	16.08%
DVVNL	EUDD II VRINDAVAN	24.65%	22.18%	20.41%	16.53%	12.74%
DVVNL	EDD I MATHURA	24.20%	21.78%	20.03%	16.23%	12.51%
DVVNL	EDD I KOSHI	25.44%	22.90%	21.06%	17.06%	13.15%
DVVNL	EDD II MATHURA	34.36%	30.69%	24.55%	20.87%	15.65%
DVVNL	EDD GOVERDHAN	32.53%	29.05%	23.24%	19.76%	14.82%
DVVNL	EDD I MAINPURI	35.02%	31.27%	25.02%	21.26%	15.95%
DVVNL	EDD II MAINPURI	65.07%	48.80%	36.60%	29.28%	21.17%
DVVNL	EUDD I ALIGARH	32.95%	29.43%	23.54%	20.01%	15.01%
DVVNL	EUDD II ALIGARH	28.66%	25.79%	23.73%	19.22%	14.82%
DVVNL	EUDD III ALIGARH	34.11%	30.46%	24.37%	20.71%	15.53%
DVVNL	EDD I ALIGARH	20.75%	18.67%	17.18%	13.92%	10.73%
DVVNL	EDD II ALIGARH	20.89%	18.80%	17.29%	14.01%	10.80%
DVVNL	EDD III ALIGARH	25.70%	23.13%	21.28%	17.24%	13.29%
DVVNL	EDD I HATHRAS	46.58%	37.27%	29.63%	23.70%	17.07%
DVVNL	EDD II HATHRAS	54.26%	40.69%	30.52%	24.42%	17.65%
DVVNL	EDD III HATHRAS	36.47%	32.57%	26.05%	22.15%	16.61%
DVVNL	EDD IV SADABAD	32.12%	28.68%	22.95%	19.51%	14.63%
DVVNL	EDD ETAH	31.71%	28.32%	22.65%	19.25%	14.44%
DVVNL	EUDD ETAH	30.00%	26.79%	21.43%	18.22%	13.66%
DVVNL	EDD KASGANJ	26.06%	23.45%	21.58%	17.48%	13.48%
DVVNL	EDD I KANPUR	35.75%	31.93%	25.54%	21.71%	16.28%
DVVNL	EDD II CHAUBEYPUR	12.07%	10.86%	9.99%	8.99%	8.09%
DVVNL	EDD AKBARPUR	25.71%	23.14%	21.29%	17.24%	13.29%
DVVNL	EDD I ETAWAH	57.05%	42.79%	32.09%	25.67%	18.56%

Chief Engineer (R.A.U.)
 OPPL, Shri. Mahan Extn
 Ashok Marg, Lucknow

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
DVVNL	EDD II ETAWAH	68.64%	51.48%	38.61%	30.89%	22.33%
DVVNL	EDD AURIYA	20.44%	18.39%	16.92%	13.71%	10.57%
DVVNL	EUDD FARRUKHABAD	30.65%	27.37%	21.90%	18.61%	13.96%
DVVNL	EDD FARRUKHABAD	44.07%	35.25%	28.03%	22.42%	16.14%
DVVNL	EDD KANNAUJ	58.22%	43.66%	32.75%	26.20%	18.94%
DVVNL	EUDD I JHANSI	31.99%	28.56%	22.85%	19.42%	14.57%
DVVNL	EUDD II JHANSI	29.72%	26.75%	24.61%	19.93%	15.37%
DVVNL	EDD II JHANSI	25.70%	23.13%	21.28%	17.24%	13.29%
DVVNL	EDD MAURANIPUR	76.39%	57.29%	42.97%	34.37%	24.85%
DVVNL	EDD LALITPUR	38.31%	34.21%	27.37%	23.26%	17.45%
DVVNL	EDD I ORAI	36.04%	32.18%	25.74%	21.88%	16.41%
DVVNL	EDD II ORAI	53.78%	40.34%	30.25%	24.20%	17.50%
DVVNL	EDD BANDA	34.44%	30.75%	24.60%	20.91%	15.68%
DVVNL	EDD CHITRKOOT	37.01%	33.05%	26.44%	22.48%	16.86%
DVVNL	EDD HAMIRPUR	17.44%	15.70%	14.44%	13.00%	11.70%
DVVNL	EDD MAHOBA	44.33%	35.47%	28.20%	22.56%	16.24%
DVVNL	Total DISCOM	35.94%	30.30%	24.83%	20.44%	15.35%

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
PuVVNL	EDD I ALLAHABAD	22.38%	20.14%	18.13%	14.50%	11.60%
PuVVNL	EDD KAUSHAMBI	38.39%	34.55%	27.64%	21.50%	15.72%
PuVVNL	EDD I FATEHPUR	28.94%	26.05%	23.44%	18.76%	15.00%
PuVVNL	EDD II FATEHPUR	34.52%	31.07%	24.85%	19.34%	14.14%
PuVVNL	EDD I ALLAHABAD	38.39%	34.55%	27.64%	21.50%	15.72%
PuVVNL	EDD I PRATAPGARH	29.77%	26.79%	24.11%	19.29%	15.43%
PuVVNL	EDD II PRATAPGARH	31.36%	28.22%	22.58%	17.57%	12.84%
PuVVNL	EUDD RAMBAGH	31.29%	28.16%	22.53%	17.53%	12.81%
PuVVNL	EUDD NAINI	36.47%	32.82%	26.26%	20.43%	14.93%
PuVVNL	EUDD KALYANIDEVI	45.68%	40.38%	30.08%	22.26%	16.47%
PuVVNL	EUDD BAMRAULI	42.62%	37.68%	28.07%	20.77%	15.37%
PuVVNL	EUDD MEOHALL	37.11%	33.40%	26.72%	20.79%	15.20%
PuVVNL	EUDD TAGORE TOWN	45.35%	40.09%	29.87%	22.10%	16.35%
PuVVNL	EDD I GORAKHPUR	39.32%	35.39%	28.31%	22.02%	16.10%
PuVVNL	EDD II GORAKHPUR	38.19%	34.37%	27.50%	21.39%	15.64%
PuVVNL	EDD MAHRAJGANJ	30.43%	27.39%	21.91%	17.05%	12.46%
PuVVNL	EDD ANAND NAGAR	43.04%	38.05%	28.35%	20.98%	15.52%
PuVVNL	EDD DEORIA	42.75%	37.79%	28.15%	20.83%	15.42%
PuVVNL	EDD SALEMPUR	41.55%	36.73%	27.36%	20.25%	14.98%
PuVVNL	EDD KUSHINAGAR	48.53%	42.90%	31.96%	23.65%	17.50%
PuVVNL	EDD PADRAUNA	64.23%	51.38%	38.54%	28.52%	21.10%

[Signature]

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
PuVVNL	EUDD I GORAKHPUR	42.49%	37.56%	27.98%	20.71%	15.32%
PuVVNL	EUDD II GORAKHPUR	35.35%	31.82%	25.45%	19.80%	14.48%
PuVVNL	EUDD III GORAKHPUR	27.97%	25.17%	22.66%	18.12%	14.50%
PuVVNL	EDD I BASTI	42.78%	37.82%	28.17%	20.85%	15.43%
PuVVNL	EDD II BASTI	39.72%	35.75%	28.60%	22.25%	16.26%
PuVVNL	EDD KHALILABAD	37.50%	33.75%	27.00%	21.00%	15.35%
PuVVNL	EDD SIDARTHNAGAR	43.88%	38.79%	28.90%	21.38%	15.82%
PuVVNL	EDD DUMARIYAGANJ	48.30%	42.70%	31.81%	23.54%	17.42%
PuVVNL	EUDD I VARANASI	23.34%	21.01%	18.91%	15.13%	12.10%
PuVVNL	EUDD II VARANASI	35.09%	31.58%	25.27%	19.66%	14.37%
PuVVNL	EUDD IV VARANASI	24.81%	22.33%	20.09%	16.07%	12.86%
PuVVNL	EUDD III VARANASI	45.18%	39.94%	29.76%	22.02%	16.30%
PuVVNL	EUDD V VARANASI	33.96%	30.56%	24.45%	19.02%	13.90%
PuVVNL	EUDD VI VARANASI	47.29%	41.81%	31.15%	23.05%	17.06%
PuVVNL	EDD I VARANASI	37.34%	33.61%	26.88%	20.92%	15.29%
PuVVNL	EDD II VARANASI	46.58%	41.18%	30.68%	22.70%	16.80%
PuVVNL	EDD CHANDAULI	30.07%	27.07%	21.65%	16.85%	12.31%
PuVVNL	EDD MUGAUSARAI	34.78%	31.36%	25.04%	19.48%	14.24%
PuVVNL	EDD I GHAZIPUR	34.92%	31.42%	25.14%	19.56%	14.30%
PuVVNL	EDD II GHAZIPUR	39.88%	35.89%	28.71%	22.34%	16.33%
PuVVNL	EDD SAIDPUR	35.42%	31.88%	25.51%	19.84%	14.51%
PuVVNL	EDD I JAUNPUR	19.86%	17.88%	16.45%	16.12%	15.80%
PuVVNL	EDD II JAUNPUR	31.07%	27.97%	22.37%	17.41%	12.72%
PuVVNL	EDD III JAUNPUR	44.38%	39.23%	29.23%	21.63%	16.01%
PuVVNL	EDD I MIRZAPUR	30.70%	27.63%	22.11%	17.20%	12.57%
PuVVNL	EDD II MIRZAPUR	39.64%	35.68%	28.54%	22.21%	16.23%
PuVVNL	EDD BHADOHI	46.39%	41.01%	30.55%	22.61%	16.73%
PuVVNL	EDD GOPIGANJ	58.41%	46.73%	35.05%	25.93%	19.19%
PuVVNL	EDD ROBERTSGANJ	43.52%	38.47%	28.66%	21.21%	15.69%
PuVVNL	EDD CHUNAR	26.91%	24.21%	21.79%	17.43%	13.95%
PuVVNL	EDD PIPARI	19.81%	17.83%	16.40%	16.07%	15.75%
PuVVNL	EDD I AZAMGARH	43.31%	38.29%	28.52%	21.11%	15.62%
PuVVNL	EDD II AZAMGARH	61.95%	49.56%	37.17%	27.51%	20.36%
PuVVNL	EDD III AZAMGARH	54.88%	43.90%	32.93%	24.37%	18.03%
PuVVNL	EDD I MAU	49.62%	43.86%	32.68%	24.18%	17.89%
PuVVNL	EDD II MAU	46.09%	40.75%	30.36%	22.46%	16.62%
PuVVNL	EDD III GHOSI	45.77%	40.46%	30.14%	22.31%	16.51%
PuVVNL	EDD I BALLIA	61.87%	49.49%	37.12%	27.47%	20.33%
PuVVNL	EDD II BALLIA	83.22%	66.58%	49.93%	36.95%	27.34%
PuVVNL	Total DISCOM	38.87%	34.19%	26.92%	20.65%	15.49%

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
MVVNL	EDD I BAREILLY	49.92%	37.84%	30.27%	25.13%	19.98%
MVVNL	EDD II BAREILLY	33.14%	28.17%	22.38%	18.58%	13.88%
MVVNL	EDD I BADAUN	30.97%	26.33%	20.92%	17.36%	12.97%
MVVNL	EDD II BADAUN	31.87%	27.09%	21.52%	17.86%	13.34%
MVVNL	EDD BISAULI	35.22%	29.94%	23.78%	19.74%	14.75%
MVVNL	EDD PILIBHIT	34.32%	29.17%	23.17%	19.23%	14.37%
MVVNL	EDD I SHAHJAHANPUR	43.09%	32.66%	26.13%	21.69%	17.24%
MVVNL	EDD TILHAR	63.60%	47.70%	38.16%	31.67%	23.76%
MVVNL	EDD II SHAHJAHANPUR	32.36%	27.51%	21.85%	18.14%	13.55%
MVVNL	EUDD I BAREILLY	35.08%	29.82%	23.69%	19.66%	14.69%
MVVNL	EUDD II BAREILLY	24.81%	22.33%	20.55%	17.46%	13.47%
MVVNL	EUDD III BAREILLY	37.59%	31.95%	25.38%	21.07%	15.74%
MVVNL	EDD I RAIBAREILI	40.17%	30.45%	24.36%	20.22%	16.07%
MVVNL	EDD II RAIBAREILI	42.47%	32.19%	25.75%	21.38%	16.99%
MVVNL	EDD I UNNAO	29.89%	26.90%	24.75%	21.04%	16.22%
MVVNL	EDD II UNNAO	34.96%	29.72%	23.61%	19.60%	14.64%
MVVNL	EDD I SITAPUR	24.62%	22.16%	20.39%	17.33%	13.36%
MVVNL	EDD II SITAPUR	25.77%	23.19%	21.34%	18.14%	13.98%
MVVNL	EDD LAKHIMPUR	36.16%	30.73%	24.42%	20.27%	15.14%
MVVNL	EDD GOLA	17.53%	15.95%	14.67%	13.21%	11.88%
MVVNL	EDD I HARDOI	23.29%	20.96%	19.28%	16.39%	12.64%
MVVNL	EDD II HARDOI	33.70%	28.65%	22.76%	18.89%	14.11%
MVVNL	EDD I FAIZABAD	32.51%	27.63%	21.95%	18.22%	13.61%
MVVNL	EDD II FAIZABAD	50.70%	38.02%	30.42%	25.25%	18.94%
MVVNL	EDD AMBEDKARNAGAR	35.26%	29.97%	23.81%	19.76%	14.76%
MVVNL	EDD TANDA	28.51%	25.66%	23.61%	20.06%	15.47%
MVVNL	EDD I SULTANPUR	37.31%	31.72%	25.20%	20.92%	15.62%
MVVNL	EDD II SULTANPUR	35.36%	30.06%	23.88%	19.82%	14.81%
MVVNL	EDD I JAGDISHPUR	26.32%	23.69%	21.79%	18.52%	14.28%
MVVNL	EDD II JAGDISHPUR	44.02%	33.37%	26.69%	22.16%	17.61%
MVVNL	EDD BARABANKI	31.48%	26.76%	21.26%	17.64%	13.18%
MVVNL	EDD FATEHPUR	31.14%	26.46%	21.03%	17.45%	13.04%
MVVNL	EDD RAMSENI GHAT	38.24%	32.50%	25.82%	21.43%	16.01%
MVVNL	EDD I GONDA	30.28%	25.74%	20.45%	16.97%	12.68%
MVVNL	EDD II GONDA	22.03%	19.82%	18.24%	15.50%	11.95%
MVVNL	EDD BALRAMPUR	32.51%	27.64%	21.96%	18.23%	13.61%
MVVNL	EDD BAHRAICH	28.87%	25.98%	23.90%	20.32%	15.66%
MVVNL	EDD SRAVASTI	23.57%	21.21%	19.52%	16.59%	12.79%

[Signature]

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
MVVNL	HUSAINGANJ	20.34%	18.31%	16.85%	14.32%	11.04%
MVVNL	RAJ BHAWAN	22.33%	20.09%	18.49%	15.71%	12.12%
MVVNL	AMINABAD	33.62%	28.58%	22.71%	18.85%	14.08%
MVVNL	GOMTINAGAR	16.98%	15.45%	14.22%	12.79%	11.51%
MVVNL	CHINHAT	29.62%	26.66%	24.52%	20.85%	16.07%
MVVNL	AISHBAGH	33.54%	28.51%	22.65%	18.80%	14.04%
MVVNL	UPTRON	51.59%	38.69%	30.95%	25.69%	19.27%
MVVNL	RAJA JI PURAM	28.78%	25.90%	23.83%	20.26%	15.62%
MVVNL	EDD I CESS	31.88%	27.10%	21.53%	17.87%	13.35%
MVVNL	EDD II CESS	57.27%	42.95%	34.36%	28.52%	21.39%
MVVNL	EDD III CESS	39.11%	33.24%	26.41%	21.92%	16.38%
MVVNL	MAHANAGAR	21.23%	19.11%	17.58%	14.94%	11.52%
MVVNL	UNIVERSITY	29.67%	26.70%	24.57%	20.88%	16.10%
MVVNL	SITAPUR ROAD	44.61%	33.81%	27.05%	22.45%	17.85%
MVVNL	ALAMBAGH	27.65%	24.89%	22.90%	19.46%	15.00%
MVVNL	KANPUR ROAD	24.61%	22.15%	20.38%	17.32%	13.35%
MVVNL	VRINDAVAN	21.57%	19.41%	17.86%	15.18%	11.70%
MVVNL	RESIDENCY	29.99%	26.99%	24.83%	21.11%	16.27%
MVVNL	CHOWK	43.50%	32.97%	26.38%	21.89%	17.40%
MVVNL	THAKURGANJ	50.83%	38.12%	30.50%	25.31%	18.99%
MVVNL	INDIRANAGAR	20.81%	18.73%	17.23%	14.64%	11.29%
MVVNL	MUNSHIPULIYA	30.31%	25.76%	20.47%	16.99%	12.69%
MVVNL	BAKSHI KATLAB	39.73%	33.77%	26.83%	22.27%	16.64%
MVVNL	DALIGANJ	29.00%	26.10%	24.01%	20.41%	15.74%
MVVNL	RAHIMNAGAR	34.20%	29.07%	23.09%	19.17%	14.32%
MVVNL	Total DISCOM	33.14%	27.80%	23.20%	19.45%	14.89%

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
KESCO	NAWABGANJ	20.25%	18.23%	16.77%	14.25%	10.99%
KESCO	PHOOLBAGH	44.98%	35.99%	28.79%	22.45%	16.62%
KESCO	ZARIB CHAUKI	51.69%	42.10%	33.07%	25.93%	18.15%
KESCO	ELECTRICITY HOUSE	58.98%	48.04%	37.74%	29.59%	20.71%
KESCO	ALOOMANDI	62.08%	50.56%	39.72%	31.14%	21.80%
KESCO	GUMTI	20.35%	18.32%	16.85%	14.32%	11.04%
KESCO	RATANPUR	42.63%	34.10%	27.28%	21.28%	15.75%
KESCO	DADA NAGAR	8.54%	8.45%	8.37%	8.29%	8.20%
KESCO	GOVIND NAGAR	43.12%	34.49%	27.59%	21.52%	15.93%
KESCO	WORLD BANK BARA	44.03%	35.22%	28.18%	21.98%	16.27%
KESCO	KIDWAI NAGAR	53.78%	43.81%	34.41%	26.98%	18.88%
KESCO	JAJMAU	30.80%	26.18%	20.80%	16.22%	12.01%

DISCOM	Name of Division	AT&C Losses				
		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
KESCO	HARISH GANJ	36.21%	30.78%	24.45%	19.07%	14.11%
KESCO	NAUBASTA	35.90%	30.51%	24.24%	18.91%	13.99%
KESCO	DEHLI SUJANPUR	54.28%	44.21%	34.73%	27.23%	19.06%
KESCO	KALYANPUR	25.20%	22.68%	20.86%	17.73%	13.67%
KESCO	SARVODAYA NAGAR	21.12%	19.01%	17.49%	14.86%	11.46%
KESCO	VIKAS NAGAR	24.26%	21.84%	20.09%	17.08%	13.17%
KESCO	Total DISCOM	35.25%	29.44%	24.11%	19.37%	14.45%

[Large handwritten signature]

Tripartite MOU (Page 19 of 95) (R.A.B.)
 B.P.L. 2000: 2000/2000/2000
 Dr. Ashok Malik, Lucknow.

[Handwritten signature]

Annexure B: Financial Projections of Uttar Pradesh DISCOMs

Scenario Highlights (Debt Take-over with interest liability on DISCOMs):

- Take-over in Year 1 : 50%, Year 2: 25%
- Take-over assumed at end of second quarter from Year 2
- ROI of Government of Uttar Pradesh loan assumed to be NIL.
- Bonds to be taken-over in the 1st Year
- Maximum ROI of balance 25% loans : Minimum Base Rate + 0.1% w.e.f. 01.04.2016

[Large handwritten signature in blue ink]

Chief Engineer (R.A.U.)
UPPCL, Shakir Husein Extn.
14-Ashok Marg, Lucknow.

[Handwritten signature in blue ink]

**Annexure B: Financial Projections of Uttar Pradesh
DISCOMs**

Other Key Assumptions:

Tariff Hike :

FY 15*	FY 16*	FY 17	FY 18	FY 19	FY 20
4.46%	5.47%	5.75%	6.95%	6.80%	6.60%

* Actual as per TO dated 18.06.2015

AT&C Loss Trajectory :

FY 16	FY 17	FY 18	FY 19	FY 20
32.36%	28.27%	23.63%	19.36%	14.86%

Billing Efficiency :

FY 16	FY 17	FY 18	FY 19	FY 20
76.43%	78.29%	80.82%	84.10%	88.04%

Collection Efficiency

FY 16	FY 17	FY 18	FY 19	FY 20
88.50%	91.64%	94.50%	95.88%	96.71%

Chief Engineer (R.A.B.)
UPPCL, Shakti Bhawan Extn
14-Ashok Marg, Lucknow.

Income Statement - Summary

Amount in Rs. Crore	FY 16	FY 17	FY 18	FY 19	FY 20
Total Income	37,487	52,307	61,670	74,040	88,911
Total Costs	50,741	62,819	70,201	79,474	89,112
Net Income (Without Subsidy)	-13,254	-10,512	-8,531	-5,434	-201
Committed State Govt. Subsidy	5,530	5,500	5,500	5,500	3,500
Committed State Govt. Subsidy for Loss Support	-	-	410	502	348
Net Income (With Subsidy)	-7,724	-5,012	-2,621	568	3,647

Operational Funding Requirement (OFR)- Summary

Amount in Rs. Crore	FY 16	FY 17	FY 18	FY 19	Total
OFR	-14,362	-8,199	-4,611	-891	1,953

[Large stylized signature/initials across the page]

Chief Engineer (R.A.S.)
 JPPCL, Sherik Bhawan Extra
 14-Ashok Marg, Lucknow.
[Signature]

Income Statement -
Detailed

Amount in Rs. Crore	FY 16	FY 17	FY 18	FY 19	FY 20
INCOME					
Revenue from Sale of power	37,364	52,175	61,529	73,889	88,749
Other receipts	123	132	141	151	162
Other Income (Including Revenue from trading)					
TOTAL INCOME	37,487	52,307	61,670	74,040	88,911
COSTS					
Power Purchase Costs	38,788	52,174	57,314	65,021	73,292
Transmission Charges	1,548	2,239	2,678	3,241	3,907
R & M Costs	1,673	1,806	1,951	2,107	2,275
Employees Costs	2,199	2,375	2,565	2,771	2,992
Administration & General Costs	857	926	1,000	1,080	1,166
Depreciation	980	1,176	1,393	1,639	1,899
Interest & Finance Costs	5,608	3,107	4,863	4,763	4,820
Other debits					
Sub-total costs	51,653	63,803	71,264	80,622	90,352
Less: Expenses Capitalised	911	984	1,063	1,148	1,240
TOTAL COSTS	50,741	62,819	70,201	79,474	89,112
NET INCOME w/o Subsidy	-13,254	-10,512	-8,531	-5,434	-201
Committed State Govt. Subsidy	5,530	5,500	5,910	6,002	3,848
Electricity Duty Retention/Stamp Duty					
Interest Subsidy on IBRD loan					
Cash subsidy	5,530	5,500	5,500	5,500	3,500
Support on Reimbursement of Losses	-	-	409.93	502.12	348.31
Total subsidy available	5,530	5,500	5,910	6,002	3,848
NET INCOME with Subsidy	-7,724	-5,012	-2,621	568	3,647

Chief Engineer (R.A.E.)
UPPCL, Shahi Mahan Extn
4-Ashok Marg, Lucknow

Operational Funding
Requirement- Detailed

Particulars	FY 16	FY 17	FY 18	FY 19	FY 20
Revenue (excluding Cash Support & ED Retention)	37,364	52,175	61,529	73,889	88,749
Other Incomes	123	132	141	151	162
Expenditure	50,741	62,819	70,201	79,474	89,112
Book Loss (+)/Profit(-)	-13,254	-10,512	-8,531	-5,434	-201
Add: Depreciation	980	1,176	1,393	1,639	1,899
Cash Loss (+)/Profit(-)	-12,274	-9,337	-7,138	-3,795	1,698
Less: Dec in Current Assets (excluding cash support)					
Less: Inc. In Current Liabilities					
Add: Inc. In Current Assets (excluding cash support)	4,297.31	4,062.05	3,383.38	3,046.16	2,921.14
Add: Dec in Long Term Liabilities	3,320.00	-		51.65	671.96
Gross Operational Funding Required (OFR) (Without Government Support)	-19,892	-13,699	-10,521	-6,893	-1,895
Proportion allowed as per FRP scheme					
Allowed Funding (Without Government Support)					
Less: Support from State Govt.					
Cash Support from State Govt. incl. ED retention	5,530.00	5,500.00	5,500.00	5,500.00	3,500.00
Support on Reimbursement of Losses			409.93	502.12	348.31
Interest Subsidy on IBRD Loan					
Total Support from State Govt.	5,530.00	5,500.00	5,909.93	6,002.12	3,848.31
Gross Operational Funding Required (OFR) (After Government Support)	14,361.76	8,198.62	4,611.25	891.10	1,953.33

Chief Engineer (R.A.U.)
UPPCL, State Transmission Extra
16-Ashok Marg, Lucknow.

[Signature]

ACS - ARR Gap

Amount in Rs. Crore	FY 16	FY 17	FY 18	FY 19	FY 20
Cost Components					
Power Purchase Cost	4.50	4.71	4.86	5.11	5.37
Cost of Energy Lost	1.39	1.30	1.15	0.97	0.73
PP per unit sold	5.88	6.01	6.01	6.08	6.10
O&M and Estt Cost	0.56	0.46	0.45	0.43	0.41
Depreciation Cost	0.14	0.13	0.14	0.15	0.15
Interest Cost	0.82	0.34	0.44	0.42	0.38
Other Debits					
ACS	7.40	6.94	7.03	7.08	7.05
ARR	5.65	5.90	6.43	6.86	7.10
Suplus/(Gap)	-1.76	-1.04	-0.60	-0.22	0.06

Chief Engineer (R.A.U.)
 UPPCL, Shastri Bhawan Extn
 14-Anand Marg, Lucknow

Annexure C: Detailed Action Plan for implementation of target activities

Clause no.	Activity	Unit	Status pending as on 31.12.2015	FY-16	FY-17		FY-18		FY-19		FY-20		Office r Responsible	Resources in INR Cr.
				H2	H1	H2	H1	H2	H1	H2	H1	H2		
1.3 (b)	AT&C loss reduction trajectory	%		32.36 %	30.32 %	28.27 %	25.95 %	23.63 %	21.49 %	19.36 %	17.11 %	14.86 %		Capital expenditure of Approx 25,200 is proposed to be incurred during the period under consideration
1.3 (h-v)	11 KV Feeder metering functional (14,793)*	%	33 %	8 %	25 %								Org. Unitwise	
1.3 (h-v)	DT Metering in Urban area (Distt. HQ)*	%	43 %	5 %	5 %	13 %	20 %						SE Dist. & EE Test	
	DT Metering in Urban area (Other municipal town)*	%	54 %	5 %	10 %	15 %	24 %						SE Dist. & EE Test	
1.3 (h-vi)	11 KV Feeder audit in Rural area*	%	100 %			10 %	15 %	15 %	25 %	25 %	10 %		JE Distribution	
1.3 (h-vii)	Feeder Improvement Program on Feeders*	%	100 %		30 %	70 %							SE Dist.	
1.3 (h-viii)	Feeder separation (separation of Ag load) on Feeders*	%	95 %		10 %	20 %	25 %	40 %					SE Dist.	

Chief Engineer (R.A.B.)
 UPPCL, State Unit, Lucknow
 14-Ashok Marg, Lucknow

[Signature]

Annexure-3

NAME OF ZONE/CIRCLE	A.T.C. Losses (%)	
	FY 14	FY 15
NAME OF ZONE : MEERUT		
EDC MEERUT	27.05	27.21
EDC MEERUT	27.29	28.42
EDC BAGHPAT	40.80	23.13
NAME OF ZONE : GHAZIABAD		
EDC I GHAZIABAD	11.81	10.03
EDC II GHAZIABAD	7.26	8.04
EDC GHAZIABAD	23.65	21.38
EDC HAPUR	35.13	28.42
EDC I BULANDSHAHAR	43.87	33.28
EDC II BULANDSHAHAR	30.14	21.65
NAME OF ZONE : SAHARANPUR		
EDC MUZAFFARNAGAR	19.08	16.96
EDC MUZAFFARNAGAR	38.91	34.15
EDC SHAMLI	51.76	40.81
EDC SAHARANPUR	38.41	31.53
EDC SAHARANPUR	14.80	27.43
NAME OF ZONE : NOIDA		
EDC NOIDA	6.85	7.09
NAME OF ZONE : MORADABAD		
EDC I MORADABAD	23.76	22.48
EDC BHEEMNAGAR	58.95	50.04
EDC II MORADABAD	34.58	43.88
EDC MORADABAD	33.29	28.70
EDC RANIPUR	49.01	46.55
EDC BUNOR	24.79	16.13
NAME OF ZONE : BAREILLY		
EDC BAREILLY	39.26	32.84
EDC BADAUN	27.59	17.83
EDC SHAHJAHANPUR	40.26	32.13
EDC BAREILLY	30.75	28.71
NAME OF ZONE : LUCKNOW		
EDC RAIBAREILLY	21.18	26.66
EDC UNNAO	23.67	27.61
EDC SITAPUR	16.82	20.01
EDC HARDOI	27.13	21.08
NAME OF ZONE : FAIZABAD		
EDC FAIZABAD	11.93	11.93
EDC FAIZABAD	37.21	27.68
EDC SULTANPUR	20.02	18.61
EDC BARABANKI	31.12	21.30
NAME OF ZONE : DEWAPATAN		
EDC GONDA	27.12	25.24
NAME OF ZONE : L.E.S.A.		
EDC I L.E.S.A.	19.65	20.02
EDC II L.E.S.A.	18.37	18.23
EDC III L.E.S.A.	32.21	32.21
EDC IV L.E.S.A.	34.91	30.08
EDC V L.E.S.A.	21.67	21.78
EDC VI L.E.S.A.	17.33	20.31
EDC VII L.E.S.A.	32.84	31.16
EDC VIII L.E.S.A.	14.47	16.35
EDC IX L.E.S.A.	35.45	33.98
NAME OF ZONE : AGRA		
EDC AGRA	29.65	25.68
EDC FIROZABAD	47.46	36.04
EDC MATHURA	34.21	27.40
EDC MATHURA	38.70	32.30
EDC MAINPURI	50.17	51.48
NAME OF ZONE : ALIGARH		
EDC ALIGARH	32.48	29.48
EDC ALIGARH	30.26	27.88
EDC HATHRAS	50.18	43.13
EDC ETAH	25.26	18.73
NAME OF ZONE : KANPUR		
EDC KANPUR	31.38	30.41
EDC FATAH	58.35	57.61
EDC FARUKHABAD	60.22	57.52
NAME OF ZONE : JHANSI		
EDC JHANSI	35.67	29.70
EDC JHANSI	51.46	49.89
EDC ORAI	55.55	54.51
NAME OF ZONE : BANDA		
EDC BANDA	28.47	28.47

Chief Engineer (R.A.B.)
 OPPCL, Shakti Bhawan Extn
 14-Ashok Marg, Lucknow

Amal

NAME OF ZONE/CIRCLE	ATC LOSSES (70)	
	FY 14	FY 15
EDC HAMIRPUR	31.88	28.84
NAME OF ZONE : ALLAHABAD		
EDC I ALLAHABAD	17.25	16.17
EDC I ALI AHABAD	19.38	21.43
EDC II ALLAHABAD	17.24	15.91
EDC I ALLAHABAD	29.15	26.20
EDC II ALLAHABAD	28.33	29.71
NAME OF ZONE : GORAKHPUR		
EDC GORAKHPUR	27.26	24.29
EDC DEORIA	41.55	28.46
EDC GORAKHPUR	27.16	24.80
NAME OF ZONE : BASTI		
EDC BASTI	34.60	19.64
NAME OF ZONE : VARANASI		
EDC I VARANASI	25.55	23.41
EDC II VARANASI	28.17	25.26
EDC VARANASI	39.07	34.41
EDC GHAZIPUR	40.91	33.37
EDC JAUNPUR	34.93	28.43
NAME OF ZONE : MIRZAPUR		
EDC I MIRZAPUR	51.31	40.04
EDC II MIRZAPUR	32.56	18.17
NAME OF ZONE : AZAMGARH		
EDC AZAMGARH	56.81	56.10
EDC MAU	33.47	34.46
NAME OF ZONE : KESCO		
CIRCLE-I	36.39	32.74
CIRCLE-II	10.83	10.00
CIRCLE-III	30.33	28.03
CIRCLE-IV	23.31	19.24

Chief Engineer (R.A.U.)
 SPPCL, Shastri Bhawan Extn
 14-Ashok Marg, Lucknow.

Suhil

NAME OF ZONE/CIRCLE	ATC Losses (%)
	NOV, 2015
NAME OF ZONE : MEERUT	
EUDC MEERUT	35.02
EDC MEERUT	39.37
EDC BAGHIPAT	40.56
NAME OF ZONE : GHAZIABAD	
EUDC I GHAZIABAD	15.80
EUDC II GHAZIABAD	9.62
EDC GHAZIABAD	30.71
EDC HAPUR	42.51
EDC I BULANDSHAHAR	39.40
EDC II BULANDSHAHAR	31.81
NAME OF ZONE : SAHARANPUR	
EUDC MU ZAFARNAGAR	23.21
EDC MU ZAFARNAGAR	49.10
EDC SHAMLI	57.45
EUDC SAHARANPUR	40.11
EDC SAHARANPUR	56.35
NAME OF ZONE : NOIDA	
NAME OF ZONE : MORADABAD	
EDC I MORADABAD	29.24
EDC BHEEMNAGAR	54.08
EDC II MORADABAD	50.05
EUDC MORADABAD	30.25
EDC RAMPUR	55.35
EDC BUNOR	33.83
NAME OF ZONE : BAREILLY	
EDC BAREILLY	37.47
EDC BADAMUN	29.52
EDC SHAHJAHANPUR	38.80
EUDC BAREILLY	29.52
NAME OF ZONE : LUCKNOW	
EDC RAIBAREILLY	39.51
EDC UNNAO	30.07
EDC SITAPUR	27.10
EDC HARDOI	52.77
NAME OF ZONE : FAIZABAD	
EDC FAIZABAD	35.02
EDC SULTANPUR	30.13
EDC BARABANKI	29.12
NAME OF ZONE : DEVI PATAN	
EDC GONDA	24.77
NAME OF ZONE : L.E.S.A.	
EUDC I LESA	22.04
EUDC II LESA	21.10
EUDC III LESA	32.99
EDC IV LESA	37.59
EUDC V LESA	28.77
EUDC VI LESA	22.19
EUDC VII LESA	36.76
EUDC IX LESA	18.94
EUDC X LESA	52.04
NAME OF ZONE : AGRA	
EDC AGRA	35.08
EDC FIROZABAD	45.40
EUDC MATHURA	28.08
EDC MATHURA	37.92
EDC MAINPURI	64.56
NAME OF ZONE : ALIGARH	
EUDC ALIGARH	30.48
EDC ALIGARH	37.08
EDC MATHURAS	57.08

Chief Engineer (R.A.U.)
 P.P.O. L. Shakti Bhawan Extra
 14-Asok Marg, Lucknow

NAME OF ZONE/CIRCLE	ATC Losses (%)
	NOV, 2015
EDC ETAIH	35.52
NAME OF ZONE: KANPUR	
EDC KANPUR	40.04
EDC ETAWAH	61.79
EDC FARRUKHABAD	66.55
NAME OF ZONE : JHANSI	
EUDC JHANSI	34.31
EDC JHANSI	53.44
EDC ORAI	57.83
NAME OF ZONE : BANDA	
EDC BANDA	54.14
EDC HAMIRPUR	39.77
NAME OF ZONE : ALLAHABAD	
EDC I ALLAHABAD	28.87
EDC FATEHPUR	37.89
EDC II ALLAHABAD	37.77
EUDC I ALLAHABAD	43.11
EUDC II ALLAHABAD	45.02
NAME OF ZONE : GORAKHPUR	
EDC GORAKHPUR	43.88
EDC DEORIA	58.65
EUDC GORAKHPUR	37.42
NAME OF ZONE : BASTI	
EDC BASTI	44.77
NAME OF ZONE : VARANASI	
EUDC I VARANASI	27.40
EUDC II VARANASI	42.91
EDC VARANASI	42.44
EDC GHAZIPUR	47.20
EDC JAUNPUR	41.41
NAME OF ZONE : MIRZAPUR	
EDC I MIRZAPUR	57.02
EDC II MIRZAPUR	27.10
NAME OF ZONE : AZAMGARH	
EDC AZAMGARH	62.17
EDC MAU	58.08
NAME OF ZONE -KESCO	
CIRCLE-I	35.18
CIRCLE-II	13.52
CIRCLE-III	31.79
CIRCLE-IV	16.07

Chief Engineer (R.A.U.)

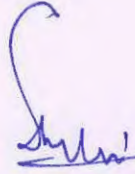
UPPCL, Sns. Ground Extn
14-Ashok Marg, Lucknow.

Sulim

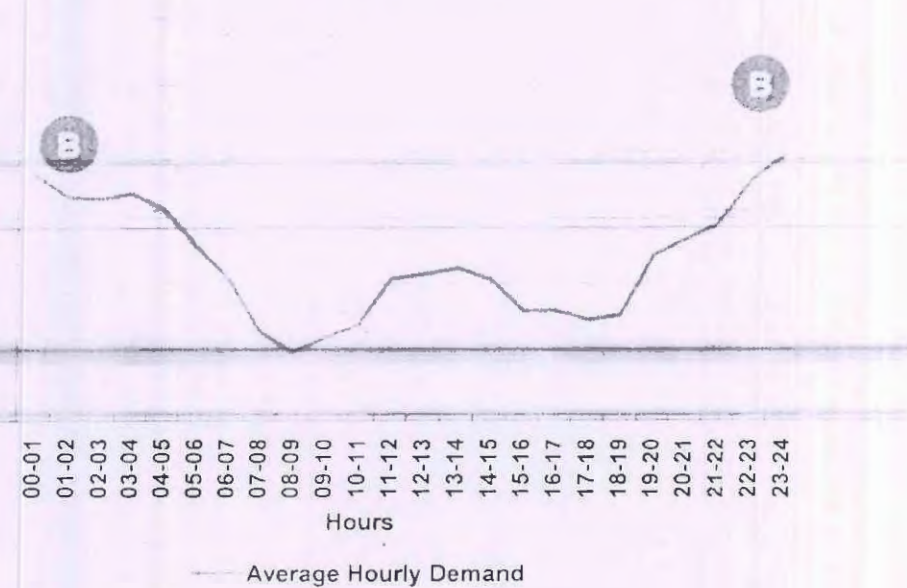
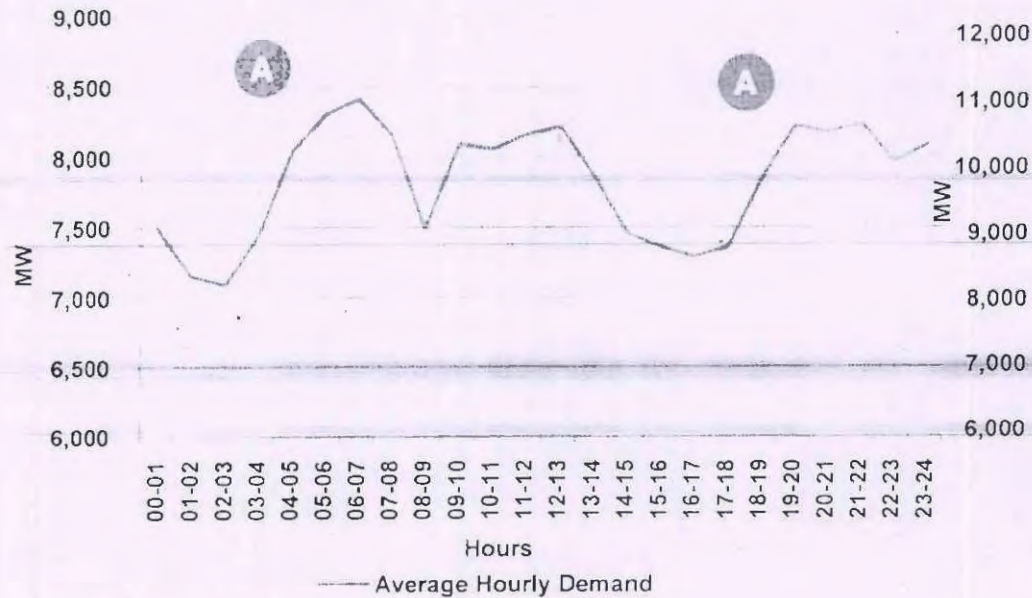
Annexure-4

Time of Day (TOD) Tariff Background Philosophy

- The Time of Day tariff (ToD) is a widely accepted Demand side Management (DSM) measure for energy conservation by price. The ToD tariff encourages the distribution licensees to move towards separation of peak and off-peak tariffs which would help in reducing consumption as well as costly power purchase at the peak time.
- The Tariff is set in such a way that it inherently provides incentives and disincentives for the use of electricity in different time periods.
- The basic objective of implementing Time of Day tariffs is to flatten the load curve over a period of a day resulting in a reduction in the peaking power requirement and also to enhance power requirement during off peak period.
- The pattern of load of UP over the last four years is depicted in the following slides


Chief Engineer (R.A.D.)
UPPCL, Shakti Khawana Extra
14-Ashok Mang Lucknow

January 2011 to September 2011



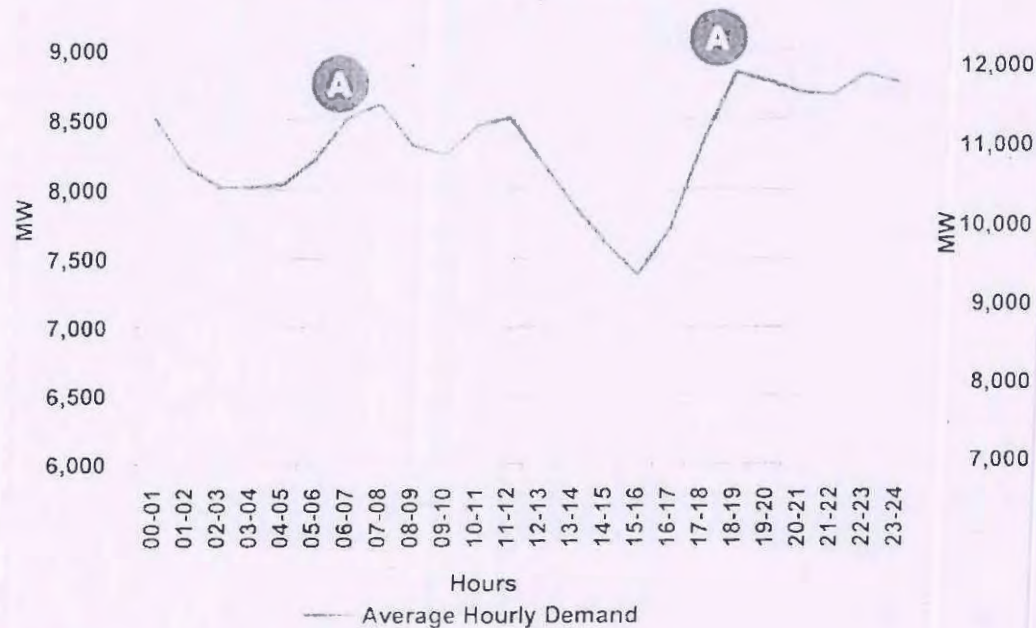
- As observed, during the winter season, there is morning peak between 09:00 hrs to 13:00 hrs and an evening peak between 19:00 hrs to 01:00 hrs.
- The off-peak hours are during the day between 01:00 hrs to 04:00 hrs
- In the summer season, the peak occurs between 19:00 hrs to 04:00 hrs
- The off-peak occurs between 06:00 hrs to 10:00 hrs and 14:00 hrs to 19:00 hrs.

Sd/-

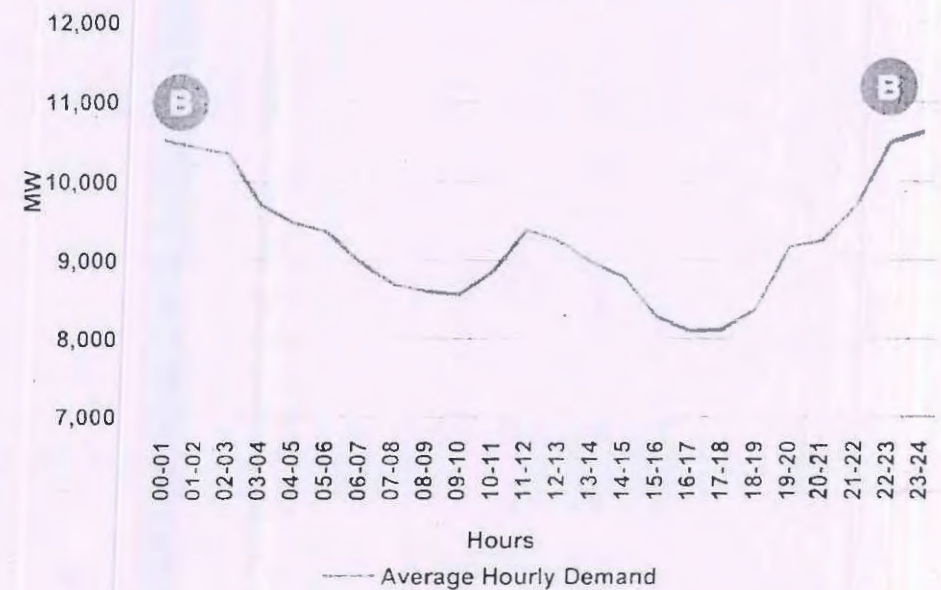
Chief Engineer (R.A.S.)
TPO + ...
Asstt. Commr. Lucknow

Load Curves October 2011 to September 2012

October 2011 to March 2012



April 2012 to September 2012

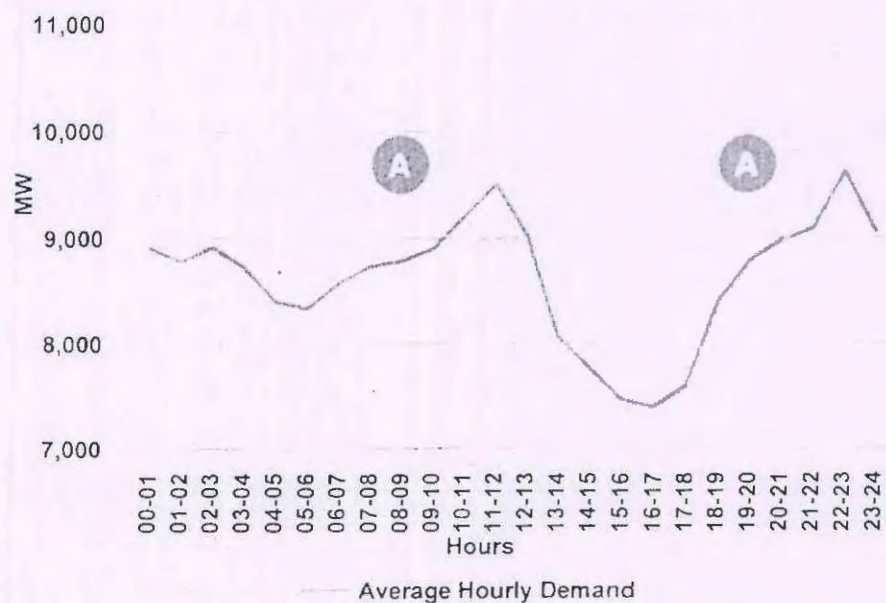


- As observed, during the winter season, there is morning peak between 09:00 hrs to 13:00 hrs and an evening peak between 19:00 hrs to 01:00 hrs.
- The off-peak hours are during the day between 16:00 hrs to 18:00 hrs
- In the summer season, the peak occurs between 19:00 hrs to 04:00 hrs
- The off-peak occurs between 07:00 hrs to 10:00 hrs and 14:00 hrs to 19:00 hrs.

Signature
Chief Engineer (R.A.D.)
District Engineer

Load Curves October 2012 to September 2013

October 2012 to March 2013



April 2013 to September 2013



A

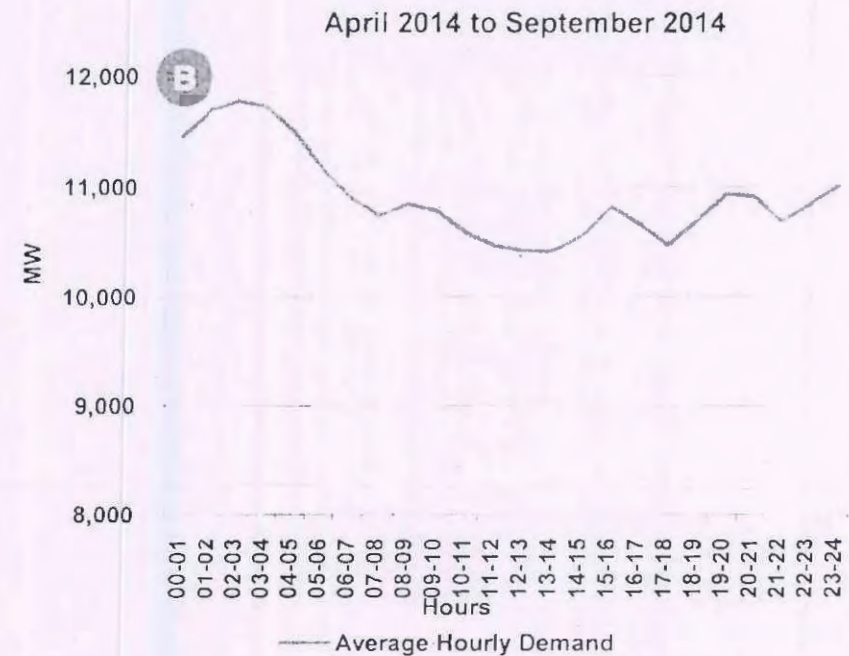
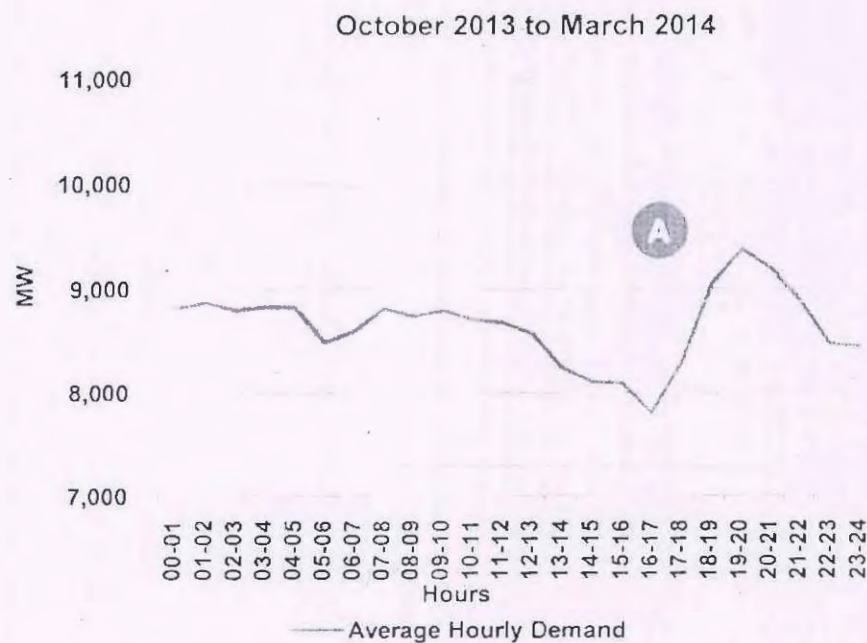
- As observed, during the winter season, there is morning peak between 09:00 hrs to 13:00 hrs and an evening peak between 19:00 hrs to 21:00 hrs.

B

- The off-peak hours are during the day between 14:00 hrs to 18:00 hrs
- In the summer season, the peak occurs between 19:00 hrs to 04:00 hrs
- The off-peak occurs between 07:00 hrs to 11:00 hrs and 16:00 hrs to 19:00 hrs.

[Signature]
Chief Engineer (R.A.W.)
UPPCL, Shakti Bhawan Extn
Ashok Marg, Lucknow

Load Curves October 2013 to September 2014



- A** During the winter season, the peak occurred between 19:00 hrs to 04:00 hrs.
- The off-peak hours are during the day between 14:00 hrs to 18:00 hrs
- B** In the summer season, the peak occurs between 19:00 hrs to 04:00 hrs
- The off-peak occurs between 07:00 hrs to 11:00 hrs.

Shukla
Chief Engineer (R.A.S.)
UPPCL, Shakti Nagar Ext.
Id. Ashok Moh. Lucknow

Load Curves

October 2014 to December 2014 (Last Quarter)

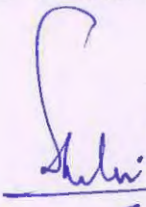


- A** During the winter season in the last quarter, the peak occurred between 19:00 hrs to 23:00 hrs.
- The off-peak hours are during the day between 14:00 hrs to 18:00 hrs

[Signature]
 Chief Engineer (R.A.W.)
 UPCL, Shakti Bhawan Extn
 14, Ashok Marg, Lucknow

Time of Day (TOD) Tariff System Features

- From the load curves it is seen, that the system is experiencing peaks during evening and night hours. The reasons behind peaks during night hours is because UPPCL endeavours to supply energy to domestic consumers as much as possible during the night hours so that they are able to rest and sleep peacefully after hard days' work.
- This would however require extra supply to domestic consumers during night hours, which can be achieved by having some kind of deterrent on the industry.
- Accordingly, in view of already existing peaks and the need to supply more power to domestic consumers during night hours, Discoms have proposed that existing TOD structure be reviewed and existing peak rebate during night hours should be done away with and in place of that a mark-up may be considered on consumers covered under the TOD Rate Schedule.
- From the load curves provided by the SLDC, it may further be seen that system has slightly shifted peak and off peak hours during summer and winter seasons.
- Based on above facts UPPCL has proposed separate TOD structures for the Summer and Winter seasons which are as below:-


Chief Engineer (R.A.S.)
UPPCL, Shakti Bhawan Extn
14, Ashok Marg, Lucknow

Time of Day (TOD) Tariff Existing Vs Proposed TOD Rates

1 Existing Structure

TOD Rates (% of Energy Charges):

22:00 hrs – 06:00 hrs	(-) 7.5%
06:00 hrs – 17:00 hrs	0%
17:00 hrs – 22:00 hrs	(+) 15%


2 Proposed Structure

For Summer Season (April to Sept):

Off Peak Hours	
04:00 hrs. to 10:00 hrs	(-) 7.5%
Normal Hours	
10:00 hrs – 19:00 hrs	0%
Peak Hours	
19:00 hrs – 4:00 hrs	(+) 15%

For Winter Season (Oct to March):

Off Peak Hours	
13:00 hrs. to 20:00 hrs	(-) 7.5%
Normal Hours	
1:00 hrs – 9:00 hrs	0%
Peak Hours	
9:00 hrs – 13:00 hrs	(+) 15%
20:00 hrs – 1:00 hrs	(+) 15%


Chief Engineer (R.A.S.)
UPPCL, Shakti Bhawan Bldg
10, Ashok Marg, Lucknow

Annexure-5

एक मुश्न समझाने योजना (100 प्रतिशत) के तहत
संवर्धन के प्रयोजन के लिए

दिनांक: 12/01/2014 से 31/03/2014 तक

रुपये में

रुपये में

क्र.सं.	प्रकार/विवरण/क्षेत्र का नाम	ए.ए.एम. - 1 (प्र. ए.ए.एम. से कम कुल व्यय)	प्रस्तावित व्यय	अनुमानित व्यय	अनुमानित व्यय (अनुमानित व्यय से कम)	अनुमानित व्यय (अनुमानित व्यय से कम)	अनुमानित व्यय (अनुमानित व्यय से कम)	अनुमानित व्यय (अनुमानित व्यय से कम)	अनुमानित व्यय (अनुमानित व्यय से कम)	अनुमानित व्यय (अनुमानित व्यय से कम)
1	2	3	4	5	6	7	8	9	10	11
1	विद्युतशक्ति	100382.16	51971	61971	10351.41	8008.98	3428.65	194.00	1273.09	5943.12
2	आवक्यमय	16180.49	31885	31885	2957.51	2344.91	1411.68	116.08	1226.70	1409.87
3	इलाहाबाद	31013.42	52475	52475	10066.35	7439.03	2621.06	476.00	2172.94	5598.66
4	गोरखपुर	34055.35	10205	10205	1510.50	371.31	453.81	96.53	453.69	922.06
5	बरेली	19037.30	40070	40070	1604.91	5586.91	1971.44	198.17	1897.73	3683.16
6	मिर्जापुर	20235.35	28176	28176	3005.08	3680.57	1319.00	278.97	1289.07	3643.92
	पूर्वांचल डिस्कम	220906.81	224762	224762	26570.92	28625.71	11227.45	19396.1	10313.28	21235.39
7	लखनऊ क्षेत्र	16759.00	31966	31966	3432.26	2508.87	966.14	289.57	875.23	2229.35
8	कैजबाद क्षेत्र	28922.00	40030	40030	3485.45	3837.27	1998.91	342.72	1551.56	2758.63
9	बरेली क्षेत्र	19803.00	25626	25626	3935.90	2834.30	1090.71	221.24	1065.28	2260.38
10	गोमटा क्षेत्र	6237.00	41710	41710	4098.76	2844.96	1224.81	291.31	1038.88	2214.89
	दक्षिणांचल डिस्कम	71721.00	138732	138732	16952.37	12025.40	5310.57	11444.4	4530.95	9544.21
11	अमरगढ़	62244.79	86973	86973	20538.88	15752.41	5043.87	83486	3791.05	14273.09
12	अलीगढ़	36672.60	73093	73093	22901.55	3402.00	9420.32	64996	4853.46	11024.79
13	झांसी	45894.05	18377	18377	2218.94	1553.58	200.35	13368	453.01	1151.51
14	बारा	27702.42	13883	13883	2898.64	2735.10	66.54	12838	640.94	2090.48
15	गानपुर	42906.00	44281	44281	3883.58	6596.23	2217.32	34005	1682.61	4758.08
	दक्षिणांचल डिस्कम	215419.86	236607	236607	57441.59	39539.32	18044.80	209683	11421.07	33247.95
16	मथुरा	17521.00	42266	42266	4853.20	1270.63	71.02	42736	732.96	4869.79
17	गुवाहाटी	54421.00	99930	99930	14541.12	11486.53	3111.59	93305	2783.07	11968.29
18	गोरखपुर	83179.00	111347	111347	7096.74	2290.08	4806.06	110387	4896.66	12371.41
19	गजियाबाद	76727.00	61375	61375	7461.57	5990.42	1317.88	59718	1702.57	3522.07
20	गोमटा	6731.00	14544	14544	1218.48	1058.55	200.11	15045	204.11	952.46
	पश्चिमांचल डिस्कम	232579.00	329962	329962	45222.59	35096.23	10467.37	321165	10234.31	33943.63
	कुल योग	740625.87	930063	930063	156187.47	115286.66	44950.19	839253	36499.61	97971.18

[Signature]

Chief Engineer (A.A.)
 UPPCL, Shakti Bhawan

गुप्त वार्षिक लेखा
विषय- 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42. 43. 44. 45. 46. 47. 48. 49. 50. 51. 52. 53. 54. 55. 56. 57. 58. 59. 60. 61. 62. 63. 64. 65. 66. 67. 68. 69. 70. 71. 72. 73. 74. 75. 76. 77. 78. 79. 80. 81. 82. 83. 84. 85. 86. 87. 88. 89. 90. 91. 92. 93. 94. 95. 96. 97. 98. 99. 100.

दिनांक 31.12.2014 से 28.02.2015 तक

पृष्ठ संख्या 1/1

क्र.सं.	विवरण	प्रारंभिक	अन्तिम	वृद्धि/ह्रास	प्रारंभिक	अन्तिम	वृद्धि/ह्रास	प्रारंभिक	अन्तिम	वृद्धि/ह्रास
1	2	3	4	5	6	7	8	9	10	11
1	आरम्भिक	111304.70	23560	23560	5838.04	111304.70	111304.70	18981	74873	264681.8
2	आरम्भिक	26331.01	20878	20878	1145.16	26331.01	26331.01	12653	39576	65195
3	इसका भाग	97054.49	24551	24551	4868.87	97054.49	97054.49	12490	79362	173063
4	गैरकाय	52823.72	28194	28194	3798.25	52823.72	52823.72	18505	49301	130748
5	वस्ती	36368.52	7612	7612	874.93	36368.52	36368.52	7023	10610	53759
6	गिराव	35988.20	10574	10574	1774.47	35988.20	35988.20	8663	22785	116352
	पूर्वांचल डिस्काम	432170.64	115369	1153.69	18296.72	432170.64	432170.64	78226	2774.07	8539.35
7	लक्ष्मण	42651.31	34611	34611	2881.17	42651.31	42651.31	33230	38075	213122
8	वस्ती	76425.00	17778	17778	2729.05	76425.00	76425.00	16178	43039	187544
9	गिराव	63406.00	37946	37946	4163.30	63406.00	63406.00	23725	41005	195540
10	लेखा	117136.95	18211	18211	7006.37	117136.95	117136.95	12815	96627	192356
	मध्यांचल डिस्काम	299619.26	108546	1085.46	16779.89	299619.26	299619.26	85948	2187.46	7885.16
11	आरम्भिक	111879.98	44343	44343	6332.00	111879.98	111879.98	40713	81785	456511
12	अलीगढ़	91726.46	35045	35045	6403.63	91726.46	91726.46	29736	63852	419774
13	शोरी	58520.36	7222	7222	1211.65	58520.36	58520.36	4935	9276	50943
14	बोरा	25557.16	5466	5466	950.03	25557.16	25557.16	5224	9549	80404
15	कानपुर	95288.10	15884	15884	3272.75	95288.10	95288.10	13242	99874	204531
	दक्षिणांचल डिस्काम	382972.06	107960	1079.60	18170.06	382972.06	382972.06	93850	2043.36	12121.67
16	गैरकाय	41280.72	34434	34434	2939.97	41280.72	41280.72	33209	25757	157610
17	नुराबाद	98758.62	46554	46554	5134.87	98758.62	98758.62	10647	47645	297214
18	सहायक	96758.91	67323	67323	6575.38	96758.91	96758.91	45942	67154	172376
19	गिराव	119971.48	37482	37482	1153.65	119971.48	119971.48	33605	38097	312970
20	बोरा	9056.68	10209	10209	1602.98	9056.68	9056.68	8862	13079	99517
	पश्चिमांचल डिस्काम	365826.62	196002	1960.02	20406.85	365826.62	365826.62	182265	1927.86	16396.95
21	केस्को डिस्काम	51554.00	5404	5404	2971.72	51554.00	51554.00	4040	17128	92582
	कुल योग	1532342.58	533281	5332.81	76625.24	1532342.58	1532342.58	444329	9104.03	45868.95

[Signature]
Chief Engineer (R.A.O.)
GPPCL, Shakti Bhawan Bldg.
14, Ashok Marg, Lucknow

गुणवत्ता नियंत्रण विभाग

गुणवत्ता नियंत्रण विभाग का वार्षिक प्रतिवेदन

दिनांक: 25/02/2012 को 14/03/2012 तक

गुणवत्ता नियंत्रण विभाग का वार्षिक प्रतिवेदन

पृष्ठ संख्या

क्र.	विवरण / विवरण	एन.एम.डी. - 1 कुल वार्षिक	एन.एम.डी. - 2 कुल वार्षिक	एन.एम.डी. - 3 कुल वार्षिक	एन.एम.डी. - 4 कुल वार्षिक	एन.एम.डी. - 5 कुल वार्षिक	एन.एम.डी. - 6 कुल वार्षिक	एन.एम.डी. - 7 कुल वार्षिक	एन.एम.डी. - 8 कुल वार्षिक	एन.एम.डी. - 9 कुल वार्षिक	एन.एम.डी. - 10 कुल वार्षिक	एन.एम.डी. - 11 कुल वार्षिक
1	गुणवत्ता	90227.70	11217	11217	1093.55	871.5	224.69	16372	12.50	806.5	62.19	390.35
2	गुणवत्ता	21589.25	1249	1249	118.31	118.31	19.48	900	12.50	806.5	62.19	390.35
3	गुणवत्ता	28098.12	5611	5611	562.80	473.85	39.65	5117	75.16	1167.58	887.30	380.15
4	गुणवत्ता	35379.44	9854	9854	1780.97	1373.93	402.90	9262	473.18	1167.58	887.30	380.15
5	गुणवत्ता	38473.78	10739	10739	1121.55	984.22	177.66	9888	177.65	1167.58	887.30	380.15
6	गुणवत्ता	24011.90	8704	8704	1075.53	491.53	165.56	5353	111.38	3693.84	1068.04	879.53
7	गुणवत्ता	237780.19	47374	47374	5752.81	4308.54	1080.03	40892	940.42	1068.04	879.53	351.77
8	गुणवत्ता	24647.00	13431	13431	1422.91	1192.09	221.53	12832	201.10	1068.04	879.53	351.77
9	गुणवत्ता	23802.00	10734	10734	1061.84	882.93	149.66	10222	201.81	1068.04	879.53	351.77
10	गुणवत्ता	34228.00	18821	18821	1921.01	1536.35	406.30	17752	351.77	1068.04	879.53	351.77
11	गुणवत्ता	82677.00	42986	42986	4405.76	3611.37	777.49	40806	754.77	3082.50	3905.01	2387.40
12	गुणवत्ता	17200.00	36832	36832	7557.95	5952.42	1266.45	32520	1003.54	3905.01	2387.40	477.57
13	गुणवत्ता	14995.00	25346	25346	3622.39	2574.66	967.34	17445	573.05	477.57	638.75	1120.12
14	गुणवत्ता	7805.00	6281	6281	765.22	630.04	117.60	5587	98.93	638.75	1120.12	8428.85
15	गुणवत्ता	4573.00	5828	5828	805.88	714.09	71.64	5305	62.04	8428.85	3398.66	5298.09
16	गुणवत्ता	11403.00	8814	8814	1553.60	1351.15	236.19	7154	134.53	3398.66	5298.09	6870.23
17	गुणवत्ता	56066.00	83101	83101	14305.04	11222.36	2629.28	67591	2012.69	5298.09	6870.23	3336.45
18	गुणवत्ता	26981.00	45693	45693	3832.72	3398.83	442.71	45088	442.54	6870.23	3336.45	301.99
19	गुणवत्ता	38155.67	59269	59269	6394.20	5443.83	903.06	57069	786.26	3336.45	301.99	19204.52
20	गुणवत्ता	75481.31	88372	88372	8287.56	7162.13	1125.06	8763	1693.19	301.99	19204.52	34409.72
21	गुणवत्ता	55529.43	43292	43292	4602.48	2552.62	876.41	11020	852.13	19204.52	34409.72	34409.72
22	गुणवत्ता	6115.30	6561	6561	416.23	181.1	66.06	6480	37.4	34409.72	34409.72	34409.72
23	गुणवत्ता	202262.71	243187	243187	25553.19	19943.52	3433.10	238819	3231.60	34409.72	34409.72	34409.72
24	गुणवत्ता	578785.90	416648	416648	48016.81	39085.79	7919.90	388108	6939.48	34409.72	34409.72	34409.72

मुख्य अधिकारी
गुणवत्ता नियंत्रण विभाग

Chief Engineer (G.A.O.)
गुणवत्ता नियंत्रण विभाग
गुणवत्ता नियंत्रण विभाग

(5.1) $\mathcal{F}(B) \cong \mathcal{F}(A)$

क्र.सं.	क्षेत्र / मंडल / स्टाफ का नाम	एल.एम.सी - 5 में कुल बकाया	प्रमाणित न	पंजीकृत धनराशि	समाप्त न पूरे बकाया धनराशि	समाप्त न पूरे प्रमाणित धनराशि	अन्य अधिमार्ग धनराशि	कुल का लाभ को करण का न प्रमाणितों की संख्या	प्रमाणितों की संख्या	अन्य की संख्या (असंगत)
1	2	3	5	7	9	11	13	15	17	19
1	दाराणसी	64277	13975	139.75	1962.90	1837.17	705.09	11216	199.28	889.14
2	आजागमठ	19094.35	7531	75.31	756.08	505.25	243.36	3990	15.24	274.88
3	इलाहाबाद	43149	11575	115.75	1947.08	1249.68	615.63	7268	345.05	800.46
4	गोरखपुर	52713.17	16976	169.76	1986.47	1545.71	512.83	12867	411.61	845.22
	पूर्वांचल	179233.52	50057	500.57	6652.53	4937.81	2077.42	35341	1407.18	2800.70
5	लखनऊ	20743	11937	119.37	1065.79	732.84	305.70	10630	266.10	661.29
6	मिर्जापुर	158.27	7274	72.74	832.61	553.97	178.66	6247	188.61	526.95
7	फैजाबाद	18609.73	15546	155.46	1511.54	1039.28	472.26	9643	303.87	577.74
	मध्यांचल	39511.00	34757	347.57	3409.96	2426.09	956.62	26520	738.58	1767.98
9	आगरा	15002.04	22359	223.59	3310.44	2614.49	706.43	18194	643.62	2383.07
10	अलीगढ़	45822	25573	255.73	3077.88	2179.28	809.89	17257	358.95	1610.59
11	अरौली	26953.45	3815	38.15	519.29	406.62	112.67	2769	119.18	280.39
12	बदायूं	8302.2	3676	36.76	424.12	348.84	75.99	3133	65.46	258.51
13	कानपुर	52923.01	9371	93.71	1680.68	1122.96	557.69	5433	388.09	983.36
	दक्षिणांचल	149002.71	64794	647.94	9012.98	6672.19	2352.66	47726	1775.30	5515.92
14	मैथिली	12721.52	24930	249.30	2213.75	1918.50	325.60	24848	326.59	1811.50
15	मुजफ्फरपुर	34873.84	33018	330.18	3888.18	3113.85	773.65	12614	781.78	3174.22
16	मधेपुरा	71355.41	46223	462.23	3772.26	2909.95	861.31	45466	862.31	2909.95
17	मजिदपुर	108454	22037	220.37	1784.56	1407.93	388.96	20189	650.86	1160.21
18	मोयडा	2946	2843	28.43	158.12	144.45	25.27	2653	22.29	125.96
	पश्चिमांचल	230350.77	129051	1290.51	11816.84	9484.68	2373.81	125770	2343.83	2081.84
	कुल योग	598098.00	278659	2786.59	30892.31	23520.76	7760.50	235357	6264.88	19166.44


Chief Engineer (R.A.)
J. Stankiewicz
Mark Lackow

[illegible][illegible][illegible]

Chief Engineer (R.A.S.)
PP(L) Shyam, Mysore Extn.
14 Adon Mark, Lucknow.

प्रा.प्र.प.स. (ग्रामीण) कागजातों के मा.प्र.स. के मा.प्र.स. के मा.प्र.स.

क्र.सं.	ग्राम	ग्राम का मा.प्र.स. (ग्रामीण)	ग्राम का मा.प्र.स. (ग्रामीण)		ग्राम का मा.प्र.स. (ग्रामीण)		ग्राम का मा.प्र.स. (ग्रामीण)		ग्राम का मा.प्र.स. (ग्रामीण)		ग्राम का मा.प्र.स. (ग्रामीण)		ग्राम का मा.प्र.स. (ग्रामीण)		ग्राम का मा.प्र.स. (ग्रामीण)		ग्राम का मा.प्र.स. (ग्रामीण)	
			मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)	मा.प्र.स. (ग्रामीण)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
1	बलरामपुर	6,42,741	15,837	80.43	80.43	158.04	80.43	80.43	80.43	80.43	80.43	80.43	80.43	80.43	80.43	80.43	80.43	80.43
2	इलाहाबाद	260,19.87	32.1	1,387	3.24	192.87	32.1	32.1	32.1	32.1	32.1	32.1	32.1	32.1	32.1	32.1	32.1	32.1
3	जालमही	8,07,00.00	0	0.00	0.00	63.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	अजयगढ़	282,77.32	69	4,783	0.62	47.53	5.41	537.51	1.53	126.73	0.89	85.42	0.49	0.41	0.41	0.41	0.41	0.41
	पूर्वांचल	20,4382.44	1976	30052	19.76	300.52	216.46	3412.22	178.68	2693.43	52.85	572.76	1391	19282	54.50	417.59	150.31	1541.87
5	बरेली	21,143.54	274	10692	2.74	106.92	15.81	1096.89	13.69	886.12	2.37	200.35	267	98.5	3.13	51.98	15.99	538.42
6	फैजाबाद	21,171.22	286	22119	2.86	221.19	15.41	1786.22	12.20	1371.46	3.19	319.97	264	0.00	8.35	1.51	40.09	3.8.38
7	लखनऊ	3,3975.12	100	12776	1.00	127.76	9.62	988.61	7.88	753.57	0.60	112.90	0	0.48	0.28	73.86	3.87	512.81
8	बेतवा	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0.00	0.00	0.00	0.00
	मध्यांचल	76,489.88	660	45587	6.60	455.87	40.84	3871.72	33.77	3011.15	6.16	633.42	1127	26502	12.17	310.61	59.95	1820.05
9	आगरा	4,408.72	120	21413	1.20	214.13	49.69	2694.88	7.73	176.92	12.03	450.74	413	1254	42.77	358.76	57.84	1454.39
10	अलीगढ़	6,808.00	359	20980	3.59	209.80	85.16	2446.97	64.46	2032.66	15.24	420.08	993	1885	10.44	261.96	100.08	1181.07
11	झाँसी	28,258.02	166	2054	1.66	20.54	23.76	296.04	5.29	93.42	5.37	22.99	24	0.00	5.37	22.99	4.89	35.53
12	बाँदा	3902.37	100	4167	1.00	41.97	19.90	535.23	15.05	479.26	4.85	55.97	102	953	0.00	2.23	9.09	287.92
13	कानपुर	4,6677.11	655	12193	6.55	121.93	77.84	1525.32	39.19	1024.31	15.19	407.74	137	0.62	6.25	125.89	20.52	499.81
	दक्षिणांचल	18,0980.33	1450	60837	14.50	608.37	256.35	7488.44	151.72	5806.57	72.68	1257.52	1799	37814	54.83	800.87	192.42	3353.42
14	मेरठ	783.41	471	29315	4.71	293.15	47.90	2630.82	42.99	2405.35	3.44	176.12	5.2	0.82	4.13	190.73	13.51	2385.40
15	मुरादाबाद	528.10	608	50887	6.08	508.87	88.51	5,50.73	78.19	4513.66	11.43	862.28	583	773	11.31	194.77	162.47	3638.94
16	सहारनपुर	24.2.10	1702	67579	17.02	675.7	92.52	3293.69	82.7	1510.71	10.64	569.68	791	427	9.64	170.84	83.15	4143.23
17	गोरखपुर	653.00.00	1416	28135	14.16	281.35	122.85	2,178.33	98.57	1618.12	11.80	159.67	264	32.7	11.13	279.79	85.21	1276.77
18	नोएडा	690.4.5	127	5617	1.27	55.92	5.36	242.2	5.11	226.75	0.21	20.947	2	777	1.43	12.73	7.87	189.16
	पश्चिमांचल	1,34,396.81	4324	181471	43.24	1814.49	358.15	15,195.78	407.56	13,273.61	37.97	1782.85	4520	16,1179	36.83	1375.19	416.06	1,583.51
	कुल योग	596,249.49	8410	317950	84.10	3179.25	871.79	30,268.16	671.73	24,694.76	169.67	4246.55	9837	2,46,777	158.33	2964.26	818.71	18,798.86


Chief Engineer (R.A.W.)
UPPCL, Shakti Bhawan Bldg
14 Ashok Marg, N.T.

1000

20.02.04 4 603 9 100

30 300 0

क्र.सं.	पंजीकरण की राशि	पंजीकरण की राशि	सशोधन के पूर्व वक्तव्य राशि	सशोधन के पश्चात वक्तव्य राशि	कुल अधिकार	जमा की गई राशि		
1	2	4	5	6	7	8		
1	वाराणसी	1487	0	311.51		252.1	43.18	208.92
2	अजमेरगढ़		0.00	91.57	426	64.12	32.48	52.90
3	गोरखपुर			368.31	1933	413.02	78.27	334.75
4	इलाहाबाद	3689	0	781.99		502.30	93.25	404.24
पूर्वांचल		5176	0.00	1553.38	2359	1231.54	247.18	1000.81
5	लखनऊ	5939	0	724.24		625.30	106.95	580.6
6	फैजाबाद	5180	0	580.67		512.44	68.23	486.04
7	बरेली	2651	0	397.39		319.56	77.83	317.9
8	लंसा	2981	0	670.08		448.13	102.51	548.01
मध्यांचल		16751	0	2372.38	0	1905.43	355.52	1932.55
9	मेरठ	7233				834.41	122.73	711.68
10	सहारनपुर	3234				346.57	37.67	308.9
11	मुरादाबाद	5304				511.28	71.03	465.75
12	नोएडा	993				309.69	45.42	264.27
पश्चिमांचल		16764	0	0	0	2001.95	276.85	1750.6
13	आगरा	19718	197.18	4089.53		2414.57	375.30	2043.42
14	अलीगढ़	3403		551.10		486.11	59.77	478.35
15	कानपुर	17269	129.93	2940.34	0	2695.41	492.67	2200.32
16	झाँसी	3892	29.94	387.90	0	319.7	39.35	275.59
17	बोंदा	2423	0	245.51	0	197.16	46.48	204.59
दक्षिणांचल		46705	357.05	8214.38	0	6112.95	1013.57	5202.27
18	केरको	3046	0	1243.8		656.44	88.63	476.88
कुल योग		88442	357.05	13383.94	2359	11908.31	1981.75	10363.11

Chief Engineer (R.A.W.)
UPPCL, Shakti Bhawan, Pr.
14, Ashok Marg, Noida

Chief Executive (R.A.B.)
 APPCL, Shakti, Mohan Bhat
 14 Ashok Marg, Lucknow

वर्ष	वर्ष की शुरुआत	वर्ष की समाप्ति	वर्ष की शुरुआत	वर्ष की समाप्ति	वर्ष की शुरुआत	वर्ष की समाप्ति
2012-13	01.01.2012	31.03.2013	01.01.2012	31.03.2013	01.01.2012	31.03.2013
2008-09	01.01.2008	31.03.2009	01.01.2008	31.03.2009	01.01.2008	31.03.2009
2009-10	01.01.2009	31.03.2010	01.01.2009	31.03.2010	01.01.2009	31.03.2010
2010-11	01.01.2010	31.03.2011	01.01.2010	31.03.2011	01.01.2010	31.03.2011
2011-12	01.01.2011	31.03.2012	01.01.2011	31.03.2012	01.01.2011	31.03.2012
2012-13	01.01.2012	31.03.2013	01.01.2012	31.03.2013	01.01.2012	31.03.2013
2013-14	01.01.2013	31.03.2014	01.01.2013	31.03.2014	01.01.2013	31.03.2014
2014-15	01.01.2014	31.03.2015	01.01.2014	31.03.2015	01.01.2014	31.03.2015

Final

10/06/2019 से 31/07/2019 तक

दस्तावेज नं.

क्र.सं.	क्षेत्र का नाम	ग्रामीण एल0एम0वी0-1 निजी नलकूप का बकाया धनराशि	परीक्षण के सं०	कलाकार के सं०	संशोधन के पूर्व बकाया राशि	संशोधन के पश्चात बकाया राशि		कुल बकाया	धनराशि
						संख्या	धनराशि		
1	2	3	4	5	6	7	8	9	10
1	नाराणसी	12218.18	12016	120.16	2503.76		1952.76	822.46	1169.59
2	आजमगढ़	8807.96	7095	70.95	956.38		564.86	248.58	460.46
3	गोरखपुर	7836.02	22873	228.73	3599.33	19548	3122.09	1014.83	2107.26
4	इलाहाबाद	4242.38	13746	137.46	2605.06		2052.05	490.94	1475.41
	पूर्वांचल	33104.54	55730	557.30	9664.53	19548	7691.76	2576.81	5212.72
5	लखनऊ	1361.11	15388	153.88	1889.18		1434.73	457.09	1261.93
6	फैजाबाद	5047.43	25651	256.51	2482.43		1761.63	694.08	1468.61
7	बरेली	1439.94	4350	43.50	721.15		533.54	187.58	433.48
	मध्यांचल	7848.48	45389	453.89	5092.76	0	3729.90	1338.75	3164.02
8	मेरठ	31789.88	29282	292.82	5150.23	24413	4092.24	1123.42	3057.2
9	सहारनपुर	13907.11	20321	203.21	5795.85	20219	5893.43	1053.58	4895.87
10	गुरदाबाद	9854.7	15715	157.15	3408.78	14442	2620.9	868.51	2140.94
11	नोएडा	130.99	5005	50.05	935.55	4578	846.37	200.47	645.90
	पश्चिमांचल	55682.68	57497	574.97	12273.57	61045	12530.77	2996.36	13134.75
12	आगरा	7483.11	12073	120.73	4355.82		3667.07	651.61	3194.03
13	अलीगढ़	9303.39	14219	142.19	4708.05		3234.4	1478.37	2846.31
14	कानपुर	32188.27	12993	129.93	2250.02		2052.71	415.97	1634.32
15	औरंगाबाद	5714.64	2984	29.84	731.05		498.63	226.13	404.17
16	बोकारो	8331.41	2002	20.02	427.39		314.21	102.01	244.39
	दक्षिणांचल	63020.82	44271	442.71	12472.13	0	9767.92	2874.09	8323.22
	कुल योग	159656.52	202887	2028.87	39502.99	80593	33720.35	9786.01	29834.71

Chief Engineer (R.A.O.)
UPPEL, Sakinaka, Ghawra Extn.
Abok Marg, Lucknow.

Annexure-6



उत्तर प्रदेश पावर कारपोरेशन लिमिटेड

(उ० प्र० सरकार का उपक्रम)

U.P. POWER CORPORATION LIMITED

(Govt. of Uttar Pradesh Undertaking)

CIN : U32201UP1999SGC024928

Regulatory Affairs Unit,
15th Floor, Shakti Bhawan Extension,
14-Ashok Marg, Lucknow.
Phone: (0522) 2286519
Fax : (0522) 2287860

रेगुलैटरी अफेयर्स यूनिट,
15वां तल, शक्ति भवन विस्तार,
14-अशोक मार्ग, लखनऊ।
दूरभाष : (0522) 2286519
फैक्स : (0522) 2287860

No. 457) /RAU/Petition

Dated : 06-10-2015

Secretary,
U.P. Electricity Regulatory Commission,
Kisan Mandi Bhawan,
2nd Floor, Gomti Nagar,
Lucknow-226010.

Subject : Petition in the matter of Definition of Rural Schedule.

Dear Sir,

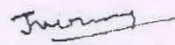
Kindly find enclosed herewith a petition in the above matter and an affidavit signed by the Chairman, UPPCL & Distribution companies.

Thanking you,

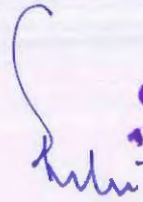
Encl: As above

(5+1 copies 240)

Yours faithfully,


(Jayant Verma)
Chief Engineer (RAU)




Chief Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn
14-Ashok Marg, Lucknow



UTTAR PRADESH

73AC 894237

BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION,
KISAN MANDI BHAWAN, GOMTINAGAR, LUCKNOW

Receipt Register No.: _____

Petition No.: _____

IN THE MATTER OF

DEFINITION OF RURAL SCHEDULE.

AND

IN THE MATTER OF

1. MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED, LUCKNOW
2. POORVANCHAL VIDYUT VITRAN NIGAM LIMITED, VARANASI.
3. DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED, AGRA.
4. PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED, MEERUT.
5. KANPUR ELECTRICITY SUPPLY COMPANY LIMITED, KANPUR.

I, Sanjay Agarwal, son of Sri R. C. Agarwal, being the Chairman of above named companies, respectfully submit on oath as under:-

Contd.....2

Sanjay

Chief Engineer (R.A.B.)
PPCL, Shakti Bhawan Extn
Id. Ashok Marg, Lucknow

1. That the Hon'ble Commission in exercise of powers conferred under clause (zd), (ze) and (zf) of Section 181 (2) read with Sections 61 and 62 of the Electricity Act 2003 (36 of 2003) and all other enabling powers in that behalf notified U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation-2006. These regulation are applicable to all tariff related petitions filed for FY 2007-08 and thereafter.
2. That before the enactment of the above regulation, the licensees were filing tariff Petitions as per section 61 of Electricity act 2003, which provides that until the Terms and Conditions as specified under this section hold good, the enactments specified in UP Electricity Reforms Act shall continue to apply for a period of one year from 9th June 2003.

As the said terms and conditions were notified on 6th October 2006, the licensees were obliged to submit its filing under section 24(4) of the Uttar Pradesh Electricity Reforms Act, 1999. The aforesaid section of the reforms act, when read in conjunction with regulation 124 of UP Electricity Regulatory Commission (Conduct of Business) regulation 2000, requires each licensee to provide the Commission, between 15th December to 31st December each year, full details of its calculation of expected aggregate revenue for the ensuing year from the charges it believes it may recover based on regulations.

3. That till the Tariff Order for FY2003-04, the tariff was defined as per the population & load of the rural consumers. The relevant para for domestic and non domestic consumers is reproduced as below:

"For loads up to 2kW in villages/Towns having population less than 10000 as per 1991 census getting supply as per rural schedule."

For other consumers the Commission had specified tariff as per Rural area and Urban area.

4. That in the Tariff Order for FY2004-05, the Hon'ble Commission delinked tariff with population & load of the rural area and linked it to Supply Schedule.

The concessional rural tariff accordingly applies to all consumers receiving supply as per the rural schedule.

Copy to

Chief Engineer (R.A.U.)
UPPCL, Shakti Bhawan Extn
14 Ashok Marg, Lucknow

5. The Rural Schedule was the reduced diurnal supply schedule (7 days morning and 7 days night) of 8-10 hrs as specified by SLDC. The diurnal nature of rural supply schedule finds mention in clause no. 8.43 and 8.57 of tariff order for FY 2006-07.

However, UPPCL, in consumer interest applied rural rates even to those consumers, who are getting roughly 6 to 8 hours supply in day and same number of hours in night subject to maximum ceiling as specified by SLDC. It is obvious from above that UPPCL has invariably tried to serve consumer interest as long as its revenue are not hit adversely, but at the same time supplying power for more than 50% of time i.e. 12 hours to categories which have cost coverage as low as 36% and 23% will put UPPCL in financial jeopardy. In this context it is mentioned that the central Govt. has already ruled out any fresh FRP for restructuring loans. Financial institutions are also refusing loans to the Discoms. Limits of loaning from State Government is also exhausted as it has already increased budgetary allocation from Rs. 8000 cr. (2012-13) to Rs. 30000 cr. in current year. Apart from above, State Govt. for the first time in history has taken loan to the tune of Rs. 6000 cr. for UP Discoms, interest of which shall be paid by State Govt. itself. Therefore, in such a precarious financial position, unless definition of Rural Schedule is categorically made clear and pegged it to around 12 hrs., financial position of UPPCL discoms shall become unsustainable.

6. That as per the vision of the Government to provide 24 hrs. supply to industries, 18-22 Hrs. supply District headquarters, tehsil etc. and minimum 16 hrs supply to rural areas w.e.f. Oct 2016, the licensees are planning major reforms in the sector, which among other initiatives include enhancement of supply hours to all areas including rural areas. Under the above initiative licensees are also, aiming to reduce in AT&C losses to below 15% and link supply hrs. to AT&C losses & thru rate of a particular area.
7. In the above context, it is however, submitted that recovery from LMV-1 and LMV-5 consumers getting supply as per rural schedule, is just 36% and 23% respectively of the average Cost of Supply, which translates into major losses for

Swigam

Chief Engineer (R & M)
Shakti
Shakti

the licensees. Accordingly, in case supply to such consumers is increased to 16 hours, the licensees will have many fold increase in losses which may make its operations totally unsustainable. It is therefore imperative to redefine the concessional tariffs for rural areas, linking them to the hours of supply.

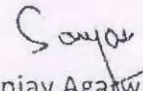
8. That in light of above it is proposed that applicability of concessional tariffs should be restricted areas where scheduled supply hrs are less than 12 hr. and accordingly such a schedule shall be declared as "Rural Schedule" for qualifying to subsidized tariff.


Prayer

The Petitioner therefore respectfully prays the Hon'ble Commission to:-

- a) Admit the Petition.
- b) May like to provide a clear definition of "Rural Schedule".
- c) May like to specify that those areas/ feeder whose supply schedule, as given by SLDC, is less than 12 hours per day on monthly basis, shall be treated as getting supply as per Rural Schedule.
- d) Issue any other orders which Hon'ble Commission may deem fit.

Date : October 06, 2015
Lucknow.


(Sanjay Agarwal)
DEPONENT


Chief Engineer (R.A.W.)
UPPCL, Shakri Bhawan Extn
Ashok Kumar, Lucknow