



Kanpur Electricity Supply Company Ltd.

Telegram : 'KESCO.'
Telephone : 0512-2530834
Fax : 0512-2530832

"KESA House"
14/71 Civil Lines
Post Box No. 141
Kanpur 208001
email : dycso.kesa@gmail.com

Ref.No. 1977 KESCO/Acctt./A.O. (A)/ARR 2016-17

Dated:- 14.12.2015

To
The Secretary,
Uttar Pradesh Electricity Regulatory Commission,
2nd Floor, Kisan Mandi Bhawan,
Vibhuti Khand, Gomti Nagar,
Lucknow.

Sub: Additional Submission in Petition No. of 2015 in the matter of Determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2016-17 and True-up of ARR and Revenue for FY 2013-14.

Respected Sir,

Kesco, the Petitioner in the above numbered petition had filed its ARR Petition for FY 2016-17 along with the True-up for 2013-14 before this Hon'ble Commission on 30th November 2015. It is pertinent to mention that the bulk supply tariff and wheeling rate is traced from the Petitions filed by the state owned distribution companies namely Dakshinanchal Vidyut Vitran Nigam Ltd. (DVVNL), Madhyanchal Vidyut Vitran Nigam Ltd. (MVVNL), Paschimanchal Vidyut Vitran Nigam Ltd. (PVVNL) and Poorvanchal Vidyut Vitran Nigam Ltd. (PUVVNL) (collectively referred to as the "UPPCL Discoms") and U.P. Power Transmission Corporation Limited.

The UPPCL Discoms have filed the ARR Petition for FY 2016-17 before this Hon'ble Commission on 7th December 2015 i.e. after the submission by Kesco. There is a marginal difference in the bulk supply tariff (power purchase cost) considered by the Kesco in its ARR Petition for 2016-17.

With a view to align the projections considered by Kesco for FY 2016-17 with the bulk supply tariff considered by the UPPCL Discoms, the Petitioner is hereby amending its ARR Projections for FY 2016-17 and consequential revenue gap estimates.

It is prayed that this additional submissions may be taken on record and the ARR Petition filed on 30th November 2015 may be amended to such extent.

Thanking You,

Yours faithfully,

Encl: As above

(Signature)
(A.K. Kohli)
Chief Engineer (Level-1)
अभिषेक कुमार (स्तर-1)
कानपुर

Ref.No. KESCO/Acctt./A.O. (A)/ARR 2016-17

Dated:- 14.12.2015

Copy forwarded to:

- Managing Director, U.P. Power Corporation Limited, 7th Floor, Shakti Bhawan, 14-Ashok Marg, Lucknow.
- Managing Director, UP Power Transmission Corporation Ltd, 7th Floor, Shakti Bhawan, 14-Ashok Marg, Lucknow.
- Managing Director, Dakshinanchal Vidyut Vitran Nigam Ltd, Galina Road, Agra

(A.K. Kohli)
Chief Engineer (Level-1)

KANPUR ELECTRICITY SUPPLY COMPANY LIMITED

**ADDITIONAL SUBMISSION
ANNUAL REVENUE REQUIREMENT
FOR FY 2016-17 AND TRUE UP
FOR FY 2013-14**



KANPUR ELECTRICTY SUPPLY COMPANY LIMITED

1. ARR FOR WHEELING & RETAIL SUPPLY BUSINESS

The Hon'ble Commission has issued Distribution Tariff Regulations, which require that the Distribution Licensee shall file Aggregate Revenue Requirement (ARR) complete in all respect along with requisite fees as prescribed by the Commission. The ARR Petition shall contain details of estimated expenditure and expected revenue that it may recover in the ensuing financial year at the prevailing rate of tariff. Further the Distribution Tariff Regulations require that ARR shall separately indicate Aggregate Revenue Requirement (ARR) for Wheeling & Retail Supply function embedded in the distribution function. Till such time complete segregation of accounts between Wheeling and Retail Supply Business takes place, ARR proposals for Wheeling and Retail Supply Business shall be prepared based on an allocation statement to the best judgment of the distribution licensee. The Hon'ble Commission in Distribution Tariff Regulations has broadly classified cost incurred by the licensee as controllable & uncontrollable costs. Uncontrollable cost include fuel cost, increase in cost due to changes in interest rate, increase of cost due to inflation, taxes & cess, variation of power purchase unit costs etc. The FY 2007-08 Tariff Order is the first Order issued by the Hon'ble Commission in accordance with the Distribution Tariff Regulations; in this Tariff Order, the Hon'ble Commission used allocation methodology for segregation of Wheeling & Retail Supply business function of ARR. The Petitioner has adopted the same methodology for deriving wheeling charges, as the complete segregation of accounts between Wheeling and Retail Supply business has not yet been completed.

COMPONENTS OF ANNUAL REVENUE REQUIREMENT

Distribution Tariff Regulations prescribe that annual expenditure of a distribution licensee comprises of the following components:

- a. Power Purchase Cost
- b. Transmission Charge
- c. Operation & Maintenance Expense (Employee Costs A&G Expenses & R&M Expenses)
- d. Depreciation
- e. Interest & Financing Costs
- f. Bad and Doubtful Debts
- g. Return on Equity
- h. Taxes on Income
- i. Other expense
- j. Contribution to Contingency Reserve

The Petitioner in the current petition is filing the ARR for FY 2016-17 for the kind approval by the Hon'ble Commission. In estimating the ARR, the main objective of the Petitioner is to reduce or at least contain the expenses to the extent possible thereby reducing the cost burden on the consumers. The Hon'ble Commission issued the true up order for FY 2012-13 and ARR & Tariff order for FY 2015-16 on 18th June, 2015 in which it adopted a normative approach towards capital

M. K. Singh
M. K. Singh
18/06/2015

Investment and other aspects. The current ARR Petition is being filed by the Petitioner in strict compliance with the Distribution Tariff Regulations and in line with the philosophies established by the Hon'ble Commission in its previous true-up and ARR orders.

The Petitioner is making concerted efforts to improve the quality of supply and customer service level. The Petitioner has made elaborate plan for capital investment. In spite of the Petitioner's effort to control expenses the total Revenue Requirement has risen mainly due to uncontrollable factor such as power purchase cost. The Petitioner would like to highlight that all the revenue realized has been utilized in making power purchase cost.

The detailed analysis & estimate of all the elements of ARR for FY 2016-17 have been presented in the subsequent sections with appropriate explanations. The cost elements of ARR have been estimated based on the provisional un-audited accounts of FY 2014-15 and expenses available till date for the FY 2015-16.

The Distribution Tariff Regulations suggest for formulation of an escalation index linked with appropriate indices/rates like Consumer Price Index (CPI) and Wholesale Price Index (WPI) as notified by Central Government for different years. As per the Distribution Tariff Regulations for determination of Operation & Maintenance expenses (which comprises of employee cost, administrative and general (A&G) expenses and repair and maintenance (R&M) expenses) for the years under consideration, the O&M expenses of the base year shall be escalated at inflation rates notified by the Central Government for different years. The inflation rate for above purpose shall be the weighted average of Wholesale Price Index and Consumer Price Index in the ratio of 60:40. Therefore it is imperative to first calculate an Escalation Index based on the guidelines provided in the Distribution Tariff Regulations.

1.1. POWER PURCHASE COSTS

The rationale for projecting the power purchase units and expenses for FY 2016-17 have been explained below:-

- The power purchase units are projected based on estimated T&D losses of 22.00% in FY 2016-17.
- KESCO is a 100% subsidiary of UPPCL and sources all its power purchases from UPPCL (through Dakshinanchal Vidyut Vitran Nigam Limited)
- The power purchase rates (bulk supply rate) for FY 2016-17 has been considered at Rs. 4.44 per kWh in FY 2016-17.
- The energy input at discom end has been considered at 4,203.02 MU for FY 2016-17.
- Thus considering the aforementioned rates and power purchase input, the power purchase cost of KESCO has been considered at Rs. 1,866.26 crore in FY 2016-17.

Power Purchase Cost of KESCO is summarized in table below for FY 2016-17

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Table 1-1: Projected Power Purchase Costs for the Tariff Period

Particulars	Derivation	FY 2015-16	FY 2016-17
Energy Sales (MU)	A	2,768.95	3,278.36
Distribution Loss (%)	B	23.50%	22.00%
Distribution Loss (MU)	$C = A/(1-B) - A$	850.59	924.66
Power Purchase Required (MU)	$D = A + C$	3,619.54	4,203.02
Bulk Power Purchase Rate (Rs/kWh)	E	4.22	4.44
Power Purchase Cost (Rs Crore)	$F = D \times E / 10$	1,526.95	1,866.26

1.2 TRANSMISSION CHARGES

The projections of transmission charges have been traced from the ARR/Tariff Petition filed by U.P. Power Transmission Corporation Ltd for the FY 2015-16 filed before the Hon'ble Commission.

In such Petition, U.P. Power Transmission Corporation Ltd has projected transmission charge rate of Rs. 0.19358 per kWh for FY 2016-17. Considering the wheeled energy of 4,203.02 MU, it translates to Rs. 81.36 crores of transmission charges in FY 2016-17.

Table 1-2: Projected Transmission Charges

Particulars		FY 2016-17
Energy Procured (MU)	A	4,203.02
Transmission Tariff (Rs/kWh)	B	0.1936
Transmission Cost (Rs Crore)	$C = A \times B / 10$	81.36

1.3 OPERATION & MAINTENANCE EXPENSES

Operation & Maintenance expenses comprise of Employee costs, Administrative & General (A&G) Expenses and Repair & Maintenance (R&M) expenses. The Regulation 4.3 of the Distribution Tariff Regulations issued by the Hon'ble Commission stipulates:

"1. The O&M expenses comprise of employee cost, repairs & maintenance (R&M) cost and administrative & general (A&G) cost. The O&M expenses for the base year shall be calculated on the basis of historical/audited costs and past trend during the preceding five years. However, any abnormal variation during the preceding five years shall be excluded. For determination of the O&M expenses of the year under consideration, the O & M expenses of the base year shall be escalated at inflation rates notified by the Central Government for different years. The inflation rate for above purpose shall be the weighted average of Wholesale Price Index and Consumer Price Index in the ratio of 60:40. Base year, for these regulations means, the first year of tariff determination under these regulations

2. Where such data for the preceding five years is not available the Commission may fix O&M expenses for the base year as certain percentage of the capital cost.

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3- Incremental O&M expenses for the ensuing financial year shall be 2.5% of capital addition during the current year. O&M charges for the ensuing financial year shall be sum of incremental O&M expenses so worked out and O&M charges of current year escalated on the basis of predetermined indices as indicated in regulation 4.3 (1)."

The Hon'ble Commission in its previous true-up orders had determined the O&M expenses for the base year and subsequently in the order dated 18th June 2015 in the matter of determination of ARR and Tariff for FY 2015-16, had allowed the O&M expenses strictly in line with the Distribution Tariff Regulations, considering escalation indices and O&M expenses on new assets. The pay revision expenses were considered separately and the base employee expenses were increased to account for the increase due to wage revision.

1.3.1 O&M EXPENSES ON ADDITION TO ASSETS DURING THE YEAR

In addition to the Employee expenses, A&G expenses and R&M expenses described in the succeeding section, the Distribution Tariff Regulations provide for incremental O&M expenses on addition to Gross Fixed Assets (GFA) during the year. Distribution Tariff Regulations stipulates that "incremental O&M expenses for the ensuing financial year shall be 2.5% of capital addition during the current year. O&M expenses for the ensuing financial year shall be sum of incremental O&M expenses so worked out and O&M expenses of current year escalated on the basis of predetermined indices as indicated in regulation 4.3 (1)."

Considering the above the incremental O&M has been worked out in following table. The same are allocated across the individual elements of the O&M on the basis of contribution of each element in the gross O&M expenses excluding the incremental O&M expenses.

Table 1-3: Allocation of Incremental O&M expenses for FY 2016-17 (Rs Crore)

Incremental O&M Expenses @ 2.5% of capital additions during the (n-1)th year	FY 2015-16	FY 2016-17
Capitalized Assets in (n-1)th year	20.10	111.17
Incremental O&M Expenses	0.50	3.30
(a) Employee Costs	0.26	1.68
(b) A&G Expenses	0.13	0.87
(c) R&M Expenses	0.11	0.75

1.4 O&M EXPENSES FOR FY 2016-17

The Petitioner has computed the allowable O&M expenses up to FY 2013-14 in the foregoing sections. The allowable O&M expenses for FY 2016-17 have been claimed by escalating the component wise O&M expenses for FY 2013-14 by using the yearly inflation indices approved by

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the Hon'ble Commission up to FY 2015-16 in its Tariff Order dated 18th June 2015 and at the rate of 0.92%% for FY 2016-17 as computed in Section titled 'Escalation / Inflation Index' above.

Thus, the allowable O&M expenses for FY 2016-17 are depicted in the table below:

Table 1-4: Allowable O&M Expenses for FY 2016-17 (Rs Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
Employee Expenses			
Gross Employee Costs and Provisions	99.42	116.02	117.09
Incremental Employee Expenses @ 2.5% of GFA additions of preceding year		0.26	1.68
Gross Employee Expenses	99.42	116.28	118.77
Employee expenses capitalized	1.41	17.44	17.82
Net Employee Expenses	98.00	98.84	100.96
A&G Expenses			
Gross A&G Expenses	42.58	60.03	60.58
Incremental Employee Expenses @ 2.5% of GFA additions of preceding year		0.11	0.75
Gross A&G Expenses	42.58	60.14	61.33
A&G expenses capitalized	0.03	9.02	9.20
Net A&G Expenses	42.56	51.12	52.13
R&M Expenses			
Repair & Maintenance Expenditure	51.18	51.71	52.18
Incremental Employee Expenses @ 2.5% of GFA additions of preceding year		0.13	0.87
Gross Repair & Maintenance Expenses	51.18	51.84	53.05
Total O&M Expenses Allowable as per Regulations	191.74	201.80	206.14

The Petitioner submits that increase in dearness pay may be higher than the escalation index determined as per the Transmission Tariff Regulations. It is humbly prayed that any variation in employee expenses due to increase in dearness pay may be considered by the Hon'ble Commission at the time of true-up for the relevant year based on specific submissions by the Petitioner in this regard. Further, the draft report of the 7th Pay Commission has been tabled before the Central Government. The Pay Commission recommendations with some modifications are adopted at the State level. The Petitioner being a government company would have to pass on such pay revision which is due with effect from 1.1.2016. The Petitioner seeks liberty to suitably approach the Hon'ble Commission for revision of the O&M expenses upon finalisation of the pay revision of the employees.

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1.5 CAPITAL EXPENDITURE, CAPITAL FORMATION ASSUMPTION AND GROSS FIXED ASSET (GFA) BALANCES.

The details of the proposed capital investment for FY 2015-16 are provided in the table below.

Table 1-5: Capital Investment Plan for FY 2015-16 (Rs Crore)

Description	Qty	Capital Expenditure			
		Loans	Equity / Internal Accruals	Deposit Works	Total
Capacity Enhancement/Construction of 33/11 kV Sub-stations	2 Nos	0.28	0.12	0.00	0.40
Replacement of Damaged 33kV Breakers	5 Nos	0.09	0.04	0.00	0.12
Replacement of Damaged 11kV Incoming/Outgoing/Bus-Couplers with Breakers	10 Nos	0.12	0.05	0.00	0.18
Installation of 250 KVA and 400 KVA transformers	13 - 400 KVA; 64 - 250 KVA	0.94	0.40	0.00	1.34
Capacity enhancement of distribution transformers from 250KVA to 400 KVA	34 Nos	0.31	0.13	0.00	0.45
Installation of Aerial Bunch Conductor	250 Kms	4.29	1.84	0.00	6.13
Replacement of Old Conductors	19 Kms	0.29	0.13	0.00	0.42
Replacement of Old Poles	770 Nos	0.31	0.13	0.00	0.44
Replacement of 33kV Line	11.45 kms	1.53	0.65	0.00	2.18
Construction of 33 KV Overhead Line	4 kms	0.29	0.13	0.00	0.42
Construction of 33 kV underground line	10 Kms	2.64	1.13	0.00	3.77
Construction of 11 kV Overhead line	17 kms	0.47	0.20	0.00	0.68
Replacement of 11kV cables/underground cables	27.5 Kms	1.24	0.53	0.00	1.77
Plinth works and Fencing Works of Transformers	140 Nos	0.30	0.13	0.00	0.43
Guarding of 33kV and 11kV S/S	20 Kms	0.11	0.05	0.00	0.15
Replacement & Installation of Meters	42000 Nos	1.50	0.64	0.00	2.15
Installation of 3 phase meters	3500 Nos	0.50	0.22	0.00	0.72
Checking of Meters	50000 Nos	0.50	0.21	0	0.72
Double Metering of Consumers	0			0	
(a) LT Meters	1000 Nos	0.50	0.21	0	0.72
(b) HT Meters	171 Nos	0.36	0.15	0	0.52
Purchase and Installation of L.P.R	1500 Nos	0.10	0.04	0	0.14
Investment on the new Online Billing Centers	5 Nos	0.10	0.04	0	0.14

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Description	Qty	Capital Expenditure			
		Loans	Equity / Internal Accruals	Deposit Works	Total
Business Plan		71.75	30.75	0	102.50
Underground Cable Works		50.40	21.60	0	72.00
System Improvement	NA	0.82	0.35	0	1.18
Deposit Works	NA	0	0	4.44	4.44
Total		139.75	59.90	4.44	204.09

Further for FY 2016-17, investments to the tune of Rs. 184.27 crore have been envisaged under Integrated Power Development Scheme (IPDS) of Govt. of India. The copy of the capital investment scheme to be sent for project appraisal the nodal agency of Govt. of India for its approval is enclosed herewith and marked as 'Annexure-4'. Additionally investments through deposit works to the tune of Rs. 20 crore have been projected for the ensuing year. Thus, the total capital expenditure has been projected to the tune of Rs. 204.27 crore for FY 2016-17.

The scope of works under for strengthening of sub-transmission and distribution network under the IPDS scheme include the following:

- Creation of new sub stations including GIS along with associated 66 KV/ 33KV/ 11 KV lines.
- Augmentation of existing sub-stations capacity by installation of higher capacity/ additional power transformer along with associated equipment / switchgear etc.
- Erection of HT lines for re-orientation/ re-alignment including augmentation of existing lines.
- Installation of new distribution transformers and augmentation of existing distribution transformers along with associated LT lines.
- Installation of capacitors.
- Renovation and Modernization of existing sub-stations and lines.
- Laying of under-ground cables in densely populated areas and areas of tourism and religious importance.
- High voltage distribution system (HVDS).
- Aerial Bunched Cable for theft prone areas.
- IT Applications:-
 - o ERP
 - o Customer Care Services.

The projected capital expenditure is proposed to be funded in a debt equity mix of 70:30 which is also in line with the Distribution Tariff Regulations and established philosophy of the Hon'ble Commission.

M. K. Singh
 अनिल कुमार कोहली
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The assumptions used for projecting GFA and CWIP are as follows:

The projected capital expenditure is proposed to be funded in a debt equity mix of 70:30 which is also in line with the Distribution Tariff Regulations and established philosophy of the Hon'ble Commission.

The assumptions used for projecting GFA and CWIP are as follows:

- The opening GFA and CWIP for FY 2015-16 have been taken as per the closing figures from provisional annual accounts of FY 2014-15.
- 40% the opening CWIP and 40% of investment made during the year, expenses capitalized & interest capitalized (40% of total investment) has been assumed to get capitalized during the year.
- Investment through "deposit work" has been taken for capital formation. However depreciation thereon has not been charged to the ARR in line with the policy adopted by Hon'ble Commission in its last Tariff Orders.
- The capital investment for FY 2015-16 has been pegged at Rs. 204.09 crore out of which works through deposit works have been envisaged at Rs. 4.44 crore.
- The Petitioner envisages a capital investment of Rs. 204.27 crore in FY 2015-16 out of which works through deposit works have been envisaged at Rs. 20.00 crore.
- The capital investment plan (net of deposit works) has been projected to be funded in the ratio of 70:30 (debt to equity).

Considering the aforementioned submissions, the capital formation and capital work in progress for FY 2015-16 and 2016-17 are presented below:

Table 1-6: Capitalization and WIP of Investment during FY 2015-16 and 2016-17 (Rs Crore)

Particulars	Derivation	FY 2015-16 Revised Estimates	FY 2016-17 ARR
Opening WIP as on 1st April	A	45.80	166.76
Investments	B	204.09	204.27
Employee Expenses Capitalisation	C	17.44	17.82
A&G Expenses Capitalisation	D	9.02	9.20
Interest Capitalisation on Interest on long term loans	E	1.57	4.27
Total Investments	F = A+B+C+D+E	277.93	402.31
Transferred to GFA (Total Capitalisation)	G = F*40%	111.17	160.92
Closing WIP	H = F-G	166.76	241.39

Notes: (1) Opening Balances as per provisional figures of FY 2014-15.

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- (2) Capitalized expenses are from Emp. cost & A&G cost Tables
 (3) Transfer from WIP to GFA=40% of beginning WIP + 40% of total investment, capitalized interest, Capitalized employee cost, capitalized A&G expenses.

Table 1-7: Gross Fixed Assets for FY 2015-16 & FY 2016-17

(All figures in Rs Crore)			
Particulars		FY 2015-16 Revised Estimates	FY 2016-17 ARR
Opening GFA	A	636.11	747.29
Additional to GFA during the year	B	111.17	160.92
Closing GFA	C=A+B	747.29	908.21

3.6 FINANCING OF THE CAPITAL INVESTMENT

The Petitioner has considered a normative gearing of 70:30. Considering this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be financed through equity contributions. The portion of capital expenditure financed through consumer contribution, capital subsidies and grants has been separated as the depreciation and interest thereon would not be charged to the beneficiaries.

The amounts received as consumer contributions, capital subsidies and grants are traced from the provisional accounts for FY 2014-15. Further, the consumer contributions, capital subsidies and grants for FY 2015-16 and 2016-17 have been considered to be in the same ratio to the total investments, as received by it in FY 2014-15.

The table below summarizes the amounts considered towards consumer contributions, capital grants and subsidies from FY 2014-15 to 2016-17:

Table 1-8: Consumer Contribution, Capital Grants & Subsidies up to 2016-17 (Rs Crore)

Particulars	2014-15	2015-16	2016-17
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	150.59	164.57	154.37
Additions during the year	18.45	4.44	20.00
Less: Amortisation	4.47	14.64	17.51
Closing Balance	164.57	154.37	156.86

Table 1-9: Financing of the Capital Investment up to FY 2016-17 (Rs Crore)

Particulars	Derivation	2014-15	2015-16	2016-17
Investment	A	39.91	204.09	204.27
Less:				

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Particulars	Derivation	2014-15	2015-16	2016-17
Consumer Contribution	B	18.45	4.44	20.00
Investment funded by debt and equity	C=A-B	21.46	199.65	184.27
Debt Funded	70%	15.02	139.76	128.99
Equity Funded	30%	6.44	59.90	55.28

Thus, the Petitioner submits that out of the capital investment of Rs. 204.27 crore in FY 2016-17, the capital investment through deposit works would be to the tune of Rs. 20.00 crore. Balance Rs. 184.27 crore has been considered to be funded through debt and equity. Considering a debt equity ratio of 70:30, Rs. 128.99 crore or 70% of the capital investment is proposed to be funded through debt and balance 30% equivalent to Rs. 55.28 crore through equity.

1.7 DEPRECIATION EXPENSE

Regulation 4.9 of the Distribution Tariff Regulations provide for the basis of charging depreciation. The relevant excerpt is reproduced below:

"4.9 Depreciation:

1. For the purposes of tariff, depreciation shall be computed in the following manner, namely:
 - a. The value base for the purpose of depreciation shall be the historical cost as provided in the Fixed Assets Register, excluding consumer contribution or capital subsidy/grant utilized for capitalization of the assets.....
 1. Depreciation shall be chargeable from the first year of operation. In case of operation of the asset for part of the year, depreciation shall be charged on pro-rata basis."

Thus the Distribution Tariff Regulations provide for allowing -

- full year depreciation on the opening balance of GFA
- pro-rata depreciation on the additions made to the GFA balance during the relevant financial year

For the purpose of computing the allowable depreciation, the Petitioner has considered the GFA base as per audited accounts for FY 2013-14 and have subsequently added the yearly capitalizations for FY 2014-15, 2015-16 and 2016-17 considered in the foregoing sections. The Petitioner has computed the depreciation only on the depreciable asset base and has excluded the non-depreciable assets such as land, land rights, etc.

Further, Annexure B to the Distribution Tariff Regulations provides the depreciation rate to be charged on each class of asset. Accordingly, the Petitioner has computed depreciation at a weighted average rate of 7.84%.

M. K. Sharma
अनिल कुमार जोशी
ज. व. अधिकारी (प. व. व.)

1.8 INTEREST ON LONG TERM LOANS

It is reiterated that the Petitioner has considered a normative tariff approach with a gearing of 70:30. In this approach, 70% of the capital expenditure undertaken in any year has been considered to be financed through loan and balance 30% has been considered to be funded through equity contributions. The portion of capital expenditure financed through consumer contributions, capital subsidies and grants has been separated as the depreciation and interest thereon has not been charged to the beneficiaries.

Allowable depreciation for the year has been considered as normative loan repayment. The weighted average rate of interest of overall long term loan portfolio for FY 2013-14 has been considered for FY 2015-16 and 2016-17, as it seems to be fair and equitable. The interest capitalization has been considered at a rate of 23% which is consistent with the rate considered by the Hon'ble Commission in previous tariff orders.

The computations for interest on long term loan are depicted below:

Table 1-12: Allowable Interest on Long Term Loans for FY 2016-17 (Rs Crore)

Particulars	2015-16	2016-17
Opening Loan	2.92	103.08
Loan Additions (70% of Investments)	139.76	128.99
Less: Repayments (Depreciation allowable for the year)	39.59	47.38
Closing Loan Balance	103.08	184.69
Weighted Average Rate of Interest	12.90%	12.90%
Interest on long term loan	6.84	18.56
Interest Capitalisation Rate	23.00%	23.00%
Less: Interest Capitalized	1.57	4.27
Net Interest Charged	5.26	14.29

1.9 FINANCE CHARGES

The Petitioner has projected finance charges towards expenses such as guarantee fees and bank charges to the tune of Rs. 0.457 crore and Rs. 0.451 crore in FY 2015-16 and 2016-17 respectively. The same have been computed by extrapolating the actual guarantee fees and bank charges incurred in FY 2014-15 as per provisional accounts by using the inflation index. Further, the Petitioner humbly prays that it may be allowed to claim discount to consumers on actuals during trueing up based on audited accounts.

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1.10 INTEREST ON CONSUMER SECURITY DEPOSITS

In terms of the Regulation 4.8(3) of the Distribution Tariff Regulation, the Licensee has to pay interest to the consumers at bank rate or more on the consumer security deposit. Further, section 47(4) of the Electricity Act 2003, states that: "the distribution licensee shall pay interest equivalent to the bank rate or more, as may be specified by the concerned state Commission, on the security referred to in sub-section (1) and refund such security on the request of the person who gave such security"

Accordingly the interest to consumers on the security deposits has been computed on the Opening Balance of the Security Deposits at the beginning of the year at the bank rate of 8.50% for FY 2015-16 (as per Hon'ble Commission's order dated 18th June 2015) and 7.75% for FY 2016-17 (as per the prevailing rate on the date of filing the instant petition). However, the same shall be trued up based on audited accounts. The opening balances of security deposits have been considered as per closing figures of provisional accounts for FY 2014-15 and additions during the year for FY 2015-16 and 2016-17 are estimated in line with the projected load growth.

Table 1-13: Interest on Consumer Security Deposits (Rs Crore)

Particulars	FY 2014-15	FY 2015-16
Opening Balance for Security Deposit	112.86	124.61
Additions during the year	11.75	4.87
Closing Balance for Security Deposit	124.61	129.48
Rate of Interest	8.50%	7.75%
Interest Paid / Payable on Security Deposits	10.09	9.85

1.11 INTEREST ON WORKING CAPITAL

The Distribution Tariff Regulations provides for normative interest on working Capital based on the methodology outlined in the Regulations. The Petitioner is eligible for interest on working capital worked out on methodology specified in the Regulations as provided below:

- Operation and Maintenance expenses, which includes Employee costs, R&M expenses and A&G expenses, for one month;
- One-twelfth of the sum of the book value of stores, materials and supplies at the end of each month of current financial year;
- Receivables equivalent to 60 days average billing of consumers less security deposits by the beneficiaries

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In accordance with the Distribution Tariff Regulations, the interest on the working capital requirement would be the Bank rate as specified by the Reserve Bank of India as on 1st April of the relevant year plus a margin as decided by the Hon'ble Commission. The Petitioner for this Petition has considered the interest rate on working capital requirement at 12.50% including margin. The actual rate of interest would be considered based on the audited accounts during the true-up process for the year in accordance the Distribution Tariff Regulations.

The Petitioner has, in accordance with the above mentioned Distribution Tariff Regulations, considered the interest on working capital which is shown in the table below:

Table 1-14: Allowable Interest on Working Capital (Rs Crore)

Particulars	FY 2015-16	FY 2016-17
	Revised Estimates	ARR
One month's O & M Expenses	19.02	19.43
One-twelfth of the sum of the book value of stores, materials and supplies at the end of each month of such financial year	1.42	1.42
Receivables equivalent to 60 days average billing of Beneficiaries	307.76	352.11
Gross Total	328.20	372.96
Security Deposits by the beneficiaries (if any)	124.61	129.48
Net Working Capital	203.59	243.48
Rate of Interest for Working Capital	12.50%	12.50%
Interest on Working Capital	25.45	30.44

1.12 SUMMARY OF INTEREST AND FINANCE CHARGES

The allowable interest and finance charges are thus summarized in the table below:

Table 1-15: Interest and Finance Charges for FY 2016-17 (Rs. Crore)

Particulars	FY 2015-16	FY 2016-17
	(Revised Estimates)	(ARR)
Interest on Long term Loans	6.84	18.56
Interest on Working Capital Loans	25.45	30.44
Sub Total	32.29	49.00
Interest on Consumer Security Deposits	10.09	9.85
Bank Charges	0.46	0.46
Discount to Consumers		
Sub Total	10.55	10.31

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अनिल कुमार कोहली
मुख्य अधिकारी (स्तर-1)
राज्य विद्युत बोर्ड

Particulars	FY 2015-16 (Revised Estimates)	FY 2016-17 (ARR)
Gross Total Interest & Finance Charges	42.83	59.30
Less: Capitalization of interest on Long term Loans	5.26	14.29
Interest Capitalization Rate (%)	23.00%	23.00%
Net Interest & Finance Charges	37.57	45.01

1.13 PROVISION FOR BAD AND DOUBTFUL DEBTS

Provisions have been made for bad and doubtful debts at 2% of revenue receivables in line with the Regulation 4.4 of the UPERC (Terms and Conditions for Determination of Distribution Tariff) Regulations, 2006 issued on October 5, 2006. In the last Tariff Order the Hon'ble Commission had disallowed the Petitioner's claim for Provision for Bad and Doubtful Debts due to the absence of any clear-cut policy. It is further submitted that provision for bad & doubtful debts are accepted accounting principle even in sector like Banking where the provisioning of un-collectable dues are considered as a normal commercial practice.

Despite the Hon'ble Commission's views on this component of ARR, it is humbly prayed that the annual provisioning towards bad and doubtful debts may be allowed to the Petitioner as it is an accepted industry norm and also recognized by other State Electricity Regulatory Commissions. The amount, if any, written off towards bad debts is only adjusted against the accumulated provisions in the books, irrespective of the actual amount of bad debts during any particular year. Therefore the Petitioner maintains that this is a legitimate ARR component. As such the Petitioner has made provisions for bad debts for FY 2015-16 and 2016-17 in line with the provisions stipulated in the Distribution Tariff Regulations. The Provision for Bad and Doubtful Debts for 2015-16 along with projections for the financial year 2016-17 are summarized in the table below:

Table 1-16: Provision for Bad and Doubtful Debts (Rs Crore)

Particulars	FY 2015-16	FY 2016-17
Revenue Receivable	1,926.42	2,033.52
Percentage of Debt allowed	2.00%	1.00%
Provision for Bad Debts	38.53	20.34

1.14 OTHER INCOME

Other income includes non tariff income such as interest on loans and advances to employees, income from fixed rate investment deposits, interest on loans and advances to licensees and other miscellaneous income from retail sources. Summary of other income is given below beginning with figure from provisional estimates of FY 2014-15. The amount for FY 2015-16 and 2016-17 has been projected to grow at the rate of inflation index from the actuals of FY 2013-14.

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Table 1-17: Other Income (Rs Crore)

Particulars	FY 2014-15	FY 2015-16	FY 2016-17
Total	7.65	7.32	7.39

1.15 REASONABLE RETURN / RETURN ON EQUITY

The Regulation 4.10 of Distribution Tariff Regulations 2006 provides for RoE @16% on equity base. The relevant extract of the regulations are as under:

1. Return on equity shall be allowed @16%, on the equity base determined in accordance with regulation 4.7. However, the Commission may reduce/raise the rate of return subject to performance of the distribution licensee vis-à-vis performance benchmarks set by the Commission.
2. Equity invested in foreign currency shall be allowed a return up to the prescribed limit in the same currency and the payment on this account shall be made in Indian Rupees based on the prevailing exchange rate.
3. The premium raised by the distribution licensee while issuing share capital and investment of internal resources created out of free reserves, if any, for the funding of the project, shall also be reckoned as paid up capital for the purpose of computing return on equity, provided such share capital, premium amount and internal resources are actually utilized for meeting the capital expenditure of the distribution system and forms part of the approved financial package.
4. Return on equity shall be chargeable from the first year of operation. In case of infusion of equity during the year, return on equity shall be charged on pro-rata basis.

Under the provisions of the Distribution Tariff Regulations licensees are permitted a return on equity @ 16% which is worked out as under:-

- For equity base calculation debt equity ratio shall be 70:30.
- Where equity employed is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30%.
- Equity amount more than 30% shall be considered as loan.
- Provided that in case that actual equity employed is less than 30%, actual debt and equity shall be considered for determination of tariff.

The Petitioner humbly submits that the RoE may be allowed to cover subsidization of departmental employees under LMV-10 dispensation to the extent of 50% as has been historically allowed by the Hon'ble Commission and making good of waived surcharge in case of applicability of OTS, if required.

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1.16 CONTRIBUTION TO CONTINGENCY RESERVE

The Distribution Tariff Regulations provides for contribution to the contingency reserves upto 0.5% of opening GFA to be included in the ARR of a distribution licensee. The contingency reserve so created shall be utilized to meet cost of replacement of equipment damaged due to force majeure situations. Distribution Tariff Regulations require that such Contingency Reserve shall be invested in Government securities. However, the use of such reserve is only with the prior permission of the Hon'ble Commission.

The Petitioner submits that as there is a big revenue gap between ARR and revenue forecast, as such this component will only enhance the Gap and create extra burden on the consumers so for the present ARR, the Petitioner is not claiming any allowance under Reserve for Contingency Reserve.

1.17 APPORTIONMENT OF O&M EXPENSES AND INTEREST & FINANCE CHARGES OF UPPCL

The Hon'ble Commission in the FY 2012-13 tariff order had directed the distribution companies to consider the apportionment of the O&M expenses of UPPCL and submit the share of each discom. Accordingly, the O&M expenses of UPPCL for FY 2014-15 as per provisional accounts have been considered as base expenses and the same have been escalated in FY 2014-15 and 2015-16 based on the escalation indices for each year.

Considering the above, the same have also been apportioned to all the discoms including the Petitioner in the power purchase ratio for each relevant year. The share of apportionment of O&M charges of UPPCL for FY 2015-16 is Rs. 5.89 crore and Rs. 6.06 crore for FY 2016-17. Accordingly the same have been considered as part of ARR to be recovered from retail consumers.

It is also pertinent to mention that the UPPCL resorts to short term borrowings on behalf of distribution companies to meet the power purchase liabilities of discoms. It incurs interest expenses on behalf of such working capital loans. Also it incurs expenditure towards LC and OD charges incidental to power purchase expenses. It is humbly prayed that the Hon'ble Commission may consider these expenses and allow UPPCL to claim such expenses from the Petitioner and other distribution companies through an internal adjustment without any impact on the ARR of the Petitioner.

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1.18 ARR SUMMARY

The Consolidated Retail & Wheeling Business of ARR along with revenue gap for FY 2016-17 at current tariff is summarized in the table below.

Table 1-18: Annual Revenue Requirement for FY 2016-17 (Rs Crore)

Particulars	FY 2015-16 Provisional Accounts	FY 2015-16 Revised Estimates	FY 2016-17 ARR
Power Purchase Expenses	1,531.94	1,526.95	1,866.26
Allocation of UPPCL O&M Expenses	6.96	5.89	6.06
Transmission Charges	67.72	62.47	81.36
Employee Expenses	99.42	116.28	118.77
Repair and Maintenance Expenses	51.18	51.84	53.05
A&G Expenses	42.58	60.14	61.33
Gross Interest on Long Term Loans	265.00	6.84	18.56
Interest on Electricity Duty			
Interest to Consumer	9.17	10.09	9.85
Finance Charges	0.44	0.46	0.46
Interest on Working Capital		25.45	30.44
Discount to Consumers			
Depreciation	12.11	39.59	47.38
Prior Period Expenses	(1.56)		
Provision for Bad and Doubtful Debts	8.63	38.53	20.34
Gross Expenditure	2,093.57	1,944.53	2,313.85
Less: Employee Capitalisation	1.41	17.44	17.82
Less: A&G Capitalisation	0.03	9.02	9.20
Less: Interest Capitalisation		5.26	14.29
Total Capitalisation	1.44	31.73	41.31
Net Expenditure	2,092.13	1,912.80	2,272.55
Less: Non-tariff Incomes	7.65	7.32	7.39
Annual Revenue Requirement	2,084.47	1,905.48	2,265.16
Revenue from Tariff incl DPS	1,689.24	1,872.23	2,142.03
Net Revenue Gap	395.23	33.26	123.13
Operational Gap funding from GoUP	236.06		
Balance gap	159.17	33.26	123.13

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1.19 RETAIL AND WHEELING BUSINESS ARR SUMMARY

Clause 2.1(2) & (3) of the Distribution Tariff Regulations provide that ARR/Tariff filing by the Distribution Licensee shall separately indicate Aggregate Revenue Requirement (ARR) for Wheeling function and Retail Supply function embedded in the distribution function. Till such time complete segregation of accounts between Wheeling and Retail Supply Business takes place, ARR proposals for Wheeling and Retail Supply Business shall be prepared based on an allocation statement to the best judgment of the distribution licensee.

The Petitioner humbly submits that complete segregation of account between wheeling and retail supply has still not taken place, therefore the Petitioner has adopted the basis of allocation of the expenses in line with the methodology used by the Hon'ble Commission in its last Tariff Order.

Allocations of Consolidated ARR into wheeling & retail supply for FY 2016-17 have been estimated into following table:

Table 1-19: Wheeling and Retail Supply – ARR FY 2016-17 (Rs Crore)

Particulars (Rs Crore)	Allocation %		Allocation FY 2016-17		
	Wheeling	Supply	Wheeling	Supply	Total
Power Purchase Expenses	0%	100%	-	1,866.26	1,866.26
Transmission Charges	0%	100%	-	81.36	81.36
Employee Cost	60%	40%	71.26	47.51	118.77
A&G Expenses	40%	60%	24.53	36.80	61.33
R&M Expenses	90%	10%	47.75	5.31	53.05
Interest Charges	90%	10%	53.37	5.93	59.30
Depreciation	90%	10%	42.64	4.74	47.38
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	0%	100%	-	6.06	6.06
Gross Expenditure			239.56	2,053.96	2,293.52
Expenses Capitalization					
Employee Cost Capitalized	60%	40%	10.69	7.13	17.82
Interest Capitalized	90%	10%	12.86	1.43	14.29
A&G Expenses Capitalized	40%	60%	3.68	5.52	9.20
Net Expenditure			212.33	2,039.88	2,252.21
Special Appropriation					
Provision for Bad & Doubtful Debts	0%	100%	-	20.34	20.34
Provision for Contingency Reserve	0%	100%	-	-	-
Total Net Expenditure with Provision			212.33	2,060.22	2,272.55
Add: Reasonable Return / Return on Equity	90%	10%	-	-	-
Less: Non Tariff Income	0%	100%	-	7.39	7.39
Annual Revenue Requirement (ARR)			212.33	2,052.83	2,265.16

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1.20 WHEELING CHARGES FROM OPEN ACCESS CONSUMERS

Clause 2.1(2) & (3) of the Distribution Tariff Regulations provide that ARR/Tariff filing by the Distribution Licensee shall separately indicate Aggregate Revenue Requirement (ARR) for Wheeling function and Retail Supply function embedded in the distribution function. Till such time complete segregation of accounts between Wheeling and Retail Supply Business takes place ARR proposals for Wheeling and Retail Supply Business shall be prepared based on an allocation statement to the best judgment of the distribution licensee. The wheeling charge has been computed on overall consolidated discom basis keeping in line with the consistent philosophy of the Hon'ble Commission in past Tariff Orders.

Table 1-20: Wheeling Charges for FY 2016-17

Particulars	KESCO
Net Distribution Wheeling Function ARR	212.33
Retail sales by Discom	3,278.36
Wheeling Charge	0.65

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 प्रमुख अभियन्ता (स्तर-1)

2. TREATMENT OF REVENUE GAP

The Petitioner would like to humbly submit that the Hon'ble Commission approves tariff which is uniform throughout the state. As a consequence, the Petitioner cannot apply for tariff rationalization in its supply area by separately filing for revision of tariff. The Tariff Order for the FY 2015-16 was issued on 18th June 2015 and the revised retail tariff was implemented after due notification. The Petitioner has evaluated a revenue gap of Rs. 123.13 crore in the ensuing year.

Outlined below is the Revenue Gap for the financial year 2016-17 based on current tariff:

Table 2-1: Meeting the Gap for FY 2016-17 (Rs Crore)

Particulars (Rs Crore)	FY 2016-17
Annual Revenue Requirement	2,265.16
Less: Revenue from Existing Tariff	2,142.03
Revenue Gap for FY 2016-17	123.13

In addition to the above, the revenue gap as per true up petition filed for FY 2013-14 is to the tune of Rs. 104.79 crore. Thus, the total revenue gap which needs to be recovered by the Petitioner from its consumers is to the tune of Rs. 227.92 crore excluding carrying cost as shown in the table below:

Table 2-2: Total Revenue Gap to be dealt with (Rs Crore)

Particulars	KESCO
Revenue Gap as per True up Petition for 2013-14	104.79
Revenue Gap as per ARR for FY 2016-17	123.13
Total	227.92

Additionally, the un-recovered revenue gap towards prior years trueing up to the tune of Rs. 717.29 crore was approved by the Hon'ble Commission in the FY 2015-16 tariff order dated 18th June 2015. The same needs to be recovered by the Petitioner along with carrying cost.

Once the decision on the retail tariff revision is taken by all state distribution companies together, given the requirement of uniform tariffs across the state, the Petitioner would, through an additional submission, ratify the applicability of the same rate schedule and would submit the estimates in respect of revenue at proposed tariffs and gap thereafter, if any. However, it is understood that given the significant amount of revenue gap, the whole impact may not be able to be passed through a revision in retail tariffs, as it may lead to massive tariff shock.

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Summary Formats			
1	Sheet	S1	Profit & Loss Account
2	Sheet	S2	Balance Sheet
3	Sheet	S3	Cash flow statement
4	Sheet	S4	Annual Revenue Requirement
5	Sheet	S5	Information about equity and loan
6	Sheet	S6	Information about Working Capital
7	Sheet	S7	Reasonable Return
8	Sheet	S8	Energy Balance
9	Sheet	S9	Truing Up of past account
Financial Formats			
10	Sheet	F1 (a1)	Projected Consumer Numbers, Connected Load & Total Sale :FY 2014-15
11	Sheet	F1 (a2)	Projected Consumer Numbers, Connected Load & Total Sale :FY 2015-16
12	Sheet	F1 (a3)	Projected Consumer Numbers, Connected Load & Total Sale :FY 2016-17
13	Sheet	F2	Revenue Grants & subsidies
14	Sheet	F3	Other income
15	Sheet	F4	Summary of Own Generation & Power Purchase
16	Sheet	F4a	Power purchase Details
17	Sheet	F4b	Intra State Transmission (TRANSCO) Charges
18	Sheet	F5	R&M Expenses
19	Sheet	F6a	Employees' Cost & Provisions
20	Sheet	F7	Administration & General Expenses
21	Sheet	F8	Statement of Fixed Assets and Depreciation
22	Sheet	F9	Interest & Finance charges
23	Sheet	F9a	Domestic loans/bonds and financial leasing
24	Sheet	F10	Details of Expenses Capitalised
25	Sheet	F11	Other Debits
26	Sheet	F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
27	Sheet	F13	Extraordinary Items
28	Sheet	F14	Net Prior Period Expenses/Income
29	Sheet	F15	Contribution Grants & subsidies towards Capital assets
30	Sheet	F17	Statements of assets not in use
31	Sheet	F18	Investments
32	Sheet	F19	Current Assets and Liabilities
33	Sheet	Additional Form	Capital Investment Plan for FY 2015-16
34	Sheet	T3	Revenue Assessment, Sales & Through Rate :FY 2015-16
35	Sheet	T4	Revenue Assessment, Sales & Through Rate :FY 2016-17

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अनिल कुमार कोहली
मुख्य अभियंता : (स्तर-1)
नगर नगर

Name of Distribution Licensee: Kangpur Electricity Supply Company Ltd.						
Form SI						
S.No	Particulars	FY 2013-14 Audited	FY 2013-14 True-Up	FY 2014-15 Provisional Accounts	FY 2015-16 Revised Estimates	FY 2016-17 ARR
A	Revenue					
1	Revenue from sale of power	1545.24	1545.24	1689.24	1872.23	2142.03
2	Other Non-tariff income	7.04	7.04	7.65	7.32	7.39
3	Revenue subsidies & grants	0.00	0.00	0.00	0.00	0.00
4	Revenue from Bulk Sales to Turent Power Ltd	0.00	0.00	0.00	0.00	0.00
	Total Revenue or Income	1552.28	1552.28	1696.90	1879.54	2149.42
B	Expenditure					
1	Purchase of Power from own and State Generating Stations	1663.59	1329.13	1531.94	1526.95	1866.26
2	Purchase of Power from Other Sources					
3	Intra-State Transmission Charges	74.55	61.72	67.72	62.47	81.16
4	Repairs and Maintenance	46.16	46.16	51.18	51.84	53.05
5	Employee costs	103.58	103.58	99.42	116.28	118.77
6	Administration and General expenses	53.59	53.59	42.58	60.14	61.33
7	Net prior period credit charges	(41.37)	(41.37)	(1.56)	0.00	0.00
8	Other Debits, Write-offs	7.03	32.09	8.63	38.53	20.34
9	Extraordinary items (specify items)	0.00	0.00	0.00	0.00	0.00
10	Reasonable Return	0.00	0.00	0.00	0.00	0.00
11	Less: Expenses Capitalized	(1.09)	(1.09)	(1.44)	(26.46)	(27.02)
	Contingency Reserve	0.00	0.00	0.00	0.00	0.00
C	PBDIT	(353.79)	(31.54)	(101.56)	49.80	(24.68)
D	Less Depreciation and Related debits	17.76	36.80	12.11	39.59	47.38
E	PBIT	(371.55)	(68.33)	(113.67)	10.20	(72.06)
1	Interest & Finance Charges	302.44	29.23	274.60	42.83	59.30
2	Less: Interest Capitalized	0.00	0.00	0.00	(5.26)	(14.29)
F	Total Interest and Finance Charges	302.44	29.23	274.60	37.57	45.01
G	TOTAL EXPENDITURE	2226.27	1649.84	2085.17	(906.91)	2266.49
H	Profit/Loss before Tax	(674.00)	(97.56)	(328.27)	(27.37)	(117.07)
I	Add: Allocation of Interest Charges and O&M of UPPCL	0.00	7.22	6.96	3.89	6.06
J	Add: Efficiency Gains	0.00	0.00	0.00	0.00	0.00
	Subsidy for Operational Loss			236.06		
K	Profit/Loss before Tax	(674.00)	(104.79)	(199.17)	(33.26)	(125.13)

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Name of Distribution Licensee: Kangur Electricity Supply Company Ltd.

Balance Sheet

Form No: S2

S.No	Particulars	FY 2013-14	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		Audited	True-Up	Provisional Accounts	Revised Estimates	ARR
I. SOURCES OF FUNDS						
	A) Shareholders' Funds					
	a) Share Capital					
	b) Reserves and Surplus					
	B) Special Appropriation allowed towards Project Cost					
	C) Loan Funds					
	a) Short Term Borrowings					
	b) Long Term Borrowings					
	D) Other sources of Funds					
	a) Capital contributions from consumers					
	b) Consumers' Security Deposits					
	c) Grants & Subsidies towards cost of capital					
	TOTAL SOURCES OF FUNDS (A+B+C+D)					
II. APPLICATION OF FUNDS						
	A) Fixed Assets					
	a) Gross Block					
	less: Accumulated Depreciation					
	b) Net Block					
	c) Capital Work in Progress					
	less: Assets written off till date					
	B) Investments (provide details separately)					
	C) Current Assets, Loans and Advances					
	i) Inventories					
	ii) Sundry Debtors					
	iii) Cash and Bank Balances					
	iv) Loans & Advances					
	v) Other Current Assets					
	D) less: Current Liabilities and other Provisions					
	i) Current Liabilities					
	ii) Provisions					
	E) Net Current Assets					
	F) Miscellaneous Expenditure to the extent not written off or adjusted					
	TOTAL APPLICATION OF FUNDS					

The Hon'ble Commission in the True up Order for FY 2008-09 to FY 2011-12 dated 01st October, 2014 and True up order for FY 2012-13 dated 18th June 2015 had adopted a normative tariff approach towards capital structure. This entailed that regulatory balances towards equity, GFA, accumulated depreciation, loans, etc would be different from financial statements. Hence, Forms S2, S3 and F19 have become infrutuous as they would not match with financial statements. Considering the above, the Licensee seeks waiver from filing the Form Nos S2, S3 and F19.

The Hon'ble Commission in the True up Order for FY 2008-09 to FY 2011-12 dated 01st October, 2014 and True up order for FY 2012-13 dated 18th June 2015 had adopted a normative tariff approach towards capital structure. This entailed that regulatory balances towards equity, GFA, accumulated depreciation, loans, etc would be different from financial statements. Hence, Forms S2, S3 and F19 have become infructuous as they would not match with financial statements. Considering the above, the Licensee seeks waiver from filing the Form Nos S2, S3 and F19.

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S.No	Particulars	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		Audited	Provisional Accounts	Revised Estimates	AND
A	Net Funds from Operations:				
	Net (loss)/ profit before tax but after exceptional/ extra ordinary items				
	Adjustments for :				
	Depreciation and amortization				
	Interest expenses				
	Income from Investments				
	(Profit) / Loss on fixed asset sold				
	Miscellaneous expenditures written off				
	Deferred revenue expenditure written off				
	Debits/advances written off				
	Provision for bad and doubtful debts				
	Liability no longer required written back				
	Provision for Gratuity and Leave Encashment				
	Exceptional/ Extraordinary items Expenses/ (income)				
	Diminution in value of investments				
	Operating profits before working capital changes				
	Adjustment for changes in working capital				
	(Increase)/ decrease in sundry debtors				
	(Increase)/ decrease in other receivables				
	(Increase)/ decrease in inventories				
	Increase/(decrease) in trade and other payables				
	Cash generated from operations				
	Taxes (paid)/ received (net of TDS)				
	Net cash from operating activities				
B	Cash flow from investing activities				
	Purchase of fixed assets:				
	Additions during the period				
	Capital work in progress:				
	Additions during the period				
	Proceeds from sale of fixed assets				
	Proceeds from sale of investments				
	Purchase of investments				
	Interest received (revenue)				
	Net cash used in investing activities				
C	Cash flow from financing activities				
	Proceeds/(Repayments) of long term borrowings (net)				
	Equity from GoUP				
	Proceeds from consumers contribution and GoUP capital subsidy				
	Capital contribution from consumers and GoUP capital subsidy diminished				

The Hon'ble Commission in the True up Order for FY 2008-09 to FY 2011-12 dated 01st October, 2014 and FY 2012-13 dated 18th June 2015 had adopted a normative tariff approach towards capital structure.

This entailed that regulatory balances towards equity, GFA, accumulated depreciation, loans, etc would be different from financial statements. Hence, Forms S2, S3 and F19 have become infrutuous as they would not match with financial statements. Considering the above, the Licensee seeks waiver from filing the Form Nos S2, S3 and F19.

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Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Form No: S3

S.No	Particulars	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		Audited	Provisional Accounts	Revised Estimates	ARR
	Consumer security deposits				
	Repayment of borrowing				
	Interest paid on borrowing				
	Interest payment adjustment				
	Restructuring reserve relating to transfer scheme 2000/2003				
	Material cost variance adjustments				
	Adjustment relating to Uttarakhand Power Corporation Limited				
	Net cash generated from financing activities				
	Net increase / (decrease) in cash or cash equivalent (A+B+C)				
	Cash/ Cash equivalent as at the beginning of the year				
	Cash/ Cash equivalent as at the end of the year				

M. K. Singh

अनिल कुमार कोहली
मुख्य अभियन्ता (स्तर-1)
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Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Annual Revenue Requirement

Form No: S4

S.No	Particulars	FY 2013-14	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		Audited	True-Up	Provisional Accounts	Revised Estimates	ARR
	Power Purchase or Energy Available (ML)	3,554.39	3,554.39	3,490.81	3,619.54	4,203.02
	Sale of Power (ML)	2,458.09	2,458.09	2,581.75	2,768.93	3,278.36
	Loss %	30.84%	30.84%	26.04%	23.50%	22.00%
1	Receipts					
a	Revenue from tariffs & Miscell. Charges (incl bulk sales to TPL)	1,545.24	1,545.24	1,689.24	1,872.23	2,142.03
b	Subsidy from Govt.					
c	Torrent power ltd					
	Total	1,545.24	1,545.24	1,689.24	1,872.23	2,142.03
2	Expenditure					
a	Purchase of Power	1,663.59	1,329.13	1,531.94	1,526.95	1,866.26
b	Purchase of Power from Other Sources					
c	Intra-State Transmission Charges	74.53	61.72	67.72	62.47	81.36
d	R&M Expense	46.16	46.16	51.18	51.84	53.05
e	Employee Expenses	103.58	103.58	99.42	116.28	118.77
f	A&G Expense	53.59	53.59	42.58	60.14	61.33
g	Depreciation	17.76	36.80	12.11	39.59	47.38
h	Interest & Finance Charges	302.44	29.23	274.60	42.83	59.30
i	Less: Interest & other expenses capitalised	1.09	1.09	1.44	31.73	41.31
j	Other Debits (incl. Prov for Bad debts)	7.05	32.09	8.63	38.53	20.34
k	Extraordinary Items(OI's)					
l	Other (Misc.): net prior period credit	41.37	41.37	1.56		
	Total	2,216.27	1,649.84	2,085.17	1,906.91	2,266.49
3(i)	Reasonable Return					
3(ii)	Contingency Reserve					
4	Non tariff income	7.04	7.04	7.65	7.32	7.39
5	Annual Revenue Requirement (2)+(3)-(4)	2,219.24	1,642.80	2,077.51	1,899.59	2,259.10
6	Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision	(674.00)	(97.56)	(388.27)	(27.37)	(117.07)
7	Add: Allocation of Interest Charges and O&M of UPPCL		7.22	6.96	5.89	6.06
8	Efficiency Gains	0.00	0.00	0.00	0	0
9	Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision	(674.00)	(104.79)	(395.23)	(33.26)	(123.13)
10	Tariff Revision Impact					
	Subsidy for Operational Loss			236.0561		
11	Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision	(674.00)	(104.79)	(159.17)	(33.26)	(123.13)

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विल कुमार कोहः
जय प्रकाश (स्तर-1)
10/10/2017

Name of Distribution Licensee: Kasper Electricity Supply Company Ltd.					
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
Sr. No.	Particulars	True-Up	Provisional Accounts	Revised Estimates	ARR
1	Amt. of Regulatory Equity (Rs. in crores)	163.15	163.15	223.04	278.32
2	Amt. of Regulatory Loan (Rs. in crores)	2,865.19	2.92	103.08	184.69
3	Debt Equity Ratio	1756%	2%	46%	66%

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20.12.2017
15/12/17

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Information to be furnished by the Licensee:

Form No: S6

Sr. No.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		True-Up	Provisional Accounts	Revised Estimates	ARR
1	One month's O & M Expenses	16.94	16.10	19.02	19.43
2	One-twelfth of the sum of the book value of materials in stores at the end of each month of such financial year.	2.52	2.39	1.42	1.42
3	Receivables equivalent to 60 days average billing on consumers	254.01	277.68	307.76	352.11
	Gross Total	273.48	296.17	328.20	372.96
Less:					
1	Total Security Deposits by the Consumers reduced by Security Deposits under section 47(1)(b) of the Electricity Act 2003	104.45	112.86	124.61	129.48
	Net Working Capital	169.03	183.31	203.59	243.48
	Rate of Interest on Working Capital	12.50%	12.50%	12.50%	12.50%
	Normative Interest on Working Capital	21.13	22.91	25.45	30.44

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अनिल कुमार कोहली
मुख्य अभिलेखी (अवर-1)

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.					
Reasonable Return				Form No: S7	
S.No	Particulars	FY 2013-14 True-Up	FY 2014-15 Provisional Accounts	FY 2015-16 Revised Estimates	FY 2016-17 ARR
	Shareholders' Funds				
1	Share Capital	163.15	163.15	223.04	278.32
2	Reserves and Surplus	-3,170.27	-3,307.99	-3,341.25	-3,464.38
	Total Equity	-3,007.12	-3,144.84	-3,118.21	-3,186.05
	Return as a % of Equity				

M. K. Singh

अनिल कुमार काहली
मुख्य अधिकारी (अवर-1)
कानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.						
Form No: S8						
S.No	Particulars	FY 2013-14 Audited	FY 2013-14 True-Up	FY 2014-15 Provisional Accounts	FY 2015-16 Revised Estimates	FY 2016-17 ARR
1	Purchase of Power					
	Power from own Stations (if any)	3,554.39	3,554.39	3,490.81	3,619.54	4,203.02
	Power from State Stations					
	Power from Central Stations					
	Power from Other Sources					
	i.					
	ii.					
	iii.					
	Total Power Available	3,554.39	3,554.39	3,490.81	3,619.54	4,203.02
2	Energy Sales within the state					
	a) LT Sales					
	b) HT Sales					
	c) EHT Sales					
	Total Energy Sales	2,458.09	2,458.09	2,581.75	2,768.95	3,278.36
3	Distribution Loss	1,096.30	1,096.30	909.07	850.59	924.66
4	Total Transmission losses	7.91%	7.91%	5.18%	5.26%	5.26%
5	Tradable Power					

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 अनिल कुमार कोहली
 मा. व. अभियन्ता (सहाय-१)
 १०/३

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Financial Year: 2013-14

Form No: 59

S.No	Particulars	FY 2013-14		
		Tariff Order	Audited	True-up
	Power Purchase or Energy Available (MU)	3,494.41	3,554.39	3,554.39
	Sale of Power (MU)	2,690.70	2,458.09	2,458.09
	Loss %	30.84%	30.84%	30.84%
1	Receipts			
a	Revenue from tariffs & Miscell. Charges	1402.33	1545.24	1545.24
b	Subsidy from Govt.	0.00	0.00	0.00
	Total	1402.33	1545.24	1545.24
2	Expenditure			
a	Purchase of Power	1370.93	1663.59	1329.13
b	Purchase of Power from Other Sources			
c	Intra-State Transmission Charges	47.18	74.55	61.72
d	R&M Expense	53.08	46.16	46.16
e	Employee Expenses	127.24	103.58	103.58
f	A&G Expense	8.25	53.59	53.59
g	Depreciation	32.54	17.76	36.80
h	Interest & Finance Charges	32.70	302.44	29.23
i	Less: Interest & other expenses capitalised	-21.17	-1.09	-1.09
j	Other Debits (incl. Prov for Bad debts)	0.00	7.05	32.09
k	Extraordinary Items	0.00	0.00	0.00
l	Other (Misc.)-net prior period credit	0.00	-41.37	-41.37
m	Allocation of UPPCL Charges	0.00	0.00	7.22
n	Efficiency Gains	0.00	0.00	0.00
	Total	1650.60	2226.27	1657.07
3	Reasonable Return	0.00	0.00	0.00
4	Other Income	5.60	7.04	7.04
5	Annual Revenue Requirement (2)+(3)-(4)	1645.00	2219.24	1650.03
6	Surplus(+) / Shortfall(-) : (1)-(5) before tariff revision	-242.73	-674.00	-104.79
7	Tariff Revision Impact			
8	Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision	-242.73	-674.00	-104.79

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अने : मुसल न दिने

SUPPLY TYPE	CATG.	KESCO FY 2014-15	CONSUMER (NUMBERS)	CONNECTED LOAD (KW)	PROJECTED BILLED ENERGY (MU)
LMV-1	(A) Consumer getting supply as per "Rural Schedule"				
	(i) Un-metered				
	(ii) Metered				
	(B) Supply at Single Point for Bulk Load				
	(C1) Other Metered Domestic Consumers		438,454	1,029,413	1,250
	(C2) Life Line Consumers/BPL				
LMV-2	(A) Consumer getting supply as per "Rural Schedule"				
	(i) Un-metered				
	(ii) Metered				
	(B) Private Advertising/Sign Post/Sign Board/Glow Sign/Flags				
	(C) Other Metered Non-Domestic Supply		73,262	215,187	257
LMV-3	(A) Un-metered Supply				
	(i) Gram Panchayat				
	(ii) Nagar Palika & Nagar Panchayat				
	(iii) Nagar Nigam		18	14,117	52
	(B) Metered Supply				
	(i) Gram Panchayat				
	(ii) Nagar Palika & Nagar Panchayat				
	(iii) Nagar Nigam				
LMV-4	(A) Public Institutions (A)		594	10,854	34
	(B) Private Institutions (B)		152	2,728	5
LMV-5	(A) Rural Schedule				
	(i) Un-metered Supply				
	(ii) Metered Supply				
	(B) Urban Schedule				
	(i) Metered Supply				
LMV-6	(A) Small & Medium Power (Power Loom)				
	(i) Rural Schedule				
	(ii) Urban Schedule		1,121	18,159	
	(B) Small & Medium Power				
	(i) Rural Schedule				
	(ii) Urban Schedule		7,793	94,471	251
LMV-7	(A) Rural Schedule				
	(i) Jal Nigam				
	(ii) Jal Sansthan				
	(iii) Others (Water Works)				
	(B) Urban Schedule				
	(i) Jal Nigam				
	(ii) Jal Sansthan		526	20,505	48
	(iii) Others (Water Works)				
LMV-8	(A) Metered Supply				
	(B) Un-metered Supply				
	(i) STW Panchayat Raj WS (Duct P.C. L. upto 100 BHP)				
	(ii) Lofru Jal Nahar above 100 BHP				
LMV-9	(A) Metered Supply				
	(i) Individual Residential Consumers				
	(ii) Others				
	(B) Un-metered Supply				
	(i) Ceremonies				
	(ii) Temporary Shops				
LMV-10	(A) Serving				
	(i) Class IV Employees				
	(ii) Class III Employees		1,759	5,277	4
	(iii) Junior Engineers & Equivalent				
	(iv) Assistant Engineers & Equivalent				

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मनिल कुमार कोहली
कला शा. ना (मर)

Name of Distribution Licensor: Kaveri Electricity Supply Company Ltd.

Billed for the period: 01.01.2014 to 31.03.2014

Form No: F1(a)

SUPPLY TYPE	CATG.	KESCO FY 2014-15	CONSUMER (NO. OF CTS)	CONNECTED LOAD (KW)	PROJECTED BILLED ENERGY (MU)
	(v) Executive Engineers & Equivalent				
	(vi) Deputy General Manager & Equivalent				
	(vii) CDM/OM & Equivalent posts and above				
	(B) Total Pensioners & Family Pensioner		1,587	4,761	13
HV-1	(A) Urban Schedule				
	(i) For supply at 11kV		158	47,278	86
	(ii) For supply at 33 kV & above		9	17,983	33
	(B) Rural Schedule				
	(i) For supply at 11kV				
	(ii) For supply at 33 kV & above				
HV-2	(A) Urban Schedule				
	(i) For supply at 11kV		566	132,612	215
	(ii) For supply above 11kV and upto & including 66kV		4	33,400	63
	(iii) For supply above 66kV and upto & including 132kV		2	43,000	255
	(iv) For supply above 132kV				
	(B) Rural Schedule				
	(i) For supply at 11kV				
	(ii) For supply above 11kV and upto & including 66kV				
HV-3	(A) For supply at and above 132kV			209,012	633
	(B) For supply below 132kV				
	(C) For Delhi Metro Rail				
HV-4	(A) For supply at 11kV				
	(B) For supply above 11kV and upto 66kV				
	(C) For supply above 66kV and upto 132kV				
EXTRA STATE	(A) EXTRA STATE & OTHERS				
BULK	(A) Torrent (Depicted as Retail Sales)				
	(B) KESCO				
GRAND TOTAL			835	1,689,735	2,482

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 10-04-2014
 11-04-2014
 12-04-2014

SUPPLY TYPE	CATG.	KESCO FY 2018-19	CONSUMER (NUMBERS)	CONNECTED LOAD (KW)	PROJECTED BILLED ENERGY (MU)
LMV-1	(A)	Consumer getting supply as per "Rural Schedule"			
		(i) Un-metered			
		(ii) Metered			
	(B)	Supply at Single Point for Bulk Load			
	(C1)	Other Metered Domestic Consumers	473,563	1,311,766	1,520
	(C2)	Life Line Consumers/BPL			
				1,311,766	1,520
LMV-2	(A)	Consumer getting supply as per "Rural Schedule"			
		(i) Un-metered			
		(ii) Metered			
	(B)	Private Advertising/Sign Post/Sign Board/Glow Sign/Flex			
	(C)	Other Metered Non-Domestic Supply	62,600	183,870	220
				183,870	220
LMV-3	(A)	Un-metered Supply			
		(i) Gram Panchayat			
		(ii) Nagar Palika & Nagar Panchayat			
		(iii) Nagar Nigam	18	14,117	61
	(B)	Metered Supply			
		(i) Gram Panchayat			
		(ii) Nagar Palika & Nagar Panchayat			
		(iii) Nagar Nigam			
			18	14,117	61
LMV-4	(A)	Public Institution (A)	624	11,397	45
	(B)	Private Institution (B)	161	3,093	7
				14,490	52
LMV-5	(A)	Rural Schedule			
		(i) Un-metered Supply			
		(ii) Metered Supply			
	(B)	Urban Schedule			
		(i) Metered Supply			
LMV-6	(A)	Small & Medium Power (Power Loom)			
		(i) Rural Schedule			
		(ii) Urban Schedule	132	18,351	
	(B)	Small & Medium Power			
		(i) Rural Schedule			
		(ii) Urban Schedule	183	99,195	370
				117,546	440
LMV-7	(A)	Rural Schedule			
		(i) Jal Nigam			
		(ii) Jal Sansthan			
		(iii) Others (Water Works)			
	(B)	Urban Schedule			
		(i) Jal Nigam			
		(ii) Jal Sansthan	531	17,893	42
		(iii) Others (Water Works)			
				17,893	42
LMV-8	(A)	Metered Supply			
	(B)	Un-metered Supply			
		(i) STW, Panchayat Raj Wt. [Dach P.C. I I upto 100 BHP			
		(ii) Laghu Dal Nahaar above 100 BHP			
LMV-9	(A)	Metered Supply			
		(i) Individual Residential Consumers			
		(ii) Others			
	(B)	Un-metered Supply			
		(i) Ceremonies			
		(ii) Temporary Shops			
LMV-10	(A)	Servicing			
		(i) Class IV Employees			
		(ii) Class III Employees	759	97,708	4
		(iii) Junior Engineers & Equivalent			
		(iv) Assistant Engineers & Equivalent			
		(v) Executive Engineers & Equivalent			

मि. अनिल कुमार कोहली
मुख्य अंग्रेजी (स्तर-1)
कानपुर

Name of Distribution Licensee: Kanpur Electric Supply Company Ltd.

Billed Energy for the period: 2015-16

Form No: FI(R2)

SUPPLY TYPE	CATG.	NEESC FY 2015-16	NO. OF CONSUMERS	CONNECTED LOAD (KW)	PROJECTED BILLED ENERGY (MU)
		(vi) Deputy General Manager & Equivalent			
		(vii) OGM/DM & Equivalent posts and above			
	(B)	Total Pensioner & Family Pensioner	1,387	29,514	13
HV-1	(A)	Urban Schedule			
		(i) For supply at 11kV	161	48,224	88
		(ii) For supply above 11kV & above	9	13,163	93
	(B)	Rural Schedule			
		(i) For supply at 11kV			
		(ii) For supply above 11kV & above			
HV-2	(A)	Urban Schedule			
		(i) For supply at 11kV	377	135,264	207
		(ii) For supply above 11kV and upto & including 66kV	4	33,734	79
		(iii) For supply above 66kV and upto & including 132kV	2	43,838	69
		(iv) For supply above 132kV			
	(B)	Rural Schedule			
		(i) For supply at 11kV			
		(ii) For supply above 11kV and upto & including 66kV			
HV-3	(A)	For supply at and above 132kV		21,628	442
	(B)	For supply below 132kV			
	(C)	For Delhi Metro Rail			
HV-4	(A)	For supply at 11kV			
	(B)	For supply above 11kV and upto 66kV			
	(C)	For supply above 66kV and upto 132kV			
EXTRA STATE	(A)	EXTRA STATE & OTHERS			
BULK	(A)	Forrent			
	(B)	NEESC			
TOTAL			41	1,865,720	2,769

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अमल कुमार कोहली
अधीक्षक अभियंता (सिस्टम-1)

SUPPLY TYPE	CATG.		CONNECTED LOAD (KW)	PROJECTED BILLED ENERGY (MU)
LMV-1	(A)	Consumer getting supply as per "Rural Schedule"		
	(i)	Un-metered		
	(ii)	Metered		
	(B)	Supply at Single Point for Bulk Load		
	(C1)	Other Metered Domestic Consumers	51,448	1,200,707
	(C2)	Life Line Consumers		
LMV-2	(A)	Consumer getting supply as per "Rural Schedule"		
	(i)	Un-metered		
	(ii)	Metered		
	(B)	Private Advertising/Sign Post/Sign Board/Glow Sign/Flare		
	(C)	Other Metered Non-Domestic Supply	3,489	157,111
LMV-3	(A)	Un-metered Supply		
	(i)	Gram Panchayat		
	(ii)	Nagar Palika & Nagar Panchayat		
	(iii)	Nagar Nigam	18	14,117
	(B)	Metered Supply		
	(i)	Gram Panchayat		
	(ii)	Nagar Palika & Nagar Panchayat		
	(iii)	Nagar Nigam		
LMV-4	(A)	Public Institution (4 A)	655	11,967
	(B)	Private Institution (4 B)	171	3,281
LMV-5	(A)	Rural Schedule		
	(i)	Un metered Supply		
	(ii)	Metered Supply		
	(B)	Urban Schedule		
	(i)	Metered Supply		
LMV-6	(A)	Small & Medium Power (Power Loom)		
	(i)	Rural Schedule		
	(ii)	Urban Schedule	144	18,534
	(B)	Small & Medium Power		
	(i)	Rural Schedule		
	(ii)	Urban Schedule	592	104,154
LMV-7	(A)	Rural Schedule		
	(i)	Jal Nigam		
	(ii)	Jal Sansthan		
	(iii)	Others (Water Works)		
	(B)	Urban Schedule		
	(i)	Jal Nigam		
	(ii)	Jal Sansthan	337	18,072
	(iii)	Others (Water Works)		
LMV-8	(A)	Metered Supply		
	(B)	Un-metered Supply		
	(i)	STW Panchayat Raj WB I Dich P.C. L.T. upto 100 BHP		
	(ii)	Lathi Dal Nohar above 100 BHP		
LMV-9	(A)	Metered Supply		
	(i)	Individual Residential Consumers		
	(ii)	Others		
	(B)	Un-metered Supply		
	(i)	Ceremonies		
	(ii)	Temporary Shops		
LMV-10	(A)	Serving		
	(i)	Class IV Employees		
	(ii)	Class III Employees	754	97,708
	(iii)	Junior Engineers & Equivalent		
	(iv)	Assistant Engineers & Equivalent		
	(v)	Executive Engineers & Equivalent		
	(vi)	Deputy General Manager & Equivalent		
	(vii)	CGM/GM & Equivalent posts and above		
	(B)	Total Pensioner & Family Pensioner	587	29,514

मिशन
अमित कुमार कोडेली
मुख्य अभियंता (मिटर-1)

Name of Distribution Licensee: KESCO Karnataka Electricity Supply Company Ltd.				Form No: F1(a3)		
SUPPLY TYPE	CATG.		KESCO FY 2016-17	CONSUMER NUMBER	CONNECTED LOAD (KW)	PROJECTED BILLED ENERGY (MU)
HV-1						
	(A)	Urban Schedule				
		(i) For supply at 132kV		164	49,188	90
		(ii) For supply at 33kV and above		9	18,344	54
	(B)	Rural Schedule				
		(i) For supply at 132kV				
		(ii) For supply at 33kV and above				
HV-2						
	(A)	Urban Schedule				
		(i) For supply at 132kV		589	137,970	303
		(ii) For supply above 66kV and upto & including 66kV		4	34,071	79
		(iii) For supply above 132kV and upto & including 132kV		2	43,864	70
		(iv) For supply above 66kV				
	(B)	Rural Schedule				
		(i) For supply at 132kV				
		(ii) For supply above 66kV and upto & including 66kV				
HV-3						
	(A)	For supply at and above 132kV			315,005	452
	(B)	For supply below 132kV				
	(C)	For Delhi Metro Rail				
HV-4						
	(A)	For supply at 132kV				
	(B)	For supply above 132kV and upto 66kV				
	(C)	For supply above 66kV and upto 132kV				
EXTRA STATE						
	(A)	EXTRA STATE & OTHERS				
BULK						
	(A)	Terrace				
	(B)	KESCO				
SUB-TOTAL						
GRAND TOTAL				7	1,938,603	3,278

M. S. Srinivas
 अनिल कुमार कोहली
 मुख्य अभियंता (स्तर-1)
 ईम्को बलपुर

Name of Distribution Licensee: Kaapoor Electricity Supply Company Ltd.

Incorporated under the Companies Act, 1956 of India

Form No: 83

S.No	Particulars	FY 2013-14	FY 2014-15	FY 2014-15	FY 2015-16	FY 2016-17
		Audited	True Up	Provisional Accounts	Revised Estimates	ARR
A	Income from Investment					
1	Interest Income from Investments					
2	Interest on fixed deposits	2.10	2.10	4.19	4.00	4.04
3	Interest from Banks other than Fixed Deposits					
4	Interest on (any other items)					
	Sub-Total (A)	2.10	2.10	4.19	4.00	4.04
B	Non Tariff Income					
1	Interest on Loans and Advances to staff	0.13	0.13	0.10	0.10	0.10
2	Interest on Loans and Advances to Licensee					
3	Interest on Loans and Advances to Lessee					
4	Interest on Advances to Suppliers / Contractors	1.03	1.03	0.79	0.76	0.76
5	Subsidy for Interest Payment					
6	Gain on Sale of Fixed Assets					
7	Miscellaneous receipts					
8	Delayed payment charges from consumers					
9	Meter Rent					
10	Recovery from theft of energy					
11	Wheeling charges					
12	Misc. charges from consumers	3.77	3.77	2.37	2.46	2.48
13	Income from Other Business					
14	Contract Demand Violation Charges					
15	Less: Rebate for supply at higher voltage					
16	Less: Any other rebates					
	Sub-Total (B)	4.93	4.93	3.46	3.31	3.34
	Total	7.03	7.03	7.65	7.32	7.39

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4/1/2017

5/1/2017

6/1/2017

Name of Distribution Licensee: Kesoram Electricity Supply Company Ltd.														
MONTH	Plant Capacity	UTILITY'S SHARE	Availability of Generating Station	Total Fixed or Capacity Charges	ESD by Generator	Energy Share to be received by the utility (including inter-utility transmission losses)	Energy Units received by utility in its peaking hour (After deducting inter-transmission losses)	Blind or Capacity charges to be paid by the utility	Var Charge/24 hrs Charge to be paid by the utility	Isolative to generating station (Watt)	Transmission /Wholesaling Charges (Inter-transmission loss)	July add-on charges	Avg cost of energy to gen bus bar	Avg cost of energy to substation post at the utility
April	1	MW	%	Rs Cr.	MU	MLI	MU	MU	11	12	13	14	15	16
May														
June														
July														
August														
September														
October														
November														
December														
January														
February														
March														
TOTAL							3470.81							
Arise: Bills for the past period due to revision of energy account and revision.														
Total Cost														

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अनिल कुमार कोहली
अधीक्षक (स्तर-१)
अधीक्षक

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.									
Period: 1999-2000									
Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost (Rs. / kWh)
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
Procurement of power from State Sector Generating Stations									
Thermal Stations									
Anpara A	630	3,862	0.72	277	2.04	786	2.75	1,064	2.75
Anpara B	1,000	7,213	1.09	786	1.88	1,354	2.97	2,140	2.97
Harduaganj	165	301	1.52	46	3.52	106	5.03	151	5.03
Obra A	288	535	1.21	65	1.46	131	3.67	196	3.67
Obra B	1,000	3,966	0.69	272	2.31	916	3.00	1,189	3.00
Panki	210	647	1.41	91	4.36	282	5.77	374	5.77
Parichha	220	427	1.04	44	4.22	180	5.26	225	5.26
Parichha Extn.	420	2,258	1.44	325	3.46	761	4.90	1,106	4.90
Parichha Extn. Stage II	500	3,397	1.85	630	3.45	1,173	5.30	1,802	5.30
Harduaganj Ext.	500	3,397	2.02	688	2.72	925	4.75	1,612	4.75
Anpara D	1,000	823	1.51	124	1.70	140	3.21	264	3.21
Sub total - Thermal	5,933	26,828	0.00	3,346	0.00	6,775	0.00	10,124	3.77
Per unit Avg Rate of Thermal Generation									3.77
Hydro Stations									
Khara	58	151	0.75	11	0.00	-	0.75	11	0.75
Matatila	20	53	0.68	4	0.00	-	0.68	4	0.68
Obra (Hydel)	99	260	0.66	17	0.00	-	0.66	17	0.66
Rihand	255	670	0.57	38	0.00	-	0.57	38	0.57
UGC Power Stations	14	36	2.22	8	0.00	-	2.22	8	2.22
Belka & Babai	6	16	2.34	4	0.00	-	2.34	4	2.34
Sheetla	4	9	2.84	3	0.00	-	2.84	3	2.84
Sub total - Hydro	455	1,195		85				85	0.71
Purchase Per unit Avg Rate from hydro generating stations									0.71
Sub-Total Own generation	6388	28923		3,433.06		6,775.07		10,208.22	3.64
Procurement of power from Central Sector Generating Stations									
Anta	119	626	0.71	44	4.44	278	5.15	322	5.15
Auriba	243	1,279	0.53	68	4.84	518	5.37	687	5.37
Dadri Thermal	84	613	0.82	50	3.97	243	4.79	294	4.79
Dadri Gas	271	1,427	0.55	78	4.38	526	4.93	703	4.93
Dadri Extension	148	1,055	1.55	164	3.54	373	5.09	537	5.09
Rihand-I	372	2,697	0.78	211	2.00	539	2.78	750	2.78
Rihand-II	346	2,791	0.91	254	1.87	522	2.78	776	2.78
Singrauli	846	6,687	0.52	347	1.28	857	1.80	1,204	1.80
Tanda	440	3,255	1.01	329	3.55	1,155	4.56	1,484	4.56
Unchahar-I	257	2,009	0.83	167	2.82	566	3.65	733	3.65
Unchahar-II	152	1,166	0.86	100	2.79	325	3.65	426	3.65
Unchahar-III	74	577	1.32	76	2.33	195	3.65	211	3.65
Farakka	33	202	0.82	17	2.75	55	3.57	72	3.57
Kahalgaoon St. I	77	552	0.92	51	2.51	139	3.43	189	3.43
Kahalgaoon St. II Ph.I	251	1,807	1.17	212	2.26	408	3.43	620	3.43
Koldam (Hydro)	204	780	1.56	122	2.32	181	3.88	303	3.88
Rihand-III	375	1,980	1.27	251	1.51	299	2.78	550	2.78
Sub-Total NTPC	4,294	29,503	0.00	2,542	0.00	7,519	0.00	9,861	3.34
Chamera	109	336	0.58	20	0.82	27	1.40	47	1.40
Chamera-II	86	392	1.28	50	1.00	39	2.28	89	2.28
Chamera-III	62	282	1.74	49	1.86	53	3.60	102	3.60

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जीनल कुमार काहली
मुख्य अभियंता (सार-1)
बुरका कानपुर

Name of Distribution Licensee: Kauper Electric Supply Company Ltd.									
Form No. 26									
Dhauliganga	75	1.21	1.10	31	1.27	36	2.37	67	2.37
Satal (S.I)	48	0.52	0.60	15	0.38	9	0.98	25	0.98
Tenakpur	21	1.03	1.70	17	1.22	12	2.92	30	2.92
Uri	96	1.97	1.05	52	0.89	44	1.94	96	1.94
Dulhasti	111	2.86	2.82	145	2.30	118	5.12	264	5.12
Sewa-II	35	1.36	1.89	26	1.61	25	3.70	50	3.70
Uri-II	51	2.21	2.49	55	0.45	10	2.94	65	2.94
Parbati ST-III	140	3.34	1.05	54	3.74	192	4.79	246	4.79
Sub-Total NHPC	894	0.00	0.00	525	0.00	566	0.00	1,081	3.06
NAPP	166	1.925	0.00	-	2.49	255	2.49	255	2.49
RAPP #3&4	80	0.71	0.00	-	2.96	199	2.96	199	2.96
RAPP#5&6	115	0.85	0.00	-	3.53	312	3.53	312	3.53
Sub-Total NPCIL	361	0.00	0.00	-	0.00	766	0.00	766	1.97
NATHPA JHAKRI HPS	287	2.912	1.06	213	1.45	292	2.51	505	2.51
TALA POWER	45	0.81	0.00	-	2.13	39	2.13	39	2.13
Koteshwar	173	1.69	1.94	110	1.80	102	3.74	213	3.74
Srinagar	290	1.76	0.00	-	4.00	710	4.00	710	4.00
Sasan	495	1.69	0.15	54	1.15	399	1.30	452	1.30
Teesta St-III	561	2.31	2.33	565	1.71	415	4.03	980	4.03
Karcham-Wangtoo	200	1.58	0.00	-	3.00	47	3.00	47	3.00
VISHNUPRAYAG	352	2.450	0.58	143	1.25	307	1.84	451	1.84
TEHRI STAGE-I	418	2.171	1.51	327	3.42	43	4.93	1,070	4.93
Rosa Power Project	600	4.066	1.73	704	3.58	1,35	5.31	2,160	5.31
Rosa Power Project	600	4.066	1.73	704	3.61	1,38	5.34	2,172	5.34
Bara	1,782	2.126	1.17	749	1.85	94	3.02	642	3.02
Anpara 'C'	1,100	7.015	1.36	957	2.48	1,40	3.84	2,697	3.84
IGSTPP, Jhajhhar	51	212	2.59	55	4.19	69	6.78	144	6.78
Bajaj Hindusthan	450	2.807	2.25	632	4.39	1,32	6.64	1,864	6.64
Lalitpur	1,980	2.848	1.88	535	2.95	40	4.83	1,375	4.83
Sub-Total IPP/IV	9,383	0.00	0.00	5,248	0.00	15,521	0.00	15,521	4.05
Captive and Cogen	-	2.865	0.00	-	4.61	1,71	4.61	1,321	4.61
Inter system exchange (Bilateral & PXIL, IEX) / UI	-	4.940	0.00	-	5.00	2,70	5.00	2,470	5.00
Solar Energy	84	0.00	-	-	10.35	87	10.35	87	10.35
NVAVN Coal Power	352	0.00	-	-	3.13	10	3.13	110	3.13
Sub-Total Co-Generation & Other Sources	-	0.00	0.00	-	0.00	3,988	0.00	3,988	4.84
Grand Total of Power Purchase	21,259	0.00	0.00	21,737.79	0.00	41,024.82	0.00	41,024.82	3.76

अनिल कुमार काहली
मुख्य अभियंता (स्तर-1)
कानपुर, कानपुर

Name of Distribution Licensee: Kanya Power Supply Company Ltd.									
Source of Power	MW Available	MW	Fixed Cost		Variable Cost		Total Cost		Average Cost
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
Procurement of power from State Sector Generating Stations									
Thermal Stations									
Anpara A	699	3,852	0.75	289	2.12	816	2.87	1,104	2.87
Anpara B	1,000	7,194	1.11	801	1.95	1,404	3.07	2,206	3.07
Harduaganj	105	300	1.58	47	3.66	110	5.23	157	5.23
Obra A	288	533	1.25	67	2.55	136	3.81	203	3.81
Obra B	1,000	3,955	0.71	281	2.40	951	3.11	1,232	3.11
Panki	210	646	1.46	94	4.54	293	6.00	387	6.00
Parichha	229	425	1.08	45	4.39	187	5.45	232	5.45
Parichha Extn.	400	2,252	1.44	325	3.60	810	5.04	1,135	5.04
Parichha Extn Stage II	500	3,388	1.84	525	3.59	1,215	5.43	1,841	5.43
Harduaganj Ext.	900	3,388	2.01	681	2.83	959	4.84	1,640	4.84
Anpara D	1,000	6,192	1.66	1,027	1.77	1,094	3.43	2,121	3.43
Sub total - Thermal	5693	32126		4183		7976		12259	3.82
Per unit Avg Rate of Thermal Generation									3.82
Hydro Stations									
Khara	58	151	0.78	12	0.00		0.78	12	0.78
Mataella	70	53	0.70	4	0.00		0.70	4	0.70
Obra (Hydel)	99	260	0.68	18	0.00		0.68	18	0.68
Rihand	255	670	0.59	40	0.00		0.59	40	0.59
UGC Power Stations	14	36	2.30	9	0.00		2.30	9	2.30
Beika & Babail	6	16	2.43	4	0.00		2.43	4	2.43
Sheetla	4	9	2.95	3	0.00		2.95	3	2.95
Sub total - Hydro	655	1,195	0.60	88	0.00		0.60	88	0.74
Purchase Per unit Avg Rate from hydro generating stations									0.74
Sub-Total Own	6348	33321		4,370.72		7,975.92		12,346.64	3.71
Procurement of power from Central Sector Generating Stations									
Anta	119	626	0.73	46	4.62	28	5.36	335	5.36
Auriya	243	1,279	0.55	71	5.03	64	5.58	714	5.58
Dadri Thermal	84	613	0.86	52	4.13	25	4.98	305	4.98
Dadri Gas	271	1,427	0.57	81	4.56	65	5.13	732	5.13
Dadri Extension	148	1,055	1.61	170	3.68	38	5.29	559	5.29
Rihand-I	372	2,697	0.81	220	2.08	56	2.89	780	2.89
Rihand-II	346	2,791	0.95	264	1.95	54	2.89	807	2.89
Singrauli	846	6,687	0.54	361	1.33	89	1.87	1,252	1.87
Tande	440	3,255	1.05	343	3.69	121	4.74	1,544	4.74
Unchahar-I	257	2,009	0.86	174	2.93	58	3.80	763	3.80
Unchahar-II	152	1,166	0.89	104	2.90	33	3.80	443	3.80
Unchahar-III	74	577	1.37	79	2.43	14	3.90	219	3.80
Farakka	33	202	0.85	17	2.86	5	3.71	75	3.71
Kahalgaoon St. I	77	552	0.96	53	2.61	14	3.57	197	3.57
Kahalgaoon St. II Ph. I	251	1,807	1.22	221	2.35	42	3.57	645	3.57
Koldam (Hydro)	95	361	1.56	56	2.41	8	3.97	143	3.97
Rihand-III	375	1,980	1.32	261	1.57	31	2.89	572	2.89
Sub-Total NTPC	4384	29023		2579		1,072		10,084	3.47
Chamera	109	336	0.60	20	0.85	3	1.46	49	1.46

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 अनिल कुमार कांहीला
 मुख्य अभियंता (स्था-1)
 रायपुर

Name of Distribution Licensee: Kalyan Electricity Supply Company Ltd.									
Form No: F4									
Source of Power	MW Available	MU	Fixed Cost		Variable Cost		Total Cost		Average Cost (Rs./kWh)
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	
Chamera-I	86	392	1.34	52	1.04	41	2.37	93	2.37
Chamera-II	63	282	1.81	51	1.85	53	3.67	103	3.67
Dhauliganga	75	281	1.10	31	1.27	36	2.37	87	2.37
Satali (S&I)	48	252	0.60	15	0.38	9	0.98	25	0.98
Tanakpur	21	103	1.70	17	1.22	12	2.92	30	2.92
Ur-I	36	497	1.05	52	0.89	44	1.94	96	1.94
Dulhasi	113	516	2.82	145	2.30	128	5.12	264	5.12
Sewa-II	35	136	1.89	26	1.81	25	3.70	50	3.70
Ur-II	25	111	4.98	55	0.45	5	5.43	60	5.43
			0.00		0.00		0.00		0.00
Parbati ST-III	104	383	1.41	54	3.74	143	5.15	197	5.15
Sub-Total NHPC	874	3287		510.50		544.80		1,094.30	3.15
NAPR	166	935	0.00		2.59	242	2.59	242	2.59
RAPP N3&4	80	604	0.00		3.08	188	3.08	188	3.08
RAPP N5&6	115	799	0.00		3.67	253	3.67	293	3.67
Sub-Total NPCL	361	2339				723		721.53	5.09
NATHPA HAKRI HPS	287	1,383	1.60	221	1.51	22	3.11	430	3.11
TALA POWER	45	181	0.00		2.22	40	2.22	40	2.22
Koteswar	173	569	2.02	115	1.87	17	3.89	221	3.89
Sinnagar	290	519	0.00		4.16	216	4.16	216	4.16
Sasan	495	2,081	0.27	56	1.20	24	1.46	305	1.46
Teesta St-III	2,175	10,186	1.19	2,227	1.52	1,372	3.71	3,780	3.71
Karcham-Wangtoo	200	158	0.00		3.12	49	3.12	49	3.12
VISHNUPRATAG	352	1,623	0.91	149	1.30	36	2.22	361	2.22
TEHRISTAGE-I	418	1,809	1.88	340	3.56	6	5.44	984	5.44
Rosi Power Project	600	3,946	1.75	583	3.72	1,405	5.47	2,138	5.47
Rosi Power Project	600	3,946	1.75	583	3.75	1,405	5.50	2,271	5.50
Barg	1,782	7,395	1.16	874	3.14	2,307	4.32	3,197	4.32
Anpara 'C'	1,100	7,015	1.77	1,241	2.58	1,800	4.35	3,050	4.35
IGSTPP, Jhajjhar	51	354	1.62	57	4.36	25	5.97	211	5.97
Sajaj Hindusthan	450	2,807	2.25	632	4.57	1,225	6.82	1,913	6.82
Lalitpur	1,782	10,108	1.89	1,900	2.95	2,900	4.83	4,882	4.83
Sub-Total IPP/IV	14,279	64,080		9,390		23,700		23,969	4.432069
Captive and Cogen		2,865	0.00		4.79	1,374	4.79	1,374	4.79
Inter system exchange		217	0.00		5.30	115	5.30	115	5.30
Solar Energy		24	0.00		10.76	90	10.76	90	10.76
NVVM Coal Power		352	0.00		3.26	114	3.26	114	3.26
Sub-Total : Co-Generation		3,518				1,693.45		1,693.45	4.81
Grand Total of Power	22,505	1,25,627		15,653		35,993.25		49,843.13	3.97

Note: DVVYL procures power from UPPL, which is its holding company. The overall position of power purchase at UPPL level is provided above.

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 श्री राजेश कुमार कोहली
 जूनियर इंजीनियर (मैनेजिंग)
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Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.									
Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.									
S No.	Name of the transmission system	Capacity of the transmission system	Energy Wheelled through the transmission system	Maximum Demand imposed by the distribution licensee on the transmission system	Transmission capacity aloted to the distribution licensee	Transmission charges	Other charges	Total Charges	Transmissi on charges/unit
			(MU)	MW	MW	Rs. in Cr.	Rs. In Cr.	Rs. In Cr.	Rs. In Cr.
1	UPPTCL	FY 2014-15	3,490.81			67.72	-	67.72	0.194
2	UPPTCL	FY 2015-16	3,619.54			62.47	-	62.47	0.173
3	UPPTCL	FY 2016-17	4,203.02			81.36	-	81.36	0.194
4									
5									
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 अनिल कुमार काहला
 मन्त्री, विद्युत (स्तर-1)
 लो. कानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Report for FY 2013-14 Form No. 15

S No.	Particulars	FY 2013-14	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		Audited	True-Up	Provisional Accounts	Revised Estimates	ARR
1	Plant and Machinery	22.16	22.16	17.85	24.82	25.05
2	Building	7.13	7.13	5.96	7.99	8.07
3	Civil Works	0.11	0.11	0.18	0.13	0.13
4	Hydraulic Works					
5	Transformers					
6	Lines, Cables Net Works etc.	16.76	16.76	27.19	18.77	18.96
7	Vehicles					
8	Furniture and Fixtures					
9	Office Equipments					
10	Transportation					
11	Sub station maintenance by private agencies					
12	Any other items (Capitalisation)					
	Additional R&M (@2.5% of incremental GFA)				0.13	0.87
	Total	46.16	46.16	51.18	51.84	53.05

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 अनिल कुमार चौहानी
 मुख्य अभियंता बिस्-1
 बरेली कानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company		Form No. FGS				
S.No	Particulars	FY 2013-14 Audited	FY 2013-14 True-Up	FY 2014-15 Provisional Accounts	FY 2015-16 Revised Estimates	FY 2016-17 ARR
1	Salaries	87.86	87.86	83.65	98.42	99.32
2	Dearness Allowance					
3	Other Allowances & Relief					
4	Bonus/Exgratia					
5	Medical Expenses Reimbursement					
6	Leave Travel Assistance					
7	Earned Leave Encashment					
8	Compensation					
9	Staff Welfare Expenses	1.16	1.16	1.49	1.29	1.31
10	Pension and gratuity	14.56	14.56	14.28	16.31	16.46
11	Other Terminal benefits					
12	Expenditure on trust					
13	Any other employee expenses					
14	Arrear of Pay Commission/Time Scale					
15	Additional employee Expenses(@2.5% of incremental GFA)				0.26	1.68
	Grand Total	103.58	103.58	99.42	116.28	118.77
	Employee expenses capitalized	1.07	1.07	1.41	17.44	17.82
	Net employee expenses	102.51	102.51	98.00	98.84	100.96

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प्रति कानपुर कोटि
 १०० अक्षरान्ता निम्न-२
 १ को कानपुर

Name of Distribution Licensee: Kaspur Electricity Supply Company Ltd.

Form No. F7

S.No.	Particulars	FY 2013-14	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		Audited	True-Up	Provisional Accounts	Revised Estimates	ARR
A)	Administration Expenses					
1	Rent rates and taxes (Other than all taxes on income and profit)	1.55	1.55	1.87	1.74	1.76
2	Insurance of employees, assets, legal liability	0.05	0.05	0.00	0.06	0.06
3	Revenue Stamp Expenses Account					
4	Telephone, Postage, Telegram, Internet Charges	0.38	0.38	0.41	0.43	0.43
5	Incentive & Award To Employees/Outsiders					
6	Consultancy Charges					
7	Travelling	0.08	0.08	0.08	0.09	0.09
8	Technical Fees					
9	Other Professional Charges	2.15	2.15	1.87	2.40	2.41
10	Conveyance And Travel (vehicle hiring, running)					
11	UPERC License fee					
12	Plant And Machinery (for administrative use)					
13	Security / Service Charges Paid To Outside Agencies	15.63	15.63	4.19	17.51	17.67
14	Other Regulatory Expenses					
15	IT related expenses					
	Sub-Total of Administrative Expenses	19.85	19.85	10.43	22.23	22.44
B)	Other Charges					
1	Fee And Subscriptions (Books And Periodicals)	0.73	0.73	0.76	0.81	0.82
2	Printing And Stationery	0.47	0.47	0.40	0.52	0.53
3	Advertisement Expenses	0.47	0.47	0.60	0.53	0.53
4	Contributions/Donations To Outside Institute / Association					
5	Electricity Charges To Offices					
6	Water Charges					
7	Consultancy expenses /Any Study related expenses					
8	Miscellaneous Expenses	0.99	0.99	1.24	1.11	1.12
9	Expenses on Public Interaction Program					
10	Any Other expenses	30.92	30.92	29.15	34.63	34.95
	Sub-Total of other charges	33.57	33.57	32.15	37.68	37.95
C)	Legal Charges					
D)	Auditor's Fee	0.17	0.17		0.19	0.19
E)	Freight - Material Related Expenses					
F)	Other Departmental Charges					
	Additional A&G expenses (@2.5% of incremental GFA)				0.11	0.75
G)	Total Charges	53.59	53.59	42.58	60.14	61.33
H)	Expenses capitalized	0.02	0.02	0.03	9.02	9.20
I)	Net Administrative and General expenses	53.57	53.57	42.56	51.12	52.13

अमित कुमार कोहल
मुद्रा निवेन्ता (मध्य)
ज. काशी

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

FY 2013-14

Sl.No	Particulars	Gross Fixed Assets			Provision For Depreciation			Net Fixed Assets			
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At The Beginning of Year	At the End of Year
1	Land & Land rights										
a.	Unclassified										
b.	Free hold land										
2	Buildings										
3	Other civil works										
4	Plant and machinery										
5	Transmission and Distribution system (Lines, cable network etc.)										
6	Meters and other Metering Equipment										
7	Communication equipment										
8	Vehicles										
9	Furniture and fixtures										
10	Office equipments										
11	Intangible Assets										
a.	Computer Software										
b.	Investment in capacity augmentation										
c.	Others										
12	Assets taken over & pending final valuation										
13	Transfer Schemes										
	Total (1 to 13)	589.27	52.75		642.02	7.84%		47.01			
	Less, Dep on Assets Capitalized through Consumer Contribution							10.22			
	Net Depreciation							36.80			

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File No. 111/2013
Date 11/11/2013
Page 11

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

FY 2014-15

Sl.No	Particulars	Gross Fixed Assets			Provided For Depreciation			Net Fixed Assets	
		At Beginning of Year	Additions During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	At Beginning of Year	At End of Year	At the End of Year
1	Land & Land rights								
a.	Unclassified								
b.	Free hold land								
2	Buildings								
3	Other civil works								
4	Plant and machinery								
5	Transmission and Distribution system (Lines, cable network etc.)								
6	Meters and other Measuring Equipment								
7	Communication equipment								
8	Vehicles								
9	Furniture and fixtures								
10	Office equipments								
11	Intangible Assets								
a.	Computer Software								
b.	Investment in capacity augmentation								
c.	Others								
12	Assets held over & pending final valuation								
13	Transfer Schemes								
	Total (1 to 13)	515.02	20.10		535.11	7.24%		49.08	
	Less: Dep on Assets Capitalized through Consumer Contribution							9.47	
	Net Depreciation							84.61	

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 नमिज कुमार कोहली
 मुख्य अभियंता (सिस्टम-1)
 वाराणसी, कानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

FY 2015-16

FY 2015-16											
Sl.No	Particulars	Gross Fixed Assets				Provision for Depreciation				Net Fixed Assets	
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Ratio of Depreciation	At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	At the End of Year
1	Land & Land rights										
a.	Unclassified										
b.	Free hold land										
2	Buildings										
3	Other civil works										
4	Plant and machinery										
5	Transmission and Distribution system (Lines, cable network etc.)										
6	Meters and other Metering Equipment										
7	Communication equipment										
8	Vehicles										
9	Furniture and fixtures										
10	Office equipments										
11	Intangible Assets										
a.	Computer Software										
b.	Investment in capacity augmentation										
c.	Others										
12	Assets taken over & pending final valuation										
13	Transfer Schemes										
	Total (1 to 13)	636.13	111.17		747.29	7.84%		54.23			
	Less: Dep on Assets Capitalized through Consumer Contribution							14.54			
	Net Depreciation							39.59			

min

23 मार्च कोहले
11 (स्तर-)
पुनः

Name of Distribution Licensee: Konpar Electricity Supply Company Ltd.

FY 2016-17										
Sl. No	Particulars	Gross Fixed Assets			Provisions for Depreciation			Net Fixed Assets		
		At Beginning of Year	Addition During Year	Adjustments & Deduction	At End of Year	Rate of Depreciation	Addition During Year	At End of Year	At the Beginning of Year	At the End of Year
1	Land & Land rights									
a.	Unidentified									
b.	Free hold land									
2	Buildings									
3	Other civil works									
4	Plant and machinery...									
5	Transmission and Distribution system (Lines, cable network etc.)									
6	Meters and other Metering Equipment									
7	Communication equipment									
8	Vehicles									
9	Furniture and fixtures									
10	Office equipments									
11	Intangible Assets									
a.	Computer Software									
b.	Investment in capacity augmentation									
c.	Others									
12	Assets taken over & pending final valuation									
13	Transfer Schemes									
	Total (1 to 13)	747.29	160.52		908.21	7.84%	64.90			
	Less: Dep on Assets Capitalized through Consumer Contribution						17.51			
	Net Depreciation						47.38			

miscellaneous

2016-17
31/03/17
3/4/17

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.					Form F-9	
S.No	Particulars	FY 2013-14 Audited	FY 2013-14 True-Up	FY 2014-15 Provisional Accounts	FY 2015-16 Revised Estimates	FY 2016-17 ARR
A	Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government					
	Interest on Long Term Loans	294.34	0.00	265.00	6.84	18.56
	Interest on Working Capital	0.00	21.13	0.00	25.45	30.44
	Total Interest Charges	294.34	21.13	265.00	32.29	49.00
	FINANCE CHARGES					
	Interest to Consumers	8.10	8.10	9.17	10.09	9.85
	Bank Charges	0.80	0.00	0.44	0.46	0.46
	Discount to Consumers	-	-	-	-	-
	Finance Charges/Guarantee fees	-	-	-	-	-
	Total Finance Charges	8.10	8.10	9.61	10.55	10.31
	Gross Interest and Finance Charges	302.44	29.23	274.60	42.83	59.30
	IDC	-	-	-	5.26	14.29
	Net Interest and Finance Charges	302.44	29.23	274.60	37.57	45.01

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अभिजित कुमार कोहली
मुख्य लेखांकरी (सिस्टम-बी)
ई.ओ. कामपुर

Name of Distribution Licensee: Kannur Electricity Supply Company Ltd.						
Particulars						
	Opening Balance at the beginning as on April 1, 2013	Amount received during the year	Principal repayment during the year	Interest		Closing Balances as on March 31, 2014
In Rs Crore	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Rate %	Amt Rs. Cr
Long Term Loans						
Go UP (T/Scheme)						
Go UP-APDRP						
Go UP World Bank						
UPSIDCL						
Hudco						
REC (T/Scheme)						
PFC (Transfer Scheme)						
REC (APDRP)						
REC (Bridge Loan)						
PFC (T/Scheme)						
PFC (R-APDRP)						
PFC (Business Plan)						
REC (Sub Station Loan)						
REC (ABC Loan)						
PFC (R-APDRP Part B)						
Interest Accrued but not due						
REC (WC)						
REC (Transfer S)						
Bank Loans (FRP)						
PFC						
REC						
Noida* Mandi Parishad						
Total	1,698.31	-	-	298.34	12.90%	2,865.19

min

10/03/14

10/03/14

10/03/14

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.						
Domestic Loans and Financial Assets						
Particulars	Opening Balance at the beginning as on April 1, 2014	Amount received during the year	Principal repayment during the year	Interest		Closing Balances as on March 31, 2015
In Rs Crore	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Rate %	Amt Rs. Cr
Long Term Loans						
Go UP (T/Scheme)						
Go UP-APDRP						
Go UP World Bank						
UPSIDCL						
Hudeco						
REC (T/Scheme)						
PFC (Transfer Scheme)						
REC (APDRP)						
REC (Bridge Loan)						
PFC (T/Scheme)						
PFC (R-APDRP)						
PFC (Business Plan)						
REC (Sub Station Loan)						
REC (ABC Loan)						
PFC (R-APDRP Part B)						
Interest Accrued but not due						
REC (WC)						
REC (Transfer S)						
Bank Loans (FRP)						
PFC						
REC						
Noida+ Mandi Parishad					9.26%	2.92
Total	2.865.19					

Signature
 Date: 28/03/15
 Place: Kanpur

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.						
Domestic, Industrial and Financial Loans, Government Loans						
Particulars	Opening Balance at the beginning as on April 1, 2015	Amount received during the year	Principal repayment during the year	Interest		Closing Balance as on March 31, 2016
In Rs Crore	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Rate %	Amt Rs. Cr
Long Term Loans						
Go UP (T/Scheme)						
Go UP-APDRP						
Go UP World Bank						
UPSIDCL						
Hudco						
REC (T/Scheme)						
PFC (Transfer Scheme)						
REC (APDRP)						
REC (Bridge Loan)						
PFC (T/Scheme)						
PFC (R-APDRP)						
PFC (Business Plan)						
REC (Sub Station Loan)						
REC (ABC Loan)						
PFC (R-APDRP Part B)						
Interest Accrued but not due						
REC (WC)						
REC (Transfer S)						
Bank Loans (FRP)						
PFC						
REC						
Noida* Mandi Parishad						
Total	2.92	139.76	39.59	6.84	12.90%	103.08

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Page No. 100
Date 10/03/2016

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.						
Particulars	Opening Balance at the beginning as on April 1, 2016	Amount received during the year	Principal repayment during the year	Interest		Closing Balance as on March 31, 2017
In Rs Crore	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Amt Rs. Cr	Rate %	Amt Rs. Cr
Long Term Loans						
Go UP (T/Scheme)						
Go UP-APDRP						
Go UP World Bank						
UPSIDCL						
Hudco						
REC (T/Scheme)						
PFC (Transfer Scheme)						
REC (APDRP)						
REC (Bridge Loan)						
PFC (T/Scheme)						
PFC (R-APDRP)						
PFC (Business Plan)						
REC (Sub Station Loan)						
REC (ABC Loan)						
PFC (R-APDRP Part B)						
Interest Accrued but not due						
REC (WC)						
REC (Transfer-S)						
Bank Loans (FRP)						
PFC						
REC						
Noida+ Mandi Parishad						
Total	193.08	128.99	47.38	4.27	12.90%	184.69

m. k. k.
 अनिल कुमार कोहली
 मुख्य अभियंता (स्तर-1)
 कानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.						
Form-10						
Sl.No.	Particulars	FY 2013-14 Audited	FY 2013-14 True-Up	FY 2014-15 Provisional Accounts	FY 2015-16 Revised Estimates	FY 2016-17 ARR
1	Interest & Finance charges Capitalised				5.26	14.29
2	Other expenses capitalised:					
	a. Employee expenses	1.07	1.07	1.41	17.44	17.82
	b. R&M Expenses					
	c. A&G Expenses	0.02	0.02	0.03	9.02	9.20
	d. Others, if any					
	Total of 2	1.09	1.09	1.44	26.46	27.02
	Grand Total	1.09	1.09	1.44	31.73	41.31

Milind
 अनिल कुमार कोहली
 मुख्य अभियंता (स्तर-१)
 कोयला, कानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.						
Form-13						
Sl.No.	Particulars	FY 2013-14 Audited	FY 2013-14 True-Up	FY 2014-15 Provisional Accounts	FY 2015-16 Revised Estimates	FY 2016-17 ARR
1	Material Cost Variance					
2	Miscellaneous Losses And Write Off					
3	Bad Debt Written Off/Provided For	7.05	32.09	8.63	38.53	20.34
4	Cost Of Trading & Manufacturing Activities					
5	Net Prior Period Credit/Charges	-41.37	-41.37	-1.56	0.00	0.00
6	Sub-Total	34.32	9.28	7.06	38.53	20.34
7	Less Chargeable To Capital Expense					
	Net Chargeable To Revenue	(34.32)	(9.28)	7.06	38.53	20.34

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2017 नमः शिवाय
0 9/10/17
1 10/10/17

Name of Distribution Licensee: Kanpur Electricity Supply COMPANY Ltd.

Form No: K12

Sl.No.	Particulars	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		True-Up	Provisional Accounts	Revised Estimates	ARR
1	Receivable from customers as at the beginning of the year	1,611.66	1,677.48	1,814.09	1,926.42
2	Revenue billed for the year	1,545.24	1,689.24	1,872.23	2,142.03
3	Collection for the year	1,479.42	1,552.64	1,759.89	2,034.93
	Against current dues				
	Against arrears upto previous year				
4	Gross receivable from customers as at the end of the year	1,677.48	1,814.09	1,926.42	2,033.52
5	Receivables against permanently disconnected consumers				
6	Receivables(4-5)	1,677.48	1,814.09	1,926.42	2,033.52
7	% of provision	2.00%	2.00%	2.00%	1.00%
8	Provision for bad and doubtful debts	32.09	8.63	38.53	20.34

missed

18

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd

Form No. F13

Sl.No.	Particulars	FY 2013-14	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		Audited	True-Up	Provisional Accounts	Revised Estimates	ARR
1	Extraordinary Credits	Nil				
	subsidies against losses due to natural disasters					
	TOTAL CREDITS					
2	Extraordinary Debits					
	subsidies against losses due to natural disasters					
	TOTAL DEBITS					
	Grand Total					

M. S. S. S.
 अनिल कुमार को.
 मुख्य अभियन्ता (स्तर-1)
 वा.को, कानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Form No: F14

S.No.	Particulars	FY 2013-14	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17
		Audited	True-Up	Provisional Accounts	Revised Estimates	ARR
A	Income relating to previous years:					
1	Misc Receipts	45.80	45.80			
2	Income Tax prior period					
3	Excess Provision for Depreciation					
4	Excess Provision for Interest and Fin. Charges					
5	Receipts from consumers					
6	Transmission Charges					
7	Others					
	Sub-Total A	45.80	45.80	0.00	0.00	0.00
B	Expenditure relating to previous years					
1	Power Purchase					
2	Operating Expenses	0.22	0.22	0.44		
3	Excise Duty on generation					
4	Employee Cost	1.05	1.05			
5	Depreciation					
6	Interest and Finance Charges	0.93	0.93	-0.00		
7	Admin. Expenses					
8	Withdrawal of Revenue Demand					
9	Material Related					
10	Others	2.22	2.22	-2.01		
	Sub-Total B	4.43	4.43	-1.57	0.00	0.00
	Net prior period Credit/(Charges) : A-B	-41.37	-41.37	-1.57	0.00	0.00



अनिल कुमार कोहली
मुख्य अभियन्ता (स्थापना)
पं.को. कानपुर

Name of Distribution Licensee: Kaupur Electricity Supply Company Ltd.								
S.No. Particulars								
Sl No	Particulars	Previous Year			Current Year		Estimating Year	
		Balance at the beginning of the year	Net Additions during the Year	Balance at the end of the Year	Net Additions during the Year	Balance at the end of the Year	Net Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets (Net)	149.62	0.97	150.59	13.97	164.57	(10.20)	154.37
2	Consumer Contribution towards Metering Systems							
3	Others							
	Sub-Total	149.62	0.97	150.59	13.97	164.57	(10.20)	154.37
4	Subsidies Towards Cost Of Capital Asset							
5	Grant Towards Cost Of Capital Assets							
6	Others							
	Sub-Total							
	Total	149.62	0.97	150.59	13.97	164.57	(10.20)	154.37

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 अनेक कुमार कोहली
 नया अभियंता (स्तर-1)
 दिल्ली, बानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Form No. F17

Sl. No.	Financial Year*	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
		NIL				

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

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अनिल कुमार कोहली
मुख्य अभियंता (स्तर-१)
कलकत्ता, कानपुर

7. Name of Distribution Channel: Handout

上海外灘 100 號

*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year			
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अमित कुमार कोहली
वर्ग: अधिवक्ता (नगर-1)
हैदराबाद, कादपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Capital Investment Plan for FY 2015-16

Additional Form
Capital Expenditure

Description	Qty	Capital Expenditure			Total
		Loans	Equity / Internal Accruals	Deposit Works	
Capacity Enhancement/Construction of 33/11 kV Sub-stations	2 Nos	0.28	0.12		0.40
Replacement of Damaged 33kV Breakers	5 Nos	0.09	0.04		0.12
Replacement of Damaged 11kV Incoming/Outgoing/Bus-Couplers with Breakers	10 Nos	0.12	0.05		0.18
Installation of 250 KVA and 400 KVA transformers	30 KVA; 64 - 250	0.94	0.40		1.34
Capacity enhancement of distribution transformers from 250KVA to 400 KVA	34 Nos	0.31	0.13		0.45
Installation of Aerial Bunch Conductor	250 Kms	4.29	1.84		6.13
Replacement of Old Conductors	19 Kms	0.29	0.13		0.42
Replacement of Old Poles	770 Nos	0.31	0.13		0.44
Replacement of 33kV Line	11.45 kms	1.53	0.66		2.18
Construction of 33 KV Overhead Line	4 kms	0.29	0.13		0.42
Construction of 33 kV underground line	10 Kms	2.64	1.13		3.77
Construction of 11 kV Overhead line	17 kms	0.47	0.20		0.68
Replacement of 11kV cables/underground cables	27.5 Kms	1.24	0.53		1.77
Plinth works and Fencing Works of Transformers	140 Nos	0.30	0.13		0.43
Guarding of 33kV and 11kV S/S	20 Kms	0.11	0.05		0.15
Replacement & Installation of Meters	42000 Nos	1.50	0.64		2.13
Installation of 3 phase meters	3500 Nos	0.50	0.22		0.72
Checking of Meters	50000 Nos	0.50	0.21		0.72
Investment on the new Online Billing Centers and under ground cable work	5 Nos	122.15	52.35		0.00
(a) LT Meters	1000 Nos	0.50	0.21		174.50
(b) HT Meters	171 Nos	0.36	0.15		0.52
Purchase and Installation of L.P.R	1500 Nos	0.10	0.04		0.14
Investment on the new Online Billing Centers	5 Nos	0.10	0.04		0.14
System Improvement	NA	0.82	0.35		1.18
Deposit Works	NA	0.00	0.00	4.44	4.44
Total		139.76	59.90	4.44	204.09

m. k. k.

अनिल कुमार कोहली
मुख्य अभियन्ता (स्तर-1)
देवरकोट नगर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Detail	Balance 31-Mar-14	Investments	Cap interest	Cap expenses	To GFA	Depreciation	Balance 31-Mar-15
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Gross Fixed Assets	616.0	30.1				7.84%	636.1
Depreciation							49.1
Work in Progress	44.1	12.1	1.1	0.0	32.8		24.6

M. K. Singh

मानल कुमार कोहली
मुख्य अभियंता (स्तर-1)
कासको, कानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Detail	Balance 31-Mar-15	Invest-ments	Cap Interest	Cap expenses	To GRA	Depreciation	Balance 31-Mar-16
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Gross Fixed Assets	636.1	111.2				7.84%	747.3
Depreciation							14.6
Work in Progress	24.6	204.1	19.0	9.0	111.2		166.8

M. K. Singh

अभिषेक कुमार कोहली
मुख्य अभियन्ता (सार-1)
अ.र.प. को.कानपुर

Name of Distribution Licensee: Kangur Electricity Supply Company Ltd.

Detail	Balance 31-Mar-16	Investments	Cap interest	Cap expenses	To GPA	Depreciation	Balance 31-Mar-17
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Gross Fixed Assets	747.29	160.92				7.84%	908.2
Depreciation							64.9
Work in Progress	166.8	204.3	17.8	13.5	160.9		241.4

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जयंत कुमार कोहली
मु.प.सं.भ.सं. (स्तर-1)
कानपुर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Form No. T3

Consumer Category	Assessment Revenue	Electricity Sales	Through Rate
	Rs. Cr	MU	Rs./kWh
LMV-1: Domestic Light, Fan & Power	859.36	1,520.39	5.65
LMV-2: Non Domestic Light, Fan & Power	203.58	219.67	9.27
LMV-3: Public Lamps	50.82	60.99	8.33
LMV-4: Institutions	39.61	52.59	7.53
LMV-5: Private Tube Wells	-	-	-
LMV-6: Small and Medium Power	212.51	269.56	7.88
LMV-7: Public Water Works	34.91	42.21	8.27
LMV-8: State Tubewells & Pumped Canals	-	-	-
LMV-9: Temporary Supply	-	-	-
LMV-10: Deprt. Empl. & Pensioners	3.51	17.10	2.06
HV-1: Non-Industrial Bulk Load	120.61	141.69	8.51
HV-2: Large & Heavy Power	347.32	444.75	7.81
HV-3: Railway Traction	-	-	-
HV-4: Lift Irrigation Works	-	-	-
Sub Total	1,872.23	2,768.95	6.76
Bulk & Extra State	-	-	-
Total	1,872.23	2,768.95	6.76

M. K. Singh
 अनिल कुमार कहल
 मुख्य अभियंता (अर-1)
 ए. डी. नगर

Name of Distribution Licensee: Kanpur Electricity Supply Company Ltd.

Form No. 10

Consumer Category	Assessment Revenue	Electricity Sales	Through Rate
	Rs. Cr	MU	Rs./kWh
LMV-1: Domestic Light, Fan & Power	1,072.37	1,938.70	5.53
LMV-2: Non Domestic Light, Fan & Power	198.52	221.62	8.96
LMV-3: Public Lamps	50.82	60.99	8.33
LMV-4: Institutions	48.50	65.29	7.43
LMV-5: Private Tube Wells	-	-	-
LMV-6: Small and Medium Power	257.31	334.17	7.70
LMV-7: Public Water Works	35.25	42.63	8.27
LMV-8: State Tubewells & Pumped Canals	-	-	-
LMV-9: Temporary Supply	-	-	-
LMV-10: Deptt. Empl. & Pensioners	3.51	18.81	1.87
HV-1: Non-Industrial Bulk Load	122.59	143.99	8.51
HV-2: Large & Heavy Power	353.14	452.16	7.81
HV-3: Railway Traction	-	-	-
HV-4: Lift Irrigation Works	-	-	-
Sub Total	2,142.03	3,278.36	6.53
Bulk & Extra State	-	-	-
AGRA DisCom	2,142.03	3,278.36	6.53

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