For

PURVANCHAL VIDYUT VITRAN
NIGAM LIMITED

February 9, 2016

Purvananchal Vidyut Vitaran Nigam Limited (PuVVNL) Truing -Up of FY 2013-14 and Annual Revenue Requirement for FY 2016-17

Pending / Additional Information Requirement/Discrepancies in the Petition

Note:

- 1) Petitioner should submit the replies in soft copy and hard copy. (5 Nos.)
- 2) All the letters/correspondence should be submitted in scanned PDF copies.
- 3) In case any submission has already been submitted to the Commission, the same should be re-submitted to make it part of the present proceedings.
- 1. The Petitioner should submit a report on 'Changes proposed in Rate Schedule for FY 2016-17' comprising of all the major and minor changes (including the rates) proposed in the Rate Schedule for FY 2016-17. In this regard the Petitioner should submit a detailed explanation for each and every change proposed by it in the following format:

Existing Rate Schedule	Proposed Rate Schedule	Proposed Change	Reasons why the Change has been Proposed	Design and Analysis details of proposed changes	Estimated Revenue Impact because of the proposed changes	Any Other additional Information

Licensee's Response:

The Petitioner respectfully submits that a detailed table depicting the existing rate schedule and proposed rate schedule along with the estimated impact on revenue is provided in an excel table and is enclosed in a compact disc. Further the reasons for the changes proposed along with proposed rate design has already been submitted along with the Rate Schedule vide letter dated 255/RAU/ARR & Tariff for FY 2016-17 dated 02.02.2016. Additionally, the reasons for the proposed change have been elaborated in the response to the specific queries titled under chapter named "Rate Schedule related Queries". Further the estimated revenue impact for the proposed changes has been submitted in the Revenue Model in excel soft copy.

Chief Engineer (R.A.U.)

SPPCL, Shakti Bhawan Exta.

14-Ashok Marg, Luckagy.

2. The Distribution Licensees have proposed a uniform tariff for all the State Discoms in the State of Uttar Pradesh. As regards the same, the Petitioner should submit a detailed note clarifying why the uniform tariff must be applicable for all the Discoms giving appropriate reasons as to why the Commission not issue different tariffs for each licensee as per the Act, Policies and Regulations unless the Government of Uttar Pradesh issues directions under Section 108 for having 'Uniform Tariff' across the State citing 'Public Interest'.

Licensee's Response:

Clause 8.4.2 of the Tariff Policy states:

"The National Electricity Policy states that existing PPAs with the generating companies would need to be suitably assigned to the successor distribution companies. The State Governments may make such assignments taking care of different load profiles of the distribution companies so that retail tariffs are uniform in the State for different categories of consumers. Thereafter the retail tariffs would reflect the relative efficiency of distribution companies in procuring power at competitive costs, controlling theft and reducing other distribution losses."

In view of the above provisions of the Tariff Policy, the UPPCL and Distribution Licensees have initiated steps to allocate the PPAs to various state owned distribution licensees. The Petitioner humbly requests the Commission that uniform retail tariffs may be continued.

3. Based on Rate Schedule submitted by Petitioner, it is observed that the Petitioner has not proposed any revision in tariff for Categories LMV-1 and LMV-5 despite their ABR/ACOS ratio at existing tariffs being 57% and 22% respectively. Further, the Petitioner has proposed increase in tariff for certain subsidising categories in such a manner that their ABR/ACOS ratio at proposed tariffs is exceeding 120%. In this regard, the Petitioner should submit the justification as to how its tariff proposal is meeting the statutory requirement of gradual reduction in cross-subsidy.

Licensee's Response:

The Petitioner respectfully submits that the proposed rates for each consumer category are within ±20% of the ACOS for consolidated discoms. The following table depicts the average revenue / unit % of ACOS:

Particulars	Average Revenue (Rs/kWh)	Average Revenue / unit % of ACOS
LMV-1: Domestic Light, Fan & Power	3.83	57%
LMV-2:Non Domestic Light,Fan & Power	8.52	127%
LMV-3: Public Lamps	8.80	131%
LMV-4: Light, fan & Power for Institutions	8.41	125%

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Particulars	Average Revenue (Rs/kWh)	Average Revenue / unit % of ACOS
LMV-5: Private Tube Wells/ Pumping Sets	1.49	22%
LMV 6: Small and Medium Power	8.61	128%
LMV-7: Public Water Works	8.33	124%
LMV-8: State Tube Wells & Pump Canals	6.85	102%
LMV-9: Temporary Supply	11.30	168%
LMV-10: Departmental Employees	2.50	37%
HV-1: Non-Industrial Bulk Loads	9.36	139%
HV-2: Large and Heavy Power	7.36	110%
HV-3: Railway Traction	8.15	121%
HV-4: Lift Irrigation & P. Canals	7.88	117%
Consolidated Discoms	5.53	82%

4. Petitioner should submit the category-wise cross subsidy at existing tariffs and at proposed tariff for FY 2016-17, for each consumer category and justify the variation of cross subsidy within ±20% of the ACOS.

Licensee's Response:

The Petitioner respectfully submits that the desired data is submitted below:

	Average Revenue /	Average Revenue /
Particulars	unit % of ACOS (Existing	unit % of ACOS (Proposed
	Tariff)	Tariff)
LMV-1: Domestic Light, Fan & Power	57%	57%
LMV-2:Non Domestic Light, Fan & Power	108%	127%
LMV-3: Public Lamps	115%	131%
LMV-4: Light, fan & Power for Institutions	115%	125%
LMV-5: Private Tube Wells/ Pumping Sets	22%	22%
LMV 6: Small and Medium Power	117%	128%
LMV-7: Public Water Works	110%	124%
LMV-8: State Tube Wells & Pump Canals	92%	102%
LMV-9: Temporary Supply	147%	168%
LMV-10: Departmental Employees	34%	37%
HV-1: Non-Industrial Bulk Loads	124%	139%
HV-2: Large and Heavy Power	110%	110%
HV-3: Railway Traction	110%	121%
HV-4: Lift Irrigation & P. Canals	106%	117%
Consolidated Discoms	78%	82%

OPPCL, Shaku Bhawas Railo, 10-Asheh Marg, Lasterat. 5. For certain categories, the Petitioner has proposed differential fixed charge linked to consumption. The fixed charges are recovered towards the fixed cost incurred by the Petitioner towards supply of electricity. The Petitioner should justify on what basis it has proposed the differential fixed charges linked to consumption. The Petitioner during the meeting held on simplification of tariff submitted that the fixed costs being fixed in nature does not vary for supply of power to various consumers, then how the Petitioner itself has proposed the differential fixed charges linked to consumption

Licensee's Response:

The Petitioner respectfully submits that as the reference has been made to the committee constituted for UPERC for simplification of tariffs, this matter can be explained by the Petitioner therein. However, it is respectfully submitted that the fixed charges have to be recovered by the Petitioner and the consumers with higher consumption ought to bear a fair share of the same. The differential fixed chargesis only a mechanism of cross subsidization of fixed charges which is part of tariff and cross-subsidization is allowed as per tariff policy. Further it is hereby clarified that the submission's made that the fixed costs being fixed in nature does not vary for supply of power to various consumers during the meeting held on simplification of tariff, was only in respect to the existing tariff applicable at that point of time.

6. The Petitioner should submit whether it is possible to implement the differential fixed charges tariff along with differential energy charge tariff for Pre-Paid Metering and if yes, submit the detailed write up as to how it will be implemented.

Licensee's Response:

The Petitioner respectfully submits that the proposal for differential fixed charges tariff along with differential energy charge tariff shall also be applicable in respect of Pre-paid meters.

7. The Petitioner has not proposed the Open Access Charges including Cross Subsidy Surcharge. The Petitioner should submit its detailed proposal for the Open Access Charges, in absence of which the Commission may continue to hold good the Order dated November 3, 2015 passed in Petition No. 995 / 2014 (Rimjhim Ispat Pvt. Ltd.).

Licensee's Response:

The Petitioner respectfully submits that its proposal for open access and various charges therein are provided below and the same may kindly be approved:

UPPCL, Shakti Bhawas Both.
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WHEELING CHARGES FROM OPEN ACCESS CONSUMERS

Clause 2.1(2) & (3) of the Distribution Tariff Regulations provide that ARR/Tariff filing by the Distribution Licensee shall separately indicate Aggregate Revenue Requirement (ARR) for Wheeling function and Retail Supply function embedded in the distribution function. Till such time complete segregation of accounts between Wheeling and Retail Supply Business takes place ARR proposals for Wheeling and Retail Supply Business shall be prepared based on an allocation statement to the best judgment of the distribution licensee. The wheeling charge has been computed on overall consolidated discom basis keeping in line with the consistent philosophy of the Hon'ble Commission in past Tariff Orders.

Wheeling Charges for FY 2016-17

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	TOTAL
Net Distribution Wheeling Function ARR	1,408.84	1,195.17	1,921.67	1,734.41	6,260.10
Retail sales by Discom	20,551.90	17,434.92	28,032.91	25,301.24	91,320.97
Wheeling Charge				- monanina	0.686

VOLTAGE-WISE WHEELING CHARGES FOR FY 2016-17

S. No.	Particulars	Units	FY 2015-16
1	Connected at 11 kV		
ı	Long Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.549
j)	Short Term (@ 80% of Average Wheeling Charge)	Rs./kWh	0.549
2	Connected above 11 Kv		-
ı	Long Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.343
II	Short Term (@ 50% of Average Wheeling Charge)	Rs./kWh	0.343

8. Petitioner should submit the rate at which the consumers of HV-2 category are billed and are supplied through industrial feeder under 'Rural Schedule'.

Licensee's Response:

The Petitioner respectfully submits that the HV-2 category under Rural Schedule are being billed under the provisions of Clause 3B of the Rate Schedule under HV-2 category.

Chief Engineer (R.A.U.)

UPPCL, Shakti Bhawan Extra

14-Ashok Marg, Lucknow.

9. In the General Provision, Para 7 (ii) "Charges for exceeding contracted demand" of the Rate Schedule proposed for FY 2016-17, the Petitioner has proposed "non-domestic and industrial consumer" to be replaced with "other category (except domestic consumer)". In this regard the Petitioner should submit justification for the proposed change.

Licensee's Response:

The Petitioner respectfully submits that the clause under General Provision, Para 7 (ii) "Charges for exceeding contracted demand" of the Rate Schedule has been modified to bring clarity and remove ambiguity in the billing and thereby reduce billing disputes.

10. In the General Provision, Para 8 – "Power factor Surcharge" of the Rate Schedule proposed for FY 2016-17, the Petitioner has proposed "connected" to be replaced with "contracted". In this regard the Petitioner should submit justification for the proposed change.

Licensee's Response:

The Petitioner respectfully submits that the meters installed at the consumer premises are capable of recording the maximum demand for the month. In view of the same, connected load has no relevance. Hence, the same has been proposed to be modified in the Rate Schedule.

- 11. In the General Provision, Para 9 "Provision related to Surcharge Waiver Scheme for recovery of blocked arrears" of the Rate Schedule proposed for FY 2016-17, the Petitioner has submitted that it has filed a Petition in this regard and requested to treat the same on the merit of the outcome of the case. In this regard the Petitioner should submit the following:
 - i. Under which Regulation / provision of the Electricity Act, 2003,the Petitioner has filed the said Petition
 - ii. Loan details (if any) for financing the arrears along with the amount waived
 - iii. Whether such loan (as mentioned above) is a part of amount to be received under UDAY scheme
 - iv. Details of the arrears recovered, surcharge waived up under OTS scheme showing the share of the same in the total revenue for the relevant year for FY 2013-14, FY 2014-15, FY 2015-16

JPPCL, Shaku Bhawan Extended 16-Ashok Marg, Luckney.

v. The Petitioner should also confirm that the surcharge waived up has not been double counted while calculating the ARR / True Up for FY 2013-14 and for the previous years.

<u>Licensee's Response:</u>

The Petitioner respectfully submits that the issue of OTS is subject matter of a separate petition. Additionally the issue of loan details and loans being restructured under UDAY scheme does not have any implications on the OTS scheme. The details of arrears recovered, surcharge waived under OTS scheme is enclosed herewith and marked as "Annexure-1". Further, it is clarified that the surcharge waived has not been double counted while claiming the true-up for FY 2013-14.

12. In the General Provision, Para 10 – "Protective Load" of the Rate Schedule proposed for FY 2016-17, the Petitioner has omitted payment of additional charge @ 25% of the base demand charge for the LMV-4 (A) – "Public Institutions" as provided in the Tariff Order for FY 2015-16. In this regard the Petitioner should submit justification for the proposed change.

Licensee's Response:

The Petitioner respectfully submits that it has modified the clause under General Provision, Para 10, "Protective Load" of the Rate Schedule with a view to bring uniformity across all consumer categories availing protective load.

13. In the General Provision, Para 13 – "Pre-paid meters / Automatic Meter Reading System" of the Rate Schedule proposed for FY 2016-17, the Petitioner has omitted the reference of the Commission's Order dated May 11, 2015 in the matter of "Fixation of tariff for Pre-paid Metering". In this regard the Petitioner should submit justification for the proposed change.

Licensee's Response:

The Petitioner respectfully submits that the tariff is being charged for consumers using prepaid meters as per the Commission's Order dated May 11, 2015 in the matter of "Fixation of tariff for Pre-paid Metering". Since the same already exists and is being followed by the Petitioner and no new proposal or modification has been proposed by the Petitioner in the instant petition.

PPCL, Shakti Bhawan Emb.

14. The Petitioner should confirm that it has made suitable changes in the billing software to ensure such rebate is provided to all the eligible consumers as directed by the Commission in the General Provision, Para 17 – "Rebate on payment on or before due date" in its Tariff Order for FY 2015-16.

Licensee's Response:

The Petitioner confirms that suitable changes in the billing software have been made pursuant to the Commission's orders towards "Rebate on payment on or before due date".

15. The Petitioner should confirm that it has provided rebate of 10% on Rate to the consumers who have shifted from unmetered to metered connection by March 31, 2015 and December 31, 2015 as per the direction given by the Commission in its Tariff Orders for FY 2014-15 and FY 2015-16. The Petitioner should provide details of the consumers who have availed such facility.

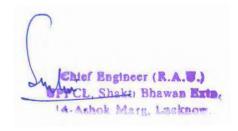
Licensee's Response:

The Petitioner humbly submits that the Commission in order dated 18.02.2016 in Petition No. 1086/2016, has stated that increase in Tariff (10% after December 31, 2015) will further cause hardship to such consumers who have mainly been affected by the drought in the State and have further granted relief to all the rural domestic consumers of the 50 districts notified as drought hit by the State Government. It is further decided by the Commission to defer the above increase of 10% after December 31, 2015, for next three months. This means that increase of 10% will now be effective only after March 31, 2016. In case the pathetic conditions of the farmers continue and / or the Petitioners fail to submit the desired information, the Commission would consider extending this time further.

16. The Petitioner should confirm that it has made separate accounting of advance deposit and interest paid thereon for the consumers who have made advance deposit against future energy bills as per the direction of the Commission in its Tariff Order for FY 2015-16. The petitioner should submit the quarterly report regarding the same in compliance to the said Order.

Licensee's Response:

The Petitioner seeks some more time to respond on this aspect.



17. The Petitioner should confirm that it has complied to the Commission's Order dated May 29, 2015 in the matter of "Levy of facilitation Charges when payment is done through internet".

Licensee's Response:

The Petitioner seeks some more time to respond on this aspect.

18. The Petitioner in the proposed Rate Schedule for FY 2016-17 has excluded Tehsil Head Quarters, Nagar Palikas and Nagar Panchayat Areas from LMV-1 (a), LMV-2 (a) - "Consumers getting supply under Rural Schedule". The Petitioner should provide proper justification of such exclusion.

Licensee's Response:

The Petitioner respectfully submits that the modifications in the rate schedule under LMV-1 (a), LMV-2 (a) - "Consumers getting supply under Rural Schedule" has been proposed with a view to bring clarity and uniformity in the billing of such consumers and in view of the fact that in cases where hours of supply are higher, they are billed under the urban schedule.

19. The Commission in its Tariff Order for FY 2015-16 had directed that:-

"All the unmetered consumers of LMV-1(a) i.e. Consumers getting supply as per "Rural Schedule" shall be converted into metered connection by December 31, 2015 beyond which the Tariff for unmetered category of LMV-1(a) shall be increased by 10%."

The Petitioner should submit status of compliance of the above mentioned Order of the Commission. The Petitioner has also not proposed any hike in the tariff for unmetered consumers under LMV-1(a) category. The petitioner should provide proper justification for the same.

Licensee's Response:

The Petitioner seeks some more time to respond on this aspect.

20. For the consumers under LMV-1 (b) "Supply at Single Point for bulk loads (50 kW and above, Supplied at any Voltage)", the petitioner has proposed that the body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee. Such body shall charge not more than 5% additional charge on the above specified 'Rate' from its end consumers apart from other applicable charges such as Regulatory Surcharge, Penalty, Rebate and Electricity Duty on actual basis. The Petitioner

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has reduced the additional charge of 10% as mentioned in the rate schedule for FY 2015-16 to 5%. The Petitioner should provide the basis of arriving at such figure.

Licensee's Response:

The Petitioner respectfully submits that while framing the proposal for revision in the LMV-1(b), it has proposed a reduction in additional charge from 10% to 5% to ensure that there is no undue profiteering by the deemed franchisee and the consumers are paying normal charges only to the deemed franchisee for meeting marginal expenses which they incur.

21. The Petitioner has proposed to introduce a new slab for the consumption above 2000 kWh / month under LMV – 6 "Small and Medium Power" category. The Petitioner should provide justification for the same.

Licensee's Response:

The Petitioner respectfully submits that while framing the proposal for rate revision in FY 2016-17 for LMV-6, it has considered the broad aspects laid down in the Tariff Policy, Electricity Act 2003, Commission's Tariff Regulations, actual consumer profile and realities existing at the ground and has also considered the prevailing tariff structures across different states. Further, the underlying objective in framing the slabs is such that consumers with higher consumption should pay near the cost of service. Based on such aspects, the licensee feels that it has taken a balanced view of various pertinent issues.

22. The Commission in its Tariff Order for FY 2015-16 in the matter for Tariff for LMV-10 "Departmental Employees and Pensioners" had given the following direction.

"The unmetered consumers of LMV-10 category shall be converted into metered consumers by December 31, 2015.

The consumers under this category shall be billed as per the Rate specified under category "Rate (A)" till December 31, 2015 beyond which, the tariff specified under category "Rate (B)" shall be applicable for these category of consumers."

Further the Commission issued a letter dated January 11, 2016, the reply to which is yet to be submitted by the Petitioner. The Petitioner should submit the same.

The Petitioner has proposed tariff for unmetered and metered consumers under LMV-10 category. The Petitioner should provide justification for the same.

Licensee's Response:

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The Petitioner seeks some more time to respond on this aspect.

23. The Petitioner has proposed introduction of new slabs under HV-1 "Non Industrial Bulk loads" category. The Commission has constituted a Committee for simplifying the current Tariff Structure to which the Petitioner is also a party. In such a case where Commission is taking various initiatives towards simplifying the tariff structure, the Petitioner has proposed for introduction of new slabs in the current structure. The Petitioner should provide proper justification for the same.

Licensee's Response:

The Petitioner respectfully submits that while framing the proposal for rate revision in FY 2016-17, it has considered the broad aspects laid down in the Tariff Policy, Electricity Act 2003, Commission's Tariff Regulations, actual consumer profile and realities existing at the ground and has also considered the prevailing tariff structures across different states. Further, the underlying objective in framing the slabs is such that consumers with higher consumption should pay near the cost of service. Based on such aspects, the licensee feels that it has taken a balanced view of various pertinent issues.

It is humbly submitted that the Hon'ble Commission may consider the submissions of the licensee and take a appropriate decision so as to safeguard the interests of both the licensee as well as that of the consumers.

24. The Petitioner has proposed a separate sub-category for Cold Storage consumers under HV-2 "Large and heavy Power" category. The Petitioner should provide reasons for proposing this special sub-category. The Petitioner has also not included the same in the applicability part of HV-2 category. The petitioner should make appropriate modifications in this regard.

Licensee's Response:

The Petitioner respectfully submits that a special sub-category for cold storages was introduced with a view to promote them and considering their seasonal demand. The Petitioner respectfully submits that it has inadvertently left out to expressly mention cold storages under the applicability clause (although it is but natural that cold storages would come under this category). In view thereof, the applicability clause in the Proposed Rate Schedule may be read as:

1. APPLICABILITY:

This rate schedule shall apply to all consumers having contracted load above 75 kW (100 BHP) for industrial and / or processing purposes as well as to Arc / industrial furnaces,

The Engineer (R.A.U.)

SPPCL, Shakti Bhawan Entire

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rolling / re-rolling mills, mini-steel plants, cold storage consumers and floriculture & farming units and to any other HT consumer not covered under any other rate schedule.

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of furnaces. The minimum load of one-ton furnace shall in no case be less than 400 kVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the Licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.

Rates:

(D) Cold Storages Consumers:

	For supply at 11 kV	For supply above 11 kV and up to & including 66 kV	For supply above 66 kV and up to & including 132 kV	For supply above 132 kV
BASE RATE				
Demand Charges	Rs. 250.00 / kVA / month	Rs. 240.00 / kVA / month	Rs. 220.00 / kVA / month	Rs. 220.00 / kVA / month
Energy Charges	Rs. 6.65 / kVAh	Rs. 6.35 / kVAh	Rs. 6.15 / kVAh	Rs. 5.95 / kVAh
TOD RATE				

This schedule shall be applicable only to Cold Storages consumers. The consumer under this category shall be covered under urban schedule without TOD rates.

25. The Petitioner should provide list of Power factor apparatus for motors (rating of motor, KVAR rating of capacitor) and welding transformers (Name Plate Rating in KVA of Individual Welding Transformer, capacity in KVAR for the capacitors)which it has submitted to have attached as Annexure to the rate schedule as mentioned in Para 8 of the General Provisions. The annexure is found to be missing. The Petitioner should submit the same.

Licensee's Response:

The Petitioner respectfully submits the Para 8 of the General Provisions was inadvertently left out in the Proposed Rate Schedule for FY 2016-17 and the same may be retained by the Hon'ble Commission as approved in the Tariff Order for FY 2015-16. The same is being prayed by the Petitioner for inclusion in the Proposed Rate Schedule as provided herein below:

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LIST OF POWER FACTOR APPARATUS FOR MOTORS:

SI. No.	Rating of		KVAR Rating	g of Capacitor	
	Individual Motor	750 RPM	1000 RPM	1500 RPM	3000 RPM
1.	Up to 3 HP	1	1	1	1
2.	5 HP	2	2	2	2
3.	7.5 HP	3	3	3	3
4.	10 HP	4	4	4	3
5.	15 HP	6	5	5	4
6.	20 HP	8	7	6	5
7.	25 HP	9	8	7	6
8.	30 HP	10	9	8	7
9.	40 HP	13	11	10	9
10.	50 HP	15	15	12	10
11.	60 HP	20	20	16	14
12.	75 HP	24	23	19	16
13.	100 HP	30	30	24	20
14.	125 HP	39	38	31	26
15.	150 HP	45	45	36	30
16.	200 HP	60	60	48	40

FOR WELDING TRANSFORMERS:

SI. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
1.	1	1
2.	2	2
3.	3	3
4.	4	3
5.	5	4
6.	6	5
7.	7	6
8.	8	6
9.	9	7
10.	10	8
11.	11	9

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OPPCL, Shakti Bhawan Exte.

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SI.	Name Plate Rating in KVA of Individual	Capacity of the Capacitors
No.	Welding Transformer	(KVAR)
12.	12	9
13.	13	10
14.	14	11
15.	15	12
16.	16	12
17.	17	13
18.	18	14
19.	19	15
20	20	15
21.	21	16
22.	22	17
23.	23	18
24.	24	19
25.	25	19
26.	26	20
27.	27	21
28.	28	22
29.	29	22
30.	30	23
31.	31	24
32.	32	25
33.	33	25
34.	34	26
35.	35	27

26. The petitioner should provide details for the Cross Subsidy surcharge proposed along with the calculation in a workable excel models.

Licensee's Response:

The Petitioner respectfully submits that the proposal for cross subsidy surcharge is provided herein below:

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CROSS SUBSIDY SURCHARGE PROPOSED FOR FY 2016-17

S No.	Categories	Average Billing Rate	Average Billing Rate (inclusive of Regulatory Surcharge) "T"	Cost of Supply for computing CSS	Cross Subsidy Surcharge "CSS"
1	HV-1 (Supply at 11 kV)	9.76	10.93	7.171	3.75
2	HV-1 (Supply above 11 kV)	9.36	10.48	6.720	3.76
3	HV-2 (Supply at 11 kV)	7.73	8.66	7.171	1.49
4	HV-2 (Supply above 11 kV)	6.94	7.77	6.720	1.05
5	HV-3 (Supply above 11 kV)	8.15	9.13	6.720	2.41
6	HV-4 (Supply at 11 kV)	8.03	8.99	7.171	1.82
7	HV-4 (Supply above 11 kV)	7.78	8.72	6.720	2.00

[&]quot;T" - Projected to be 12% per annum

27. The Petitioner should submit the detailed calculation for the revenue from the proposed tariff structure in a workable excel models.

Licensee's Response:

The Petitioner respectfully submits that the excel soft copy of the Revenue Model is enclosed herewith in the form of a compact disc.

28. The petitioner should submit detailed computation of the amount likely to be received under UDAY scheme and its impact on the recovery of regulatory asset recognized by the Commission till FY 2015-16. The Petitioner should also submit the status of the MOU to be signed in this regard. A copy of MOU should be submitted.

Licensee's Response:

The Petitioner respectfully submits that the copy of the signed MOU under UDAY scheme is enclosed herewith and marked as "Annexure-2".

29. In the MOU of the UDAY scheme the Petitioner has provided the division wise projections for reduction in AT&C losses for FY 2016-17 to FY 2020-21. The Petitioner is required to submit the division wise actual AT&C loss for FY 2013-14 to FY 2015-16 (December, 2015).

Licensee's Response:

The Petitioner respectfully submits that the circle wise AT&C losses are annexed herewith and marked as "Annexure-3".

UPPCL, Shakti Bhawan Emb.

30. The Petitioner has not proposed any regulatory surcharge for FY 2016-17. The petitioner should submit the same.

Licensee's Response:

The Petitioner humbly submits that it is understood that given the significant amount of revenue gap, the whole impact may be not be able to be passed through a revision in retail tariffs and regulatory surcharge, as it may lead to massive tariff shock. Thus the Petitioner requests the Hon'ble Commission being the Regulatory Authority, to find out a suitable way in which the Petitioner can recover its revenue gap and also the least burden can be passed on to the retail consumers to protect them from tariff shock.

31. The Petitioner should submit the current status of the Pre-paid metering in the State.

Licensee's Response:

The Petitioner respectfully submits that the current status of prepaid metering in the state is as per the table below:

Pre-Paid meters Installation Progress as on 22.2.2016

S No	Discom	City	Single Phase	Three Phase
1		Ghaziabad	10	0
-	PVVNL-Meerut	Meerut	16	0
	=	Noida	24	5
	Total installed		50	5
2	DVVNL-Agra	Aligarh	31	3 _
	Total Installed		31	3
3	Kesco-Kanpur	Kanpur	718	40
	Total Installed		718	40
4	MVVNL-Lucknow	Lucknow	1122	49
	Total Installed		1122	49
5		Varanasi	33	12
		Allahabad	308	109
	PuVV NL -Varanasi	Azamgarh	4	0
	PUVVINL-Varanasi	Gorakhpur	2	0
		Basti	1	0
		Mirzapur	0	0
	Total Installed		348	121
	Total Installed in U.P.		2269	218
			24	87

PPCL, Shakti Bhawan B.

32. It has been observed by the Commission that the Petitioner has not been able to meet the RPO compliance in the past. The Petitioner should submit the scope of Solar roof top in Uttar Pradesh for fulfilling its Solar RPO requirement.

Licensee's Response:

The Petitioner respectfully submits that UPNEDA is the nodal agency for renewable power development in the State. This query comes under the purview of UPNEDA.

33. The Petitioner should submit the normative consumption parameters used in the calculation of revenue for FY 2016-17.

Licensee's Response:

The Petitioner respectfully submits that the normative consumption parameters used for revenue projections have been detailed out in the revenue projection model, excel soft copy of which has been provided to the Hon'ble Commission.

34. The Petitioner should submit detailed calculation showing the final revenue gap for FY 2016-17 including the carrying cost, revenue from revised tariff, revenue gap from truing up and previous years. The Petitioner should also submit a roadmap for bridging the total gap (As per UDAY scheme the total gap would be zero by FY 2020).

Licensee's Response:

The Petitioner respectfully submits that the final revenue gap for FY 2016-17 and revenue from revised tariff is provided herein below:

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	Consolidated
Revenue Gap approved by the Commission in its Order dated June 18, 2015	6,119.51	6,006.09	1,312.46	6,249.70	19,687.76
Revenue Gap as per True up Petition for 2013-14	3,394.09	1,942.91	1,590.27	2,809.32	9,736.59
Carrying Cost @12.50% for 2 years on above	848.52	485.73	397.57	702.33	2,434.15
Revenue Gap as per ARR for FY 2016- 17	3,110.28	1,674.89	811.03	2,983.23	8,579.42
Total	13,472.40	10,109.62	4,111.32	12,744.57	40,437.92
Additional Revenue hike proposed	454.22	520.60	744.05	971.35	2,690.22
Net gap	13,018.18	9,589.02	3,367.27	11,773.23	37,747.70

Chief Engineer (R.A.W.)

SPPCL, Shakti Bhawan Extention

14-Ashok Marg, Lucknow

35. Petitioner should submit the % increase in Tariff for various sub-categories for the last 4 years i.e. as per Tariff Order for FY 2013-14, FY 2014-15, FY 2015-16 and FY 2016-17 (proposed). Petitioner should ensure that such % increase must be submitted for each subcategory under the broader categories.

Licensee's Response:

The Petitioner respectfully submits that the % increase in tariff for last four years is provided in the table below:

Financial Year	Tariff Hike %
2010-11	NA
2011-12	NA
2012-13	20.93%
2013-14	10.29%
2014-15	11.28%
2015-16	5.47%

Further, the % tariff increase in each category for FY 2016-17 is provided in the table below:

	Tariff
Particulars Particulars	Increase %
LMV-1: Domestic Light, Fan & Power	No Tariff Hike
Dom: Rurol Schedule	No Tariff Hike
Dom: Supply at Single Point for Bulk Load	No Tariff Hike
Other Metered Domestic Consumers	No Tariff Hike
Life Line Consumers/BPL	No Tariff Hike
LMV-2:Non Domestic Light,Fan & Power	17.05%
Non Dom: Rural Schedule	17.05%
Non Dom: Other Metered Non-Domestic Supply	17.53%
LMV-3: Public Lamps	13.57%
LMV-4: Light, fan & Power for Institutions	9.25%
LMV-5: Private Tube Wells/ Pumping Sets	No Tariff Hike
Rural Schedule	No Tariff Hike
Urban Schedule	No Tariff Hike
LMV 6: Small and Medium Power	9.67%
LMV-7: Public Water Works	12.97%
LMV-8: State Tube Wells & Pump Canals	10.51%

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14. Ashok Mare, Luckney.

Particulars	Tariff
raiticulais	Increase %
LMV-9: Temporary Supply	14.49%
LMV-10: Departmental Employees	10.55%
HV-1: Non-Industrial Bulk Loads	12.11%
HV-2: Large and Heavy Power	No Tariff Hike
HV-3: Railway Traction	10.72%
HV-4: Lift Irrigation & P. Canals	10.23%
Consolidated Discoms	5.75%

36. It has been observed that from last 3 years Petitioner has not proposed any tariff increase in LMV-5 unmetered agricultural consumers. In fact for FY 2016-17 it will further decrease because of the provision proposed for consumers of Bundelkhand. Considering the fact that the Revenue Gap and ARR of the Petitioner is increasing year on year, Petitioner should submit the justification for not proposing any increase in the Tariff for the mentioned category.

Licensee's Response:

The Petitioner respectfully submits that the agricultural consumers have faced extreme financial hardships in the current financial year due to non-receipt of payments against cane crops as a result of various disputes related to minimum support price and there has also been a drought like situation in Uttar Pradesh during the past. Principal Secretary, Government of Utter Pradesh vide letter no. 453@1&11&2014&07 ¼th½@2015 dated 19 November 2015 has declared 50 districts drought affected and directed to all district magistrates/departments including power department to carry out relief activities at departmental levels to help farmers. As per information available to us, during Jun-15 to Dec-15 actual rainfall is 458.0 mm against normal figure of 876.9 mm. In every month starting from Jun-15 to Dec-15 actual rainfall is below normal. 69 District out of 75 District in UP are having below normal rainfall in Post Monsoon Season w.e.f. Oct-15 to Dec-15 (a shortfall of 30.3% in rainfall in Post Monsoon season in UP). This has ruined badly the Kharif crop of the farmers in 50 Districts of UP and the Rabi crop is also likely to be affected. The present crisis has critically affected the paying capacity of farmers, who even otherwise find it difficult to maintain their sustenance, thereby pulling their poor financial health further spirally downward. This has led to a situation of non-payment of electricity dues by rural consumers towards both LMV-1 and LMV-5 categories. In view of the same, the petitioner has not proposed any revision in the tariff for LMV-1 and LMV-5 categories. The Petitioner respectfully submits that no tariff increase has been proposed for un-metered agricultural consumers based on 2 considerations: (i) with a view to encourage agricultural growth in the State; and (ii) as subsidy is provided by the State Govt to subsidize the agriculture tariffs.

37. It has been observed that the Petitioner has proposed for LMV-5 category, PTW's consumers of Bundelkhand Area located in Gram Sabha, the minimum bill payable by a consumer shall be Rs. 100.00 per BHP per month, till the installation of the meter. In this regard, the Petitioner should submit justification for the same considering such a huge revenue gap along with a high amount of Regulatory Asset yet to be recovered.

Licensee's Response:

The Commission would highly appreciate the fact that there is significant poverty in the farming segment of Bundelkhand and they harvest only a single crop in the entire year. It was felt that higher minimum charges were counter-productive and injustice was being done with those consumers. In this background, the proposed modification has been requested by the Petitioner.

38. Petitioner in the proposed Rate Schedule has also modified slabs in various categories also, thus in view of the same and to have the best estimate of the revenue at the proposed slabs, Petitioner should submit the change in the billing determinants (sales, no. of consumers & load) as per existing slabs and the proposed slabs, as such modification would result in shifting of consumers from one category / sub-category / slab to another category / sub-category / slab.

Licensee's Response:

The Petitioner respectfully submits that while framing the proposal for rate revision in FY 2016-17, it has considered the broad aspects laid down in the Tariff Policy, Electricity Act 2003, Commission's Tariff Regulations, actual consumer profile and realities existing at the ground and has also considered the prevailing tariff structures across different states. Further, the underlying objective in framing the slabs is such that consumers with higher consumption should pay near the cost of service. Based on such aspects, the licensee feels that it has taken a balanced view of various pertinent issues.

Regarding the billing determinants, it is submitted that the licensee has herein enclosed the calculations and models for computing the revenue at proposed tariff which provides the requisite details.

It is humbly submitted that the Hon'ble Commission may consider the submissions of the licensee and take an appropriate decision so as to safeguard the interests of both the licensee as well as that of the consumers.

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UPPCL, Shaku Bhawan Extr.

14-Ashok Marg, Luckney,

39. Petitioner should also submit the steps being taken up to ensure the billing of LMV-6 is being done as per the approved Tariff for various consumption based slabs and time of day Tariff.

Licensee's Response:

The Petitioner respectfully submits that the TOD meters are being installed in a phased manner. Subsequently, the billing based on TOD tariff would be implemented.

- 40. As regard the Time of Day structure:
 - i) Petitioner should submit its annualized average hourly load curves for FY 2010-11 to FY 2014-15 along with its proposal for any change in TOD structure based on the same.
 - ii) Petitioner should also submit a comparison of its hourly load curve with the hourly load curve of northern region.
 - iii) Petitioner should also submit the annualized average electricity prices at various hours of day prevailing in the power exchanges.

Licensee's Response:

The Petitioner respectfully submits that a detailed justification of the proposed TOD tariff structure along with the load curves is enclosed herewith and marked as 'Annexure-4'.

41. Petitioner should also submit a comparison of time slots in other States under which the TOD tariff is applicable.

Licensee's Response:

The following table provides the exhaustive list of states wherein ToD tariffs are applicable along with the applicable time slots are given below:

Table: Summary of the Time of Day (ToD) Tariff Scheme in Various States

S.No	Name of Utility & Time Period	Effective dates	Cons	sumer Category &	TOD Charges applic	able
1	Andhra Pradesh	-	I	HT Consumer (HT -	I (A), HT -II & HT -III)
	1800 Hrs -2200 Hrs	xisting	Vo	oltage Supply -11kv	, 33kv, 132kv & abo	ve
		Existing	105 Paise/kVAh		normal energy charg tages	ges at respective
2	Assam	.e.f. 77.201 5	HT-I (Ind)	HT-II (Ind)	HT-VI Tea, Coffee & Rubber	HT-VII Oil & Coal
	0600 Hrs -1700 Hrs (normal)	w.e	625 Paise/KWh	685 Paise/KWh	675 Paise/KWh	735 Paise/KWh
	1700 Hrs-2200 Hrs (peak)	22	850 Paise/KWh	830 Paise/KWh	855 Paise/KWh	910 Paise/KWh

S.No	Name of Utility & Time Period	Effective dates	Con	sumer Category &	TOD Charges applic	cable
	2200 Hrs - 0600 Hrs (night)		560 Paise/KWh	635 Paise/KWh	650 Paise/KWh	710 Paise/KWh
3	Bihar	-		All HT Co	onsumers	
	Normal period (0500 Hrs - 1700 Hrs)	s.f. 1.20		Normal rate of	energy charges	
	Evening Peak load period (1700 Hrs - 2300 Hrs)	w.e.f. 01.04.201 3		120% of normal rat	te of energy charge	s
	Off-peak load period (2300 Hrs -0500 Hrs)			85% of Normal rat	e of energy charge:	5
4	Chandigarh	m		HT/EHT Consu	mers (Optional)	
	Normal period (0600 Hrs - 1800 Hrs)	2013			f energy charges	
	Evening Peak load period (1800 Hrs - 2200 Hrs)	w.e.f. 01.04.2013			te of energy charge	es
	Off-peak load period (2200 Hrs -0600 Hrs)	w.e.f.		90% of Normal rat	te of energy charge	s
5	Chhattisgarh	<i>x</i> -	For Consume	er EHV-2, EHV-3, FH	IV-4, HV-1, HV-2, H	V-3 and HV-10
	Normal period (0500 Hrs - 1800 Hrs)	013	101 0011301110		f energy charges	7 0 0110 110 120
	Evening Peak load period	38.2				
	(1800 Hrs -2300 Hrs)	01.0		130% of normal ra	te of energy charge	25
	Off-peak load period (2300 Hrs -0500	w.e.f. 01.08.2013		-		
	Hrs)	š		85% of Normal ra	te of energy charge	S
6	Delhi (BYPL,BRPL,NDPL-TPDDL & NDMC)	5103	All consumers	-	stic) sanctioned loa & Above	id is 100 KW/108
	May-September (peak hours) 1300 Hrs - 1700 Hrs and 2100-2400 Hrs	w.e.f. 01.09.2015		20% surcharge	on energy charges	
	May-September (Off-peak hours) 0300 Hrs -0900 Hrs	w.e.f.		20% Rebate o	n energy charges	-
7	Goa			HT/EHT Consu	ımers (Optional)	
	Normal period (0600 Hrs - 1800 Hrs)	201			of energy charges	
	Evening Peak load period (1800 Hrs -2200 Hrs)	e.f. 01.04.2013		120% of normal ra	ate of energy charg	es
	Off-peak load period (2200 Hrs -0600 Hrs)	w.e.f.		90% of Normal ra	te of energy charge	25
8	Jharkhand			All HT (Consumers	
	Morning peak hours (0600 Hrs - 1000 Hrs)	w.e.f. 01.08.2012	_	120% of normal ra	ate of energy charg	es
	Evening peak hours (1800 Hrs - 2200 Hrs)	.×. ∞.		120% of normal ra	ate of energy charg	es
	Off-peak period (2200 Hrs - 0600 Hrs)				ite of energy charge	
9	Karnataka	113		dustrial heating & wer (optional)		Г-2 (a), (b), (c)
	2200 Hrs - 0600 Hrs	w.e.f.		Paise /KWh	(-) 125 F	Paise /KWh
	0600 Hrs -1800 Hrs	w.e.f. 01.05.2013	- '	NIL		NIL
	1800 Hrs -2200 Hrs		(+) 100	Paise/KWh	(+) 100	Paise/K W h
10	Kerala	.f. 01.	EHT, HT an	d LT Industrial ad above 20 KW)		nits/months)

Evening peak (Off-peak perion 11 Madhya Prade Normal period Evening Peak I (1800 Hrs -220 Off-peak load Hrs) 12 Maharashtra 0600 Hrs -090 Hrs 0900 Hrs -120 1800 Hrs -220 2200 Hrs -060 Maharashtra Co.) 0600 Hrs -090 0900 Hrs -120 1200 Hrs -180 1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perion Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perion Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs)	Name of Utility & Time Period	Effective dates	Consu	mer Category &	TOD Charges applicable
Off-peak perio 11 Madhya Prade Normal period Evening Peak I (1800 Hrs -220 Off-peak load Hrs) 12 Maharashtra 0600 Hrs -090 Hrs 0900 Hrs -120 1800 Hrs -220 2200 Hrs -060 Maharashtra Co.) 0600 Hrs -090 0900 Hrs -120 1200 Hrs -180 1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs)	Normal period (0600 Hrs - 1800 Hrs)		100% Ruling ra charg		100% Ruling rate of energy charges
11 Madhya Prade	Evening peak (1800 Hrs -2200 Hrs)		150% Ruling ra		120% Ruling rate of energy charges
Normal period	Off-peak period (2200 Hrs - 0600 Hrs)		75% Ruling rat charg	es	90% Ruling rate of energy charges
Evening Peak I (1800 Hrs -220 Off-peak load Hrs) 12 Maharashtra I 0600 Hrs -090 Hrs 0900 Hrs -120 1800 Hrs -060 Maharashtra Co.) 0600 Hrs -090 0900 Hrs -121 1200 Hrs -180 1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs)	Madhya Pradesh	2	For Coal Mines	, Industrial , Sea	isonal, Irrigation, PWW consumers
(1800 Hrs -220	Normal period (0600 Hrs - 1800 Hrs)	w.e.f. 17.04.2015		Normal rate	of energy charges
Off-peak load Hrs) 12 Maharashtra 0600 Hrs -090 Hrs 0900 Hrs -120 1800 Hrs -220 2200 Hrs -060 Maharashtra Co.) 0600 Hrs -090 0900 Hrs -120 1200 Hrs -180 1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs)	Evening Peak load period	9,	E9/ of	normal rate of e	energy charge as surcharge
Hrs) 12 Maharashtra (1) 0600 Hrs -090 Hrs 0900 Hrs - 120 1800 Hrs -060 2200 Hrs -060 Maharashtra Co.) 0600 Hrs -090 0900 Hrs - 120 1200 Hrs -180 1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs)	(1800 Hrs -2200 Hrs)	17.	3% 01	normal rate or e	energy charge as surcharge
Hrs Hrs	Off-peak load period (2200 Hrs -0600	- -	150/ -4	normal rata of	energy charge as surcharge
12 Maharashtra (1900) Hrs	· ·	≶			
0600 Hrs -090 Hrs 0900 Hrs - 120 1800 Hrs -060 2200 Hrs -060 Maharashtra Co.) 0600 Hrs -090 0900 Hrs - 120 1200 Hrs -180 1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhand			LT-V(B), LTX(B) &	©, LT-V(A) & L	T-x(A) optional, HT-I, HT-II, HT IV, HT-
Hrs 0900 Hrs - 120 1800 Hrs - 220 2200 Hrs - 060 Maharashtra Co.) 0600 Hrs - 090 0900 Hrs - 120 1200 Hrs - 180 1800 Hrs - 220 2200 Hrs - 060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs)	Maharashtra (MSEDCL)	15		IX & HT-X (a	bove base tariff)
Hrs 0900 Hrs - 120 1800 Hrs - 220 2200 Hrs - 060 Maharashtra Co.) 0600 Hrs - 090 0900 Hrs - 120 1200 Hrs - 180 1800 Hrs - 220 2200 Hrs - 060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhand	0600 Hrs -0900 Hrs & 1200 Hrs - 1800	7 2			Au.
13		90.5			NIL
1800 Hrs -220 2200 Hrs -060 Maharashtra Co.) 0600 Hrs -090 0900 Hrs - 120 1200 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhand	0900 Hrs - 1200 Hrs	w.e.f. 26.06.2015		(+) 80	Paise/KWh
2200 Hrs -060 Maharashtra Co.) 0600 Hrs -090 0900 Hrs - 120 1200 Hrs -180 1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhand	1800 Hrs -2200 Hrs	.e.		(+) 110) Paise/KWh
13	2200 Hrs -0600 Hrs			(-) 150	Paise/KWh
13	Maharashtra -Mumbai (TATA Power		LT & HT Indust		, Public Services (Over & above base
0600 Hrs -090 0900 Hrs - 120 1200 Hrs -180 1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhand		77			tariff)
0900 Hrs - 120 1200 Hrs - 120 1800 Hrs - 220 2200 Hrs - 060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhand		- 23			NIL
1200 Hrs -180 1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhand		w.e.f. 26.06.2015		(+) 50	Paise /KWh
1800 Hrs -220 2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhano		- 56			Nil
2200 Hrs -060 14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhano		e j		(+) 100) Paise /KWh
14 Puducherry Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Off-peak load Hrs) Uttarakhand	<u> </u>	⊣ ³			Paise/KWh
Normal perio Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Uttarakhano					sumers (Optional)
Evening peak 2200 Hrs) Off-peak load Hrs) 15 Tripura Normal perio Evening Peak 2300 Hrs) Off-peak load Hrs) Uttarakhano	Normal period (0600 Hrs - 1800 Hrs)	13			of energy charges
2200 Hrs) Off-peak load Hrs) 15 Tripura Normal period Evening Peak 2300 Hrs) Off-peak load Hrs) 16 Uttarakhano	Evening peak load period (1800 Hrs -	4.2			
Hrs) 15 Tripura Normal perioder Evening Pealogon Pealogon Peak loader Hrs) 16 Uttarakhano	2200 Hrs)	e.f. 01.04.2013		120% of normal	I rate of energy charge
Normal period Evening Peak 2300 Hrs) Off-peak load Hrs) 16 Uttarakhano	Off-peak load period (2200 Hrs -0600 Hrs)	w.e.			rate of energy charge
Evening Peak 2300 Hrs) Off-peak load Hrs)	Tripura	113	Industrial. Tea/		Bulk supply, Water Works & Irrigation onsumers
Evening Peak 2300 Hrs) Off-peak load Hrs)	Normal period (0500 Hrs - 1700 Hrs)	1.20		Normal rate	e of energy charges
Off-peak load Hrs) 16 Uttarakhand	Evening Peak load period (1700 Hrs -	w.e.f. 01.04.2013		140% of norma	I rate of energy charge
16 Uttarakhand	Off-peak load period (2300 Hrs -0500	w.e.f		60% of normal	rate of energy charge
				LT &	HT Industrial
3692011 111116	Season Time of day	15	Normal Hrs	Peak Hrs	Off Peak Hrs
	Season fille of day	w.e.f.		06:00-09:30 8	
Winters 1st	Winters 1st October - 31st March	w.e.f. 11.04.2015	09:30-17:30 Hrs	17:30 - 22:00 Hrs	

S.No	Name of Utility & Time Period	Effect		Const	umer Category & To	OD Charges applicable
	Summers 1st April - 30th September		(07:00-18:00Hrs	18:00 -23:00 Hrs	23:00-07:00 Hrs
	For LT Industry - Energy Charges	-		360 Paise/KVAh	540 Paise/KVAh	324 Paise/KVAh
.	For HT Industry - Energy Charges	1				
	Load Factor upto 40%			340 Paise/kVAh	563 Paise/kVAh	306 Paise/kVAh
	Load Factor above 40%			375 Paise/kVAH	563 Paise/kVAh	338 Paise/kVAH
17	Uttar Pradesh		,	Small 8	& Medium Power a	nd Large & Heavy Power
	2200 Hrs - 0600 Hrs	w.e.f.			92.5% of Normal rat	e of energy charge
	0600 Hrs 1700- Hrs	w.e.f.	} ^		Normal rate of	energy charges
	1700 Hrs - 2200 Hrs	۶	;		115% of Normal rat	e of energy charge
18	West Bengal				Low and medium V	oltage Consumers
	Season Time of day	Applicable Tariff Scheme w.e.f		06:00-17:00 Hrs	17:00 Hrs- 23:00 Hrs	23:00 Hrs -06:00 Hrs
	i) Irrigation pumping for agriculture (Metered	Scher	19.08.2015	393 Paise/kWh	735 Paise/kWh	279 Paise/kWh
		ariff	80	High & Ex	ktra High Voltage C	onsumers (Summer Season)
	i) Industries (33kV KV)	E I	19,	653 Paise/kWh	934 Paise/kWh	440 Paise/kWh
	ii) Industries (132 KV)	cab		645 Paise/kWh	921 Paise/kWh	434 Paise/kWh
	iii) Community Irrigation	ے ig		637 Paise/kWh	963 Paise/kWh	356 Paise/kWh
	iv) Commercial Plantation	া ই		697 Paise/kWh	979 Paise/kWh	462 Paise/kWh
19	West Bengal - Durgapur Projects Ltd.	-			Low and medium \	Voitage Consumers
	Season Time of day	Ī,	<u>,</u>	06:00-17:00 Hrs	17:00 Hrs- 23:00 Hrs	23:00 Hrs -06:00 Hrs
	Irrigation pumping for agriculture (Metered)		Applicable Tariff 5cheme w.e.† 04.03.2015	313 Paise/kWh	626 Paise/kWh	172 Paise/kWh
	i) Industries (33KV)	\neg	94.		High & Extra High	Voltage Consumers
	Summer	_ `	e.	480 Paise/kWh	564 Paise/kWh	408 Paise/kWh
	Monsoon		3	478 Paise/kWh	562 Paise/kWh	406 Paise/kWh
	Winter		meu	476 Paise/kWh	559 Paise/kWh	405 Paise/kWh
	ii) Industries (132KV)		2ct			
	5ummer		ariff	471 Paise/kWh	553 Paise/kWh	400 Paise/kWh
	Monsoon		e <u>T</u> i	469 Paise/kWh	551 Paise/kWh	399 Paise/kWh
	Winter		cabl	467 Paise/kWh	549 Paise/kWh	397 Paise/kWh
	iii) Community Irrigation /Irrigation		ildc			
	Summer		₹	444 Paise/kWh	799 Paise/kWh	293 Paise/kWh
	Monsoon			442 Paise/kWh	796 Paise/kWh	292 Paise/kWh
	Winter			440 Paise/kWh	·	290 Paise/kWh
20	West Bengal -DPSC Ltd.	a	,		Low and medium	Voltage Consumers
	5eason Time of day	Applicable Tariff Scheme	w.e.f 12,2013	06:00-17:00 Hrs	17:00 Hrs- 23:00 Hrs	23:00 Hrs -06:00 Hrs
	Irrigation		w w 26.12	269 Paise/kWh	649 Paise/kWh	178 Paise/kWh
	i) Industries (33KV & above)		2		High & Extra High	Voltage Consumers

SPPCL, Skatti Bhawan Esta. 16-Ashok Marg, Lashrew.

S.No	Name of Utility & Time Period	Effective dates	Con	sumer Category & TOD	Charges applicable
	Summer		495 Paise/kWh	692 Paise/kWh	326 Paise/kWh
	Monsoon		491 Paise/kWh	688 Paise/kWh	324 Paise/kWh
	Winter		487 Paise/kWh	683 Paise/kWh	321 Paise/kWh
	ii) Community Irrigation /Irrigation				<u></u> _
	Summer		365 Paise/kWh	729 Paise/kWh	219 Paise/kWh
	Monsoon		361 Paise/kWh	721 Paise/kWh	217 Paise/kWh
	Winter		357 Paise/kWh	713 Paise/kWh	215 Paise/kWh

42. Petitioner should also submit the installation status of TOD meters for all the categories where TOD tariff is applicable. Petitioner should submit the number of consumers where the TOD meters are yet to be installed and how the billing is being done in absence of TOD Meters.

Licensee's Response:

The Petitioner respectfully submits that the TOD meters have been installed in a phased manner and around 80% of target has been achieved. Subsequently, the billing is being based on TOD tariff. In balance cases, the billing is being done without TOD tariff.

43. Petitioner should submit the complete details of all the OTS Schemes launched since FY 2007-08 to till date, for all the schemes separately. The details should include date of implementation of scheme, duration of scheme, amount collected on each instance when OTS scheme was lunched, total amount waived off, total amount of bill collected as a percentage of the total revenue collected in the respective year.

Licensee's Response:

With a view to comply with the targets given by the Hon'ble Commission to accomplish 100% metering and to facilitate arrear recovery, the distribution companies launch an OTS scheme wherein not only the unmetered consumers will be attempted to be metered but at the same time new connections will be released and load of consumers will be checked. The purpose of the above camps therefore is not only to recovery arrears from consumers but also to ledgerise illegal connections and restrict unauthorized use of electricity and thus reduce AT & C losses. The details of the OTS schemes, total amount of bills collected and surcharge waived, etc are enclosed herewith and marked as "Annexure-1".

SPPCL, Shakti Bhawan Exta

44. As the Petitioner has filed the true up petition for FY 2013-14, the Petitioner should submit the certificate duly verified by the statutory auditor, of the surcharge waived in FY 2013-14 separately.

Licensee's Response:

The details of the surcharge waived in FY 2013-14 duly verified by the officer in charge is enclosed herewith and marked as "Annexure-5".

45. The Petitioner should submit the detailed actual Cash-Flow (including cash flow from operations as well as cash flow from financing) for FY 2012-13, FY 2013-14, FY 2014-15 and FY 2015-16 (from April to December 2015). The Petitioner should also submit the projected cash flow for FY 2016-17.

Licensee's Response:

The Petitioner respectfully submits that the cash flow statement are annexed with the audited accounts / provisional accounts and the same have already been submitted by the Petitioner along with the Petitioner.

46. Petitioner should submit the definition of 'Rural Schedule' and 'Urban Schedule' along with the criteria of putting a certain area in either of the two schedules. Petitioner should also submit the details of the process and officers who decide on putting a certain area under a specific schedule.

Licensees¹ Response:

The Petitioner respectfully submits that it had submitted the desired details to the Hon'ble Commission vide letter no. 4571/RAU/Petition dated 06.10.2015. A copy of the said letter is enclosed herewith and marked as "Annexure-6".

47. Petitioner should submit the detailed design / methodology on tariffs to be charged from the end consumers of single point bulk load consumer having mixed loads for e.g. in LMV-1 (b), HV-1 (b) etc. after consultations with various stakeholders and specifically the end consumers affected.

Licensee's Response:

The Petitioner respectfully submits that the detailed design / methodology along with rate schedule has been submitted vide letter dated 255/RAU/ARR & Tariff for FY 2016-17 dated 02.02.2016.

Chief Sagineer (R.A.W.)

GPPCL, Shaku Bhawan Exta,

14-Ashok Marg, Lasknew.

48. The Petitioner should confirm that the Corrigendum / Corrections to the Tariff Orders for FY 2015-16 issued by the Commission has been communicated to the consumers and has been implemented.

Licensee's Response:

The Petitioner respectfully submits that all the corrigendum / corrections to the Tariff Orders for FY 2015-16 issued by the Hon'ble Commission have been duly published on the website of the licensees and UPPCL and suitably information to the billing agents for updation

14-Ashek Marg, Laskaew,

Annexure-1

एक मुश्त समाधान बोजना (100 प्रतिशत) की सूबना एलएम०वाळ-1(प्रामीण), एतएस्चवीठ-2एगमीण) स्व एस।एमऽसीठ-५(राजना) वाभवताओं के तिए, हो

(स्राट लाख में)

26대 년 37,03,2815 대화)

त्र / महरून / स्तुवह स्थान	एस.एम.वी - 1, 2 एव एस.एम वे! - 3 में कुल दकाम	B. hassins	Walness Research	सम्बद्धाः स्त्रीति	समोधन के प्रत्यात तकत्वः सन्दर्शि	छ्र अक्ष्मः जनाभि	भूर का लग्न पाप्त वस्त्रे वार्य समावाजी की संख्या	अपनामनाओं द्वार अन्य मेरी नामी कुट के: धनस्त्रीक्षा	बला की मार्ग क्षमात्रि
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Chief Engineer (R.A.W.)

Chief Engineer (R.A.W.)

(एलटएम०वी० 1(शहरी) एतं एलएएम०वीत2(शहरी) उपनोबर को छ ।अप) म्क्त समाधान योजना (50 प्रतिशत) की रा्चना 00

STREET, ILL 3776.62 1000 94 10W 161.00 1202.22 2277.47 2345.35 Trivial 534 50 66 808 475 (46 153 32 16.795 192.19 1182 07 201 St 322 44 188 30 633 20 685 (9) 2586.85 332 26 348 UC 74.80 Ġ. तमा की गर 149.04 216.85 111.90 110.10 662.52 73 45 66 65 000 38 79 58 90 19.63 84 85 29.45 24 02 42.26 13.85 17.36 36.36 10.36 74.63 0.00 3147 11.28 31 11 14.99 234 6.96 71. 12 उपनीयः म दाम् मध्य की मधी खुर की उत्पर्ध 62,001 1.190.85 2936.80 184,56 866.01 16.011 1617 108.17 135 15 107.20 143 23 478.69 118.00 405.71 236.45 478.97 साज भाग 55.22 37 89 41.45 67.81 5.26 21.31 106.04 142 12 48.36 37.88 82.58 102.81 7.00 7.75 25.80 24.95 19.16 14.48 18.42 900 8.95 3.83 5,65 4.45 1.68 3.77 8 31 2.71 8.68 2.53 860 5 29 1.20 1470 78 MI. ्रमः नापः याचा कभेते । उपभोक्ताओं की मख्या N.G. 778 23509 14262 3044 3205 1769 2376 6461 1810 1163 8349 15904 3391 952 2866 1338 4460 4106 73390 1654 1985 367 807 541 1604 163 692 192 108 298 149 981 601 9204 15 0 263 126 595 226 208 103 703 223 0 33 68 37 12 134-15 134-15 134-15 1262.81 1561.14 124.21 555.67 187.99 4064.88 69.32 136 91 184.30 171 44 29.37 269,80 232.39 164.55 22.19 579.39 142,12 555.35 भूक अस्तिति क्वांतिक अस्त्र तार 95.82 22.90 167.71 43.81 63.37 11540 150.64 3.15 25.92 8.58 17.65 9.43 2.25 1.86 0,8v 1.20 4.23 3.84 20.13 17.80 18,70 1.61 0.00 5.70 2 16 3 6.41 मुस्टिन के प्रमात कराया धनस्रा 1102.22 16:9,62 5496.04 1432.93 4078.00 1361.00 2731.38 71240 555.80 778 10 2956.95 882.46 182.91 405 42 905 75 415.37 613.13 407.73 CP 966 241.35 100.53 197.82 19.618 839 90 516.26 316 73 68.169 175.91 108.42 220.92 06'801 121.15 27 12 33.40 714.88 83.43 90 05 39.64 61.33 21 94 47.34 7.44 14.43 11 11 41 (44 7 1 1 7 01 91 88.00 2.78 00.9 000 223 3621.25 1228.02 22656.73 1076 20 संशोधन ने पूर्व वंधनया इनस्राधि 3617.44 8500.65 2052.95 1628.94 1123.14 1837 27 960.26 5689.37 1622.67 1029.88 161937 238 98 1952.34 681.68 966.06 1129 03 296,20 214.23 466 93 596.26 122.70 19.616 834.91 信に持 1248.11 244.36 317.40 163.40 407.00 137.24 137.51 146.91 239.56 21.25 47.79 31.36 51.14 23.59 16.18 40.85 14.67 51.28 37.88 20.74 22.34 9.75 63.47 66.9 7 00 00'0 0000 314 1118.09 102,33 392.85 271.05 221.85 210.11 76.50 34.45 57.54 1.54 90.49 29.68 46.75 66.60 99 85 13.82 56.71 57.75 はいい 70.71 57.31 44,13 7.34 16.79 27.09 59 71 15 09 \$10 MG प्रविकारम 12.88 16.15 25.60 55.93 0.00 2.10 2.17 3.49 1.69 6.84 1.66 00.0 3 06 6.35 1.16 97.9 3 = 0.31 1.53 1.09 2.73 2.23 7.98 12 \$4.45 \$4.45 \$7.54 111809 39285 27105 22185 21011 \$50.7 16.75 0999 5866 1382 100 3 6491 605 9049 7071 56.3 5775 1265 7.34 04177 T. Parent 169 684 C 33. 1288 210 99! 30.6 340 3.1 35 949 273 223 5593 15.1 7 एत.एग भी.— (गारपी), एन एत.एम.बी 2(शास्त्री), में भुत्र यावाम 28719.00 3325.00 103295.00 173755.05 2614.76 110951.80 15792.86 91724.55 58838.50 367807.13 49724.00 11474.00 10053.00 14731.21 61978.10 35001.31 22547.89 154859.93 20197.32 812282.98 37929.01 8652.27 71838.36 5010.06 12346.81 38441.03 १२.२०१५ तम्ह)

Stakn bhawas Ex

WPPC.

14-Ashok Mars. Leskage

्रस १८९ माथान या तमा का सुष्पात (एसएएमणवीए-1, २ ६ एवं एसएएमणवीए-६ उपभीकात्यों के लिए)

में 28,00,0014 तेक।

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111	111879.98	44343	443.43	6332.00	5284.00	1018,99	40713	\$17.85	4565.11
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585	58520.36	7222	72.22	1211.65	1002 34	145.66	4935	92.76	509,43
255	25557.16	5466	54.66	950.03	846.57	103.45	\$224	95.49	804.07
952	95288.10	15884	158.84	3272.75	2639.36	633.39	13242	398.74	2045.32
डेस्काम 382!	382972.06	107960	1079.60	18170.06	15158.45	2817.78	93850	2043.36	12121.67
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Chief En PPCL, SI 14-Ashok

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मुश्त समाधान योजना की प्रमति

(पानीण एस्टरमावनीव-1 एस । सर्पमावनीव-६ स्पर्मातमानों के लिए)

11.03.2013 (155)

(५० लाख में)

PHE HIS

1 25

"वाशिष्य एवं ऊर्जा लेखा

उत्तर प्रदेश पावर कारपोर्शन लिमिटेड एक मुस्त समाधान योजना की ज्वना (क्रामीण एस०एम०बी०–1 एवं एस०एम०बी०–5 उपमोक्ताओं क लिए)

1.12 奇 20.05.12 司命

(५० लाख न)

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125.96	22.29	2653	23.27	ויה באן	158.12	28.43	2843	2946	
1160.21	350.86	20189	388.98	1407.93	1784,56	220.37	22037	108454	
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1811.50	326.59	24848	325.60	1918.50	2213.75	249.30	24930	12721.52	
5513.92	1775.30	97224	2352,66	6672.19	9012.98	647.94	64794	149002.71	
983.36	388.09	6433	557.69	1122.96	1680.65	93.71	9371	\$2923.01	
258.51	. 65.46	3153	75.99	348.84	424.72	36.76	3676	8302.2	
280.39	119.18	2769	112.67	406.62	519.29	38,15	3815	26953.46	
1610.59	558.95	17257	869.89	2179.28	3077.88	255.73	25573	45822	
. 2383.07	643.62	18194	706.43	2614.49	3310.44	223.59	22359	15002.04	
1767.98	738.58	26520	956.62	2426.09	3409.96	347.57	34757	39511.00	
577.74	303.87	9643	472.26	1039.28	1511.54	155.46	15546	18609.73	
526.95	168,61	6247	178.66	653.97	832.63	72.74	7274	158.27	
663.29	266.10	10630	305.70	732.84	1065.79	119.37	11937	20743	-
2800.70	1407.18	35341	2077.42	14937.81	6652.53	500.57	50057	179233.52	
845.22	411.61	12867	512.83	1545.71	1986.47	169.76	16976	52713.17	
800.46	345.05	7268	615.63	1249.68	1947.08	115.75	11575	43149	
274.88	151.24	3990	243.86	505.25	756.08	75.31	7531	19094.35	
880 14	499.28	11216	705.09	1637.17	1962.90	139.75	13975	64277	
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जम की गयी कनशांत्र	उपनोकाओं द्वारा प्राप्त की गयी छूट की धनस्रशि	करने वाने त्यमोक्ताओं की संद्या	कूट अधिनार घनशाशि	तकाया दनशाहा काया दनशाहा	संशोधन से पूर्व वकाया करताहि।	पंजीकरम् पनस्तिश	पंजीकरण स.	एवं एल.एम.वी. —5 में कुल ब्लाया	गडत / खण्ड हा नाम

MPPC MAPP

नैरसरकारी उपभोक्ताओं हेतु एक पुरत समाधान योजना के प्रगति

- ATPATERTUM	त्वी सख्या तिन पर कारोदाही की गर्ड (उनस अस्त मुम्मान एन ए	7	41074	44659		11591	223310	48957	43399	80699	28119	1.87.38(3)	167015	2813	94919	21517	19368	62457	368089	72556	66175	156957	17905	9762	353295	16039	21.001.1
	गम सम्मोतना किन्तु की संस्था निन् दर मार्गवाही पर वार्गवाही अमेहित है की गई (कन्छ अस्ति (कन्छ प्रतास पत्र हो	13	233249	66094	432563	91945	823851	234968	293377	179331	42028	749704	224931	316599	175440	\$0373	55604	155779	978726	57994	111858	144346	110611	13876	439885	10670	3001000
	(से अप्योक्ता फिन्म् क्यूनी नहीं ज़नी हैं, कंडन राष्ट्र: ऑफ होना है	12	64178	71302	158183	20889	362470	57872	44756	66552	74483	273663	64763	154	1019	22586	5925	27499	121946	2	57273	8375	17464	1931	85045	278791	OLOTHO.
	अत्रक्षेत्र किथ्त को धन्नाप्ति	17	21.94	107.88	108.84	0.00	238.66	0.18	5.50	48.26	00.0	53.94	21.51	00.0	105.36	23.10	1.34	00:00	15131	27.01	3.25	0.70	30.63	24.87	86.46	658.94	11 00 11
,	प्राप्त सन्दर्भाष्टि।	01	1284.05	6721 59	18.1599	915 46	18572.91	3948.81	3676.68	4165.64	5425.41	17216.54	7715.65	5.03	5924.82	2032.47	1564,41	2620,65	19863.03	3417.73	5477.77	6849,01	4581.17	1143.44	21469.12	2581.43	2000
	वकृती भोग काशांति (१–३)	6	5054.60	7406.04	8177.11	, 1211.53	21849.28	4485.81	3956.07	4340.12	6297.10	19079.10	7857.15	215.23	7222.86	2144.24	1687.54	3219,66	22346.68	3569.19	5982.90	7395.31	5749,83	1386.74	24083.97	3246.37	00 00-00
A	गांक की महे शन्तांकी	s	2594.96	4056.31	5825.58	991.15	13468.00	2134.70	1811.21	1857.85	10391.12	16194.88	3384.88	285,460	2687.50	489.89	1509,76	1380.62	9738.11	679.42	2129.21	2157 59	1853.62	609.83	7429.67	1810.90	10000
प्रदेशिक्रयमा स्था प्रमाणका	प्ताक्त किए गय संक्रिक्ट वकाया स्कर्मीत	7	7649.56	11462.35	14002.69	2202.68	35317.28	6620.51	5766.28	6312.49	16688.22	35387.50	12017.46	1026.24	18169.51	2634.13	3197.30	4600,28	416/4.92	4248.61	8112.11	9552.89	7603,45	1906.57	31513.63	5051.27	1.0001
	निस्तारेट जुनस्यो। हो संख्या फिक्क संख्या (देव निक्त से कुके हैं)	9	43133	51455	67065	14371	176024	46474	68550	80699	34934	216866	154104	2813	. 72551	22348	19700	52242	323758	72690	68294	169067	48135	10252	368438	20223	0000001
	प्जोबरण की सन्द्रम	1/5	26136	84010	67068	14835	182049	48038	09782	80699	34934	219662	154104	2813	72551	22348	19700	52242	323758	74782	68294	169276	54768	10389	377509	20223	140000
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्र का नाम शब्द करी वास समानधारी की मध्या	NIG 155	4	:062	1905	70%	2949	18282	6815	66911	8188	C	26502	15254	1.8555	910	.033	5162	37814	2.912	4,773	6,432	225+0 94	1777	164179	246777	
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हिमान ३० १ मा मा मि (४०६ मध्य न

LMV-1 एवं LMV-5 (ग्रामीण) उपमोक्ताओं हेतु एक मुक्त जगधान योजना की गांते

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*** 30/06/2016

एक पृथ्व सन्धान योजना की प्रमित क्षेत्र प्रतास अवस्यारेशन विक

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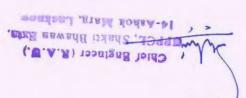
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Annexure-2





INDIA NON JUDICIAL

Government of National Capital Territory of Delhi

e-Stamp

Certificate No.

Certificate Issued Date

Account Reference

Unique Doc. Reference

Purchased by

Description of Document

Property Description

Consideration Price (Rs.)

First Party

Second Party

Stamp Duty Paid By

Stamp Duty Amount(Rs.)

: IN-DL08934302213320O

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: MINISTRY OF POWER GOI

: Article 5 General Agreement

: Not Applicable

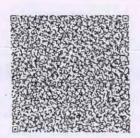
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: GOVERNMENT OF UTTAR PRADESH and OTHERS

: MINISTRY OF POWER GOI

(One Hundred And Fifty only)



This e-Stamp forms an integral part of the Tripartite Memorandum of Understanding dated 30th January, 2016 executed amongst Ministry of Power, Government of India, Government of Uttar Pradesh and UP Power Corporation Limited on behalf of UP DISCOMs at New Delhi.

The authenticity of this Stamp Certificate should be verified at "www.shcitestamp.com", An available on the website renders it invalid.

The onus of checking the legitimacy is on the users of the certificate In case of any discrepancy please inform the Competent Authority.



TRIPARTITE MEMORANDUM OF UNDERSTANDING AMONGST

Ministry of Power, Government of India AND

Government of Uttar Pradesh,

UP Power Corporation Limited

For and on behalf of its subsidiaries namely:

DakshinanchalVidyutVitran Nigam Limited (Agra DISCOM)

Kanpur Electricity Supply Company Limited (Kanpur DISCOM)

MadhyanchalVidyutVitran Nigam Limited (Lucknow DISCOM)

PaschimanchalVidyutVitran Nigam Limited (Meerut DISCOM)

PurvanchalVidyutVitran Nigam Limited (Varanasi DISCOM)

For achieving turnaround of Uttar Pradesh Distribution Companies

This TRIPARTITE MEMORANDUM OF UNDERSTANDING (hereinafter referred to as the "Tripartite MOU") is made this 30th day of January 2016

BY AND AMONGST

Tripartite MOU | Page 1 of 95

Chief Engineer (R.A.C.)

SEPCE, Shakii Bhawan Exte.

H-Ashok Marg, Luckney.

Ministry of Power, Government of India, having its Office at Rafi Marg, Sansad Marg Area, New Delhi - 110001 which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the FIRST PART;

AND

Government of Uttar Pradesh (hereinafter referred to as "GoUP") which expression shall unless it be repugnant to the subject or context thereof, include its successors and assigns, of the SECOND PART

AND

UP Power Corporation Limited, for and on behalf of its subsidiaries namely: Dakshinanchal Vidyut Vitran Nigam Limited, Kanpur Electricity Supply Company Limited, Madhyanchal Vidyut Vitran Nigam Limited, Paschimanchal Vidyut Vitran Nigam Limited and Purvanchal Vidyut Vitran Nigam Limited) (herein after referred to as "U.P. DISCOMs" which expression shall unless repugnant to the context or meaning thereof includes its successors and assigns) of the THIRD PART.

The Government of India, the Government of Uttar Pradesh and the U.P. DISCOMs are hereinafter also referred to collectively as the "Parties" and individually as the "Party".

Definitions:

"Effective Date" means the date of signing of the MOU

"Cut-off Date" means 30th September 2015

"U.P. DISCOMS" means Dakshinanchal Vidyut Vitran Nigam Limited, Kanpur Electricity Supply Company Limited, Madhyanchal Vidyut Vitran Nigam Limited, Paschimanchal Vidyut Vitran Nigam Limited and Purvanchal Vidyut Vitran Nigam Limited through UP Power Corporation Ltd.

"Bonds" mean the bonds issued by the U.P. DISCOMs under the Central FRP scheme 2012 and UDAY.

"Outstanding Debt" means the debt of the DISCOMs including Bond and capex as well as short term loans of Banks and Fls.

"UDAY' or UJWAL DISCOM Assurance Yojna means the scheme for operational and financial turn around of State owned Power Distribution Companies (DISCOMs) issued by Ministry of Power, Gol vide O.M. No. 06/02/2015-NEF/FRP dated 20.11.2015 read with OM No. 40(6) PE-1/2009 (pt) dated 22.12.2015 issued by Ministry of Finance, Gol.

Preamble:

The U.P. DISCOMs have been reeling under severe financial stress. The DISCOMs had the revenue deficit during FY 2013-14 (Rs13,802 crore)with an

Tripartite MOU | Page 2 of 95

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expected revenue deficit of Rs10,636 crore in FY 2014-15. The accumulated losses have reached to the level of Rs.70738 crore. The outstanding debt level of the U.P. DISCOMs has reached Rs.53211¹ crore at the end of September 2015. Also, the interest cost burden of nearly Rs. 0.88per unit of sales during FY 15was significantly higher than the national average of Rs 0.44 per unit only. The ARR is insufficient to meet the ACS, with a cost recovery of only 65.97 %.

The Government of India, Government of Uttar Pradesh and the U.P. DISCOMs have entered into a tripartite MOU in order to improve the operational and financial efficiency of the U.P. DISCOMs to enable financial turnaround of the DISCOMs.

NOW IT IS HEREBY AGREED BY AND AMONG THE PARTIES HERETO as follows:

1. Obligations/ Commitments:

1.1. The Government of India to take following measures:

- a) Facilitating Government of Uttar Pradesh to take over 50% of the outstanding debt of the DISCOMs as on 30 September 2015 in Year 2015-16 and 25% of the outstanding debt in Year 2016-17
- b) Facilitating Banks / Fls not to levy any prepayment charge on the DISCOM debt. Banks / Els Shall waive off any unpaid overdue interest and penal interest on the DISCOM debt and refund / adjust any such overdue / penal interest paid since 1st October 2013, 50% of DISCOM debt as on 30th September 2015, as reduced by any waivers by Banks / Fls shall be converted by the Banks/Fls into loans or bonds with interest rate not more than the bank's base rate plus 0.1%. Alternately, this debt maybe fully or partly issued by the DISCOM as State guaranteed DISCOM bonds at the prevailing market rates which shall be equal to or less than bank base rate plus 0.1%;
- September, 2015 during 2015-16 and 25% of DISCOM debt as on 30th September, 2015 during 2016-17 shall not be reckoned against the normal permissible net borrowings ceiling of the States determined by Department of Expenditure, Ministry of Finance under the recommendations of 14th Finance Commission. Further the DISCOMs bonds of Rs. 5,270.13 crore taken over by GoUP during 2015-16 under FRP, 2012 will not be treated as part of Net Borrowing ceilings under FRBM. However if any borrowings are made by the Government of Uttar Pradesh after 31.03.2017 to take over DISCOM debt, it shall be reckoned as part of the Net Borrowing ceilings of the States.

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¹ Figures of outstanding loan as on 30.09.2015 are provisional as all lenders are yet to confirm the outstanding loan data as such the amount of loan may change upon confirmation.

- Central Government shall facilitate that Banks / FII's shall lend to DISCOMs only d) upto 25% of the DISCOMs previous year annual revenue for working capital, or as per prudential norms
- Facilitating through Ministry of Coal, increase in supply of domestic coal to Uttar e) Pradesh Generating Company.
- Ensuring rationalization of coal linkages. f)
- Liberally allowing coal swaps from inefficient plants to efficient plants and from q) plant situated away from mines to pithead plants;
- Rationalizing coal prices based on Gross Calorific Value (GCV); h)
- Ensuring correction of coal grade slippages through re-assessment of each i) mine;
- Directing Coal India to supply 100% washed coal for G10 grade and above by 1st j) October 2018;
- Ensuring supply of 100% crushed coal from Coal India by 1st April 2016; k)
- Faster completion of ISTN lines; 1)
- Allocating linkages to state at notified price based on which the State will go for m) tariff based bidding. This will help in getting cheaper power and revive stressed assets
- The Govt. of Uttar Pradesh to take the following measures:
 - Taking over 75% of the debt of the U.P. DISCOMs as on 30 September 2015;
 - 50% of the outstanding debt as on 30 September 2015 shall be taken over in b) Year 2015-16 while 25% shall be taken over in Year 2016-17;
 - The Government of Uttar Pradesh shall take over the debt according to the c) following timelines:
 - i. Year 2015-16: Last Quarter of the financial year
 - ii. Year 2016-17: By 30th June, 2016
 - d) The debt taken over by the Government of Uttar Pradesh shall be transferred to the DISCOMs as a mix of grant, loan and equity as described in the following table:

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Chief Engineer (R.A.U.) SPPCL, Shakti Bhawas Broc. 14-Ashoh Marg. Lackner

Year	Total Debt taken over	Transfer to the DISCOMs in the form of Grants	Transfer to the DISCOMs in the form of loan	Transfer to the DISCOMs in the form of equity	Outstanding State loan of the DISCOMs
Year 1	50% of the total debt	13303	6651	6651	6651
Year 2	25% of the total debt	6651	3326	3326	9977
Year 3	-	9977	-		-
Year 4	-	-	-	-	-
Year 5	-	-		-	-

*Indicate conversion into equity out of the outstanding GoUP loan for the corresponding Year

- e) For the borrowings made by the States to take over DISCOM debt, Government of Uttar Pradesh shall take prior permission of Department of Expenditure, Ministry of Finance under Article 293 of the Constitution of India before approaching Reserve Bank of India to raise loans.
- f) The borrowings made by States to take over DISCOM debt during 2015-16 and 2016:17 shall be utilized by the Government of Uttar Pradesh solely for the purpose of discharging the DISCOM debt and transfer to DISCOM as a mix digrant, loan or equity.
- g) The Government of Uttar Pradesh shall issue non-SLR bonds to raise funds
 for providing grant loan / equity to the U.P. DISCOMs.
 - The takeover of the debt shall be in the order of debt already due, followed by debt with highest cost;
- i) The Government of Uttar Pradesh shall take over the future losses of the DISCOMs in a graded manner and shall fund the losses as follows:

		-	100	160000000				-								de la companya del companya de la companya del companya de la comp
Year)	2015	-16	t de la	2016	-17		2017	-18		2018	19		2019	20		2020-21
Previous	0%	of	the	0%	of	the	5%	of	the	10%	of	the	25%	of	the	50% of the
Year's	loss	0	f	loss	C	of	loss	0	f	loss	0	f	loss	of	F	previous
DISCOM	2014	-15		2015	5-16		2016	5-17		2017	-18		2018	-19		year loss
loss to																
be taken																
over by																
State																

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John Bhawas Error

- All outstanding dues from the State Government departments to DISCOMs for supply of electricity shall be paid expeditiously.
- k) Government of Uttar Pradesh shall guarantee repayment of principal and interest payment for the balance debt remaining with DISCOMs / bonds issued by DISCOMs.
- Henceforth, Banks / Fis shall not advance short term debt to DISCOMs for financing losses. Therefore, Government of Uttar Pradesh shall guarantee the bonds issued by DISCOMs or issue bonds itself to meet current losses after 1st October 2015, if any, within the limit of loss trajectory as per Annexure B.
- m) Current Losses after 1st October, 2015, if any shall be financed only up to the extent of loss trajectory as per Annexure B and such financing will be done through State issue of bonds or bonds issued by Discoms backed by State Govt. guarantee.
- n) Improving efficiency of State Generating Units.
- o) Government of Uttar Pradesh will endeavor to ensure that DISCOMs achieve all operational targets as enumerated in Section 1.3 are achieved.
- p) The correct intra-state transmission losses are 5.2% and GoUP will endeavor to ensure that UP Power Transmission Co. Ltd. reduce the intra-state transmission losses to 3.95% by 31.03.2020.
- q) Review of DISCOMs performance shall be done on monthly basis at State Government level to ensure that DISCOMs achieve all operational targets as laid down in Section 1.3for which GoUP or DISCOMs may appoint consultant to facilitate review.

1.3. The U.P. DISCOMS to take the following measures:

- a) For the 50% of the debt remaining with it as on 31st March, 2016, DISCOM to fully/ partially issue state government guaranteed bonds or get them converted by Banks/FIs into loans or bonds with interest not more than the Bank base rate plus 0.1%. DISCOMs and the Government of UP to ensure timely payment of lender's dues towards principal/interest for the balance debt remaining with DISCOM.
- b) The DISCOMs, shall pay interest to the Government of Uttar Pradesh on the outstanding Government of Uttar Pradesh loan in a financial year at the rate at not exceeding the coupon rate at which GoUP issued Non-SLR Bonds.

Tripartite MOU | Page 6 of 95

Chief Engineer (R.A.J.)

WPPCL, Shakti Bhawan Era

14-Ashok Marg, Linebusy

c) As per the UDAY scheme, all DISCOMs have to reduce AT&C losses to 15% by FY 2018-19. Considering the current level of AT&C losses of 34.22%, UP has proposed to reduce it to 14.86% by FY 2019-20 as per the following trajectory:

Year	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
AT&C loss	32.36	28.27	23.63	19.36	14.86

However, the State will make efforts to ensure that DISCOMs reduce AT&C losses to 15% by FY 2018-19. If the target in a particular year is not met, then the DISCOMs shall strive to achieve the targets in the subsequent years so as to achieve the desired target of 14.86 % AT&C losses positively by FY 2019-20.

- d) The DISCOMs shall increase hours of power supply in areas showing reduction in AT&C losses.
- e) As per the UDAY scheme, all DISCOMs have to eliminate gap between ACS & ARR by FY 2018-19. Considering the current level of the gap. by has proposed to eliminate it by FY 2019-20. However, the State will make efforts to ensure that DISCOMs eliminate the Gap by 2018-19 and if not achieved, positively by FY 2019-20. Detailed computation of year wise AGS-ARR gap along with financial projections have been attached as Annexure B.
- f) In compliance with the Renewable Purchase Obligations (RPO) outstanding since 1-4-2012 till 313.2015, DISCOMs of UP shall fulfill RPO obligation 3 years after the Discoms reaches break even i.e. the Financial year 2019-20.
- g) DISCOMs shall submit the detailed action plan by 31.03.2016 to achieve the projected trajectory for AT&C loss and ACS-ARR gap.
- The DISCOMs shall achieve operational milestones related to loss reduction and enhancement of revenue, as specified in DDUGJY & IPDS.
- i) The DISCOMs shall take the following measures for Loss Reduction:
 - Undertaking name and shame campaign to control power theft from time to time;
 - (ii) Preparing loss reduction targets at subdivision/ division/ circle/ zonal level and making concerned officers responsible for achieving the loss reduction targets;
 - (iii) Implementing performance monitoring and management system MIS for tracking the meter replacement, loss reduction and day to day progress for

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TPPCL, Shaku Shawan Axio.

reporting to top management;

- (iv) Achieving 100% Distribution Transformer (DT) metering by 30 September 2017;
- (v) Achieving 100% feeder metering by 30 September 2016;
- (vi) Undertaking energy audit up-to 11kV level in rural areas by 30 September, 2019;
- (vii) Undertaking Feeder Improvement Program for network strengthening and optimization, to be completed by 31March 2017, in accordance with sanction of funds under the relevant scheme.
- (viii) Undertaking Physical Feeder Segregation by March 2018, in accordance with sanction of funds under the televant scheme.
- (ix) Installation of Smart Meters for all consumers other than agricultural consumers consuming above 500 units / month by 30th June 2018 and consumers consuming above 200 units / month by 31th March 2020.

 Consumption per month has also been linked with the contracted load for the purpose of this agreement.
- (x) Providing metered electricity access to 143.54 lacs unconnected households as pre-trajectory in the 24x7 in accordance with sanction of funds under the relevant scheme by FY 19.
 - increase efficiencies by March 2018, in accordance with sanction of funds under the relevant scheme.
- j) The DISCOMs shall undertake the following measures for Demand Side Management and Energy Efficiency:
 - (i) Providing LED for domestic and other category consumers;
 - (ii) Undertaking consumer awareness programs for optimum utilization of resources and to foster long term behavioral changes;
 - (iii) Replacement of street lights with LEDs in phase manner in the municipal towns through Nagar Nigam/ Municipal Corporations in accordance with the policy framework;
 - (iv) Replacing at least 10% of existing agriculture pumps with energy efficient pumps, in accordance with the policy framework;

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SPPCL, Shaku Bhawan Boile 16-Ashok Mara, Laskney,

- (v) Shall Promote PAT scheme of BEE for improving energy efficiency in Industries in accordance with the policy framework.
- k) The DISCOMs shall undertake the following tariff measures:
 - (i) Quarterly tariff revision particularly to offset fuel price increase;
 - (ii) Timely filing of ARR/Tariff Petition before the UPERC so that Tariff Order may be issued for the year as early as possible.
 - (iii) Timely preparation of annual accounts of the DISCOMs, which shall also enable timely filing of the Tariff Petition;
- The DISCOMs shall undertake the following measures to increase employee engagement:
 - (i) Initiating capacity building of employees to enhance technical, managerial and professional capabilities at induction level and in subsequent refresher trainings;
 - (ii) Devising Key-Renformance Indicators (KRIs) for each officer in-charge on areas of AT&O loss reduction and improvement in meter/billing/ collection efficiency. The performance of officer in-charge shall be linked to KPIs achieved and will attract incentive/ penalty;
- m) The DISCOMs shall implement the following Customer Service Strategy:
 - (i) Setting up of Centralized Customer Call Center for timely resolution of complaints related to no current and other technical complaints, harassment by official, reporting of theft and safety related complaints;
 - (ii) Introducing more avenues to consumers for bill payment, which could be in terms of e-payment through net banking, credit/ debit card, kiosks at banks and post offices, village panchayats, mobile collection vans, etc;
- The DISCOMs shall procure power through the transparent process of competitive bidding as per the policy framework.
- Every DISCOM shall identify the key personnel for implementing the scheme (UDAY)
- p) DISCOMs shall devise the mechanism to motivate and encourage the staff.
- q) CMD / MD of DISCOMs shall monitor the performance of DISCOMs on monthly basis
- Monthly monitoring formats along with the quarterly targets shall be provided by the DISCOMs by 31st March 2016.

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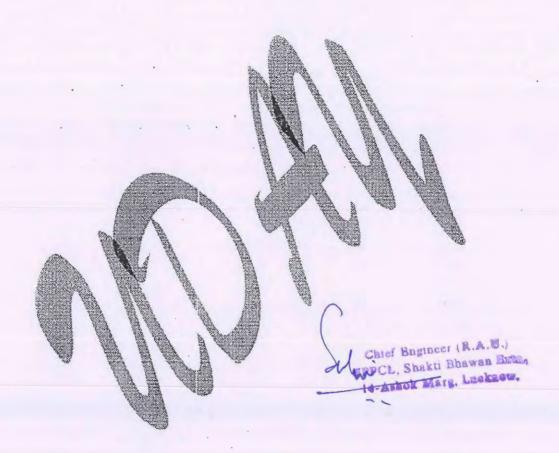
Chief Engineer (R.A.U.)

OPPCL, Shakti Bhawan Exta.

14-Ashok Marg. Luckney.

Detailed action plan for implementation of the targeted activities is attached as Annexure C of the MOU.

Lender-wise details of debt, in the order of take-over is enclosed as Annexure D.



IN WITNESS whereof the Parties hereto have executed at New Delhi by these presents the day, month and year first herein above written.

SIGNED AND	DELIVERED BY	in the presence	of
(on behalf of N	IOP, Govt. of India)		. 0
Signature	awand -	Signature.	m-mt
Name : Designation :	A.K. Verma, JS(Distribution)	Name : Designation :	Marender Singh US-MOP
Address :	Ministry of Power, Government of India	Address :	55-MO8
		Address	
	Rafi Marg, New Delhi		
	Dr. ARUN KUMAR VERMA		
	Page started / Ministry of Power		
	Troit / Government of India		%.
	DELIVERED BY	In the presence	of _s ;
(on behalf of S	tate Govt.)		
Signature:	Saujary	Signature 🐎	Mul
Name :	Sanjay Agarwal	Name Designation	Abhishek Prakash Managing Director
Designation:	Principal Secretary (Department of Energy)	Paschimancha	l Vidyut Vitran Nigam Ltd.
Address :	Government of Uttar Pradesh	Address	: Victoria Park, Meerut
Air.	Phile A Court		(ABHISHEK PRAKASH)
46.0	D. Maria	A No.	mi
			Managing Director Peachimenchal Vidyut Vitran Nigern L MEERUT
		N N	
\$1922.579	DELIVERED BY	in the presence	e of
(On behalf of	J.P. DISCOMS)	*	// /
Signature:	Alla /	Signature:	lace
Name :	A.P. Mishra	Name	: A K Gupta
Designation:	Managing Director	Designation	: CGM(Fin),
	UP Power Corpn. Ltd.		UP Power Corpn. Ltd.
Address:	Shakti Bhawan, 14, Ashok Ma Lucknow-226001	arg Address	: Shakti Bhawan, 14, Ashok Marg
	(A. P. MISHRA)	*	Lucknow-226001
	Managing Director		Chief General Manager (FM
	menaging birocio.		
	UPPCL, Shakti Bhawan 14, Ashok Marg		U.P. Power Corporation Limited

Chief Engineer (R.A.C.)

OPPCL, Shakti Bhawan Extent

14-Ashok Marg, Luckney.

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Annexure A: Loss Reduction Targets at the Discom Level (in %)

Discom		FY 2015		FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
Name	Dist. Losses	Collection Efficiency	AT&C	AT&C	AT&C	AT&C	AT&C	AT&C
DVVNL	28.69%	85.60%	38.95%	35.94%	30.30%	24.83%	20.44%	15.35%
MVVNL	24.11%	85.05%	35.46%	33.13%	27.80%	23.20%	19.45%	14.89%
PVVNL	22.62%	96.89%	25.02%	24.63%	22.99%	20.63%	17.53%	14.01%
PuVVNL	23.99%	76.25%	42.04%	38:87%	34.19%	26.92%	20.65%	15.49%
KESCO	26.10%	90.89%	32.83%	35.25%	29.44%	24.11%	19.37%	14.45%
Total UPPCL	25.06%	87.78%	34.22%	32.36%	28.27%	23.63%	19.36%	14.86%

Division wise Loss Trajectory

		AT&C Losses						
DISCOM	Name of Division	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020		
PVVNL	EUDD MEERUT	34,12%	32.42%	29:18%	24.51%	18.31%		
PVVNL	EUDD IMEERUT	22,35%	20.79%	19.13%	15.22%	11.74%		
PVVNL	EUDD IIIMEERUT	55,75%	50/17%	41.89%	35.19%	26.39%		
PVVNL	EUDD IV MEERUT 📎	20.24%	18.83%	17.32%	13.79%	10.63%		
PVVNE	EDD I MEERUT	25.21%	23.44%	21.57%	17.17%	13.24%		
PVVNL	EDD I MEERUT ,	26.93%	25.04%	23.04%	18.34%	14.14%		
PVVNL	EDD III MEERUT	18 08%	16.45%	15.13%	13.62%	12.26%		
PVVNL *	EDD MAWANA	34.93%	33.19%	29.87%	25.09%	18.74%		
PVVNL	EDD I BARAUT	21.13%	19.65%	18.08%	14.39%	11.09%		
PVVNL	EDD II BARAUT	31.68%	30.09%	27.09%	22.75%	17.00%		
PVVNL	EDD BAGHRAT	21.64%	20.13%	18.52%	14.74%	11.36%		
PVVNL	EUDD I GHAZIABAD	15.27%	13.89%	12.78%	11.50%	10.35%		
PVVNL	EUDD III GHAZIABAD	19.07%	17.36%	15.97%	14.37%	12.93%		
PVVNL	EUDD V GHAZIABAD	17.46%	15.89%	14.62%	13.16%	11.849		
PVVNL	EUDD VII GHAZIABAD	16.57%	15.08%	13.87%	12.49%	11.249		
PVVNL	EUDD II GHAZIABAD	9.33%	9.24%	9.14%	9.05%	8.96%		
PVVNL	EUDD IV GHAZIABAD	11.97%	11.85%	11.73%	11.61%	11.49%		
PVVNL	EUDD VI GHAZIABAD	13.26%	12.07%	11.10%	9.99%	8.99%		
PVVNL	EUDD VIII GHAZIABAD	10.07%	9.97%	9.87%	9.77%	9.67%		
PVVNL	EDD PILKHUWAHA	16.49%	15.01%	13.81%	12.43%	11.189		
PVVNL	EDD LONI	26.17%	24.34%	22.39%	17.82%	13.749		
PVVNL	EDD MODINAGAR	30.22%	28.71%	25.84%	21.71%	16.219		

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Chief Engineer (R.A.C.)

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			AT	&C Losse		
DISCOM	Name of Division	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
PVVNL	EDD HAPUR	26.59%	24.73%	22.75%	18.11%	13.96%
PVVNL	EDD GARH	34.34%	32.62%	29.36%	24.66%	18.42%
PVVNL	EDD II BULANDSHAHAR	35.77%	33.98%	30.59%	25.69%	19.19%
PVVNL	EDD KHURJA	25.08%	23.33%	21.46%	17.08%	13.17%
PVVNL	EDD DIBAYEE	9.97%	9.87%	9.77%	9.67%	9.58%
PVVNL	EDD I BULANDSHAHAR	12.70%	11.56%	10.64%	9.57%	8.62%
PVVNL	EDD III BULANDSHAHAR	44.52%	42.29%	36.37%	30.55%	22.91%
PVVNL	EDD SAYANA	34.52%	32.79%	29.51%	24.79%	18.52%
PVVNL	EDD JAHANGIRABAD	33.65%	31.96%	28.77%	24.16%	18.05%
PVVNL	EUDD I MUZAFFARNAGAR	16.54%	15 05%	13,85%	12.46%	11.22%
PVVNL	EUDD II MUZAFFARNAGAR	W 30	42.92%	36.91%	31.00%	23.25%
PVVNL	EDD MUZAFFARNAGAR		26,74%		19.58%	15.10%
PVVNL	EDD KHATAULI	47.35%	44 98%	38.68%	150	24.37%
PVVNL	EDD I SHAMLI	44.05%	44.85%	35,99%	30.23%	22.67%
PVVNL	EDD II SHAMI	45.45%	43.18%	37:13%	The state of the s	23.39%
PVVNL	EDD III SHAMB	32.13%	30/52%	27.47%	1	17.24%
PVVNL	EUDD I SAHARANUR	3223475	31.60%	28.44%	23.89%	17.85%
PVVNL	EUDD I SAHARANPUR	1-164	32.54%	29,29%	24.60%	\$18.38%
PVVNL	EDDISAHARANPUR	19,40%	17.66%	16.24%	14.62%	13.16%
PVVNE	EDD II SAHARANPUR	25,10%	23,35%	21.48%	17.10%	13.18%
PVVNL	EDD NAKÜR	53,81%	48.43%	40.44%	33.97%	25.48%
PVVNL	EDD DEOBAND	62,40%	56 6%	46.89%	39.39%	29.54%
PVVNL	EŬDD I NOIDA	6.28%	6.22%	6.16%	6.10%	6.04%
PVVNE	EUDD II NOIDA	5.47%	5.41%	5.36%	5.31%	5.25%
PVVNI	EUDD JII NOIDA	5.87%	5.81%	5.76%	5.70%	5.64%
PVVNL	FUDD V NOIDA	6.61%	6.54%	6.48%	6.41%	6.35%
PVVNL	EUDD GREATER NOIDA	24.75%	23.01%	21.17%	16.85%	12.99%
PVVNL	EDD IV NOIDA	18.82%	17.12%	15.75%	14.18%	12.76%
PVVNL	EDD KHODA	9.87%	9.77%	9.68%	9.58%	9.48%
PVVNL	EDD I MORADABAD	19.06%	17.34%	15.96%	14.36%	12.92%
PVVNL	EDD II MORADABAD	26.21%	24.38%	22.43%	17.85%	13.76%
PVVNL	EDD CHANDAUSI	27.73%	25.79%	23.73%	18.89%	14.56%
PVVNL	EDD SHAMBHAL	50.19%	45.17%	37.72%	31.69%	23.76%
PVVNL	EDD AMROHA	42.73%	40.59%	34.91%	29.32%	21.99%
PVVNL	EDD GAJRAULA	30.60%	29.07%	26.16%	21.98%	16.42%
PVVNL	EUDD I MORADABAD	27.72%	25.78%	23.72%	18.88%	14.56%
PVVNL	EUDD II MORADABAD	30.67%			22.03%	16.469
PVVNL	EUDD III MORADABAD	35.29%	33.53%	30.18%	25.35%	18.94%
PVVNL	EDD I RAMPUR	52.14%			-	24.69%
PVVNL	EDD II RAMPUR	33.45%				17.94%

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Chief Engineer R. A. U.,

CFPCL, Shaku Bhawan Bagga

16-Ashok Marg, Landbage

		AT&C Losses						
DISCOM	Name of Division	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020		
PVVNL	EDD BIJNOR	17.81%	16.21%	14.91%	13.42%	12.08%		
PVVNL	EDD NAJIBABAD	24.69%	22.97%	21.13%	16.82%	12.97%		
PVVNL	EDD DHAMPUR	14.61%	13.30%	12.23%	11.01%	9.91%		
PVVNL	EDD CHANDPUR	15.38%	14.00%	12.88%	11.59%	10.43%		
PVVNL	TOTAL DISCOM	24.63%	22.99%	20.63%	17.53%	14.01%		

			A	&C Losse	es	
DISCOM	Name of Division	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
DVVNL	EDD I AGRA	23.88%	21.49%	19.77%	16.02%	12.35%
DVVNL	EDD II AGRA	27.51%	24.76%	22,78%	18.45%	14.22%
DVVNL	EDD III AGRA	31.44%	28.07%	22,46%	19.09%	14.32%
DVVNL	EDD IV KIRAWALI	66.64%	49.98%	37,48%	29.99%	21.68%
DVVNL	EDD FIROZABAD	39.28%	35 08%	28.06%	23.86%	17.89%
DVVNL	EUDD I FIROZABAD	29.37%	26:43%	24.32%	19.70%	15.19%
DVVNL	EUDD II FIROZABAD	58.99%	44.24%	33,18%	26.55%	19.19%
DVVNL	EDD SHIKOHABAD	31.45%	28.09%	22.47%	19.10%	14.32%
DVVNL	EUDD I MATHURA	35.31%	31.53%	25.23%	21.44%	16.08%
DVVNL	EUDD II VRINDAVAN	24.65%	22.18%	\$20.41%	16.53%	12.74%
DVVNL	EDD I MATHURA	24.20%	21.78%	20 03%	16.23%	12.51%
DVVNL	EDD (I KOSHI	25,44%	22.90%	21.06%	17.06%	13.15%
DVVNL	EDD III MATHURA	34,36%	30,69%	24.55%	20.87%	15.65%
DVVNE	EDD GOVERDHAN	32,53%	29.05%	23.24%	19.76%	14.82%
DVVNL	EDD I MAINPURI	35.02%	31.27%	25.02%	21.26%	15.95%
DVVNL	EDDJI MAINBURI	65.07%	48.80%	36.60%	29.28%	21.17%
DVVNL	EUDD I ALIGARH	32.95%	29.43%	23.54%	20.01%	15.01%
DVVNL	EUDD I ALIGARH	28.66%	25.79%	23.73%	19.22%	14.82%
DVVNL	EUDD JII ALIGARH	34.11%	30.46%	24.37%	20.71%	15.53%
DVVNL	EDD I ALIGARH	20.75%	18.67%	17.18%	13.92%	10.73%
DVVNL	EDD II ALIGARH	20.89%	18.80%	17.29%	14.01%	10.80%
DVVNL	EDD III ALIGARH	25.70%	23.13%	21.28%	17.24%	13.29%
DVVNL	EDD I HATHRAS	46.58%	37.27%	29.63%	23.70%	17.07%
DVVNL	EDD II HATHRAS	54.26%	40.69%	30.52%	24.42%	17.65%
DVVNL	EDD III HATHRAS	36.47%	32.57%	26.05%	22.15%	16.61%
DVVNL	EDD IV SADABAD	32.12%	28.68%	22.95%	19.51%	14.63%
DVVNL	EDD ETAH	31.71%	28.32%	22.65%	19.25%	14.449
DVVNL	EUDD ETAH	30.00%	26.79%	21.43%	18.22%	13.66%
DVVNL	EDD KASGANJ	26.06%	23.45%	21.58%	17.48%	13.489
DVVNL	EDD I KANPUR	35.75%	31.93%	25.54%	21.71%	16.28%
DVVNL	EDD II CHAUBEYPUR	12.07%	10.86%	9.99%	8.99%	8.09%
DVVNL	EDD AKBARPUR	25.71%	23.14%	21.29%	17.24%	13.299
DVVNL	EDD I ETAWAH	57.05%	42.79%	32.09%	25.67%	18.56%

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JPPCL, Shaku Bhawan Exta.

			AT&C Losses							
DISCOM	Name of Division	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020				
DVVNL	EDD II ETAWAH	68.64%	51.48%	38.61%	30.89%	22.33%				
DVVNL	EDD AURIYA	20.44%	18.39%	16.92%	13.71%	10.57%				
DVVNL	EUDD FARRUKHABAD	30.65%	27.37%	21.90%	18.61%	13.96%				
DVVNL	EDD FARRUKHABAD	44.07%	35.25%	28.03%	22.42%	16.14%				
DVVNL	EDD KANNAUJ	58.22%	43.66%	32.75%	26.20%	18.94%				
DVVNL	EUDD I JHANSI	31.99%	28.56%	22.85%	19.42%	14.57%				
DVVNL	EUDD II JHANSI	29.72%	26.75%	24.61%	19.93%	15.37%				
DVVNL	EDD II JHANSI	25.70%	23.13%	21.28%	17.24%	13.29%				
DVVNL	EDD MAURANIPUR	76.39%	57.29%	42.97%	34.37%	24.85%				
DWNL	EDD LALITPUR	38.31%	34,21%	27.37%	23.26%	17.45%				
DVVNL	EDD I ORAI	36.04%	32.18%	25,74%	21.88%	16.41%				
DWNL	EDD II ORAI	53.78%	40.34%	30.25%	24.20%	17.50%				
DVVNL	EDD BANDA	34.44%	30.75%	24 60%	20.91%	15.68%				
DVVNL	EDD CHITRKOOT	37.01%	33 05%	26.44%	22.48%	16.86%				
DVVNL	EDD HAMIRPUR	17.44%	15,70%	14.44%	13.00%	11.70%				
DVVNL	EDD MAHOBA	44.33%	35:47%	28.20%	22.56%	16.24%				
DVVNL	Total DISCOM	35.94%	30.30%	24.83%	20.44%	15.35%				

	STREET, NOW,	ATROLIPOR						
				&C Losse				
DISCOM	Name of Division	FY	FY	FY	FY	FY		
		2016	2017	2018	2019	2020		
PuVVNL	EDD I ALLAHABAD	22,38%	20 14%	18.13%	14.50%	11.60%		
PuVVNU	EDD KAUSHAMBHI	38,39%	34.55%	27.64%	21.50%	15.72%		
PuVVNL	EDD I FATEHPUR	28 94%	26.05%	23.44%	18.76%	15.00%		
PuVVNL	EDD I FATBRPUR	34.52%	31.07%	24.85%	19.34%	14.14%		
PuVVIL	EDD I ALLAHABAD	×38.39%	34.55%	27.64%	21.50%	15.72%		
PuVVN域	EDDTPRATAPGARH	29,77%	26.79%	24.11%	19.29%	15.43%		
PuVVNL	EDD IPRATAPGARH	31.36%	28.22%	22.58%	17.57%	12.84%		
PuVVNL	EUDD RAMBAGH	31.29%	28.16%	22.53%	17.53%	12.81%		
PuVVNL	EUDD NĂINI	36.47%	32.82%	26.26%	20.43%	14.93%		
PuVVNL	EUDD KALYANIDEVI	45.68%	40.38%	30.08%	22.26%	16.47%		
PuVVNL	EUDD BAMRAULI	42.62%	37.68%	28.07%	20.77%	15.37%		
PuVVNL	EUDD MEOHALL	37.11%	33.40%	26.72%	20.79%	15.20%		
PuVVNL	EUDD TAGORE TOWN	45.35%	40.09%	29.87%	22.10%	16.35%		
PuVVNL	EDD I GORAKHPUR	39.32%	35.39%	28.31%	22.02%	16.10%		
PuVVNL	EDD II GORAKHPUR	38.19%	34.37%	27.50%	21.39%	15.64%		
PuVVNL	EDD MAHRAJGANJ	30.43%	27.39%	21.91%	17.05%	12.46%		
PuVVNL	EDD ANAND NAGAR	43.04%	38.05%	28.35%	20.98%	15.52%		
PuVVNL	EDD DEORIA	42.75%	37.79%	28.15%	20.83%	15.42%		
.PuVVNL	EDD SALEMPUR	41.55%	36.73%	27.36%	20.25%	14.98%		
PuVVNL	EDD KUSHINAGAR	48.53%	42.90%	31.96%	23.65%	17.50%		
PuVVNL	EDD PADRAUNA	64.23%	51.38%	38.54%	28.52%	21.10%		

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APPCL, Shaku Bhawan Entry, 16-Ashok Marg, Luckney,

			AT	&C Losse	es	
DISCOM	Name of Division	FY	FY	FY	FY	FY
		2016	2017	2018	2019	2020
PuVVNL	EUDD I GORAKHPUR	42.49%	37.56%	27.98%	20.71%	15.32%
PuVVNL	EUDD II GORAKHPUR	35.35%	31.82%	25.45%	19.80%	14.48%
PuVVNL	EUDD III GORAKHPUR	27.97%	25.17%	22.66%	18.12%	14.50%
PuVVNL	EDD I BASTI	42.78%	37.82%	28.17%	20.85%	15.43%
PuVVNL	EDD II BASTI	39.72%	35.75%	28.60%	22.25%	16.26%
PuVVNL	EDD KHALILABAD	37.50%	33.75%	27.00%	21.00%	15.35%
PuVVNL	EDD SIDARTHNAGAR	43.88%	38.79%	28.90%	21.38%	15.82%
PuVVNL	EDD DUMARIYAGANJ	48.30%	42.70%	31.81%	23.54%	17.42%
PuVVNL	EUDD I VARANASI	23.34%	21.01%	18.91%	15.13%	12.10%
PuVVNL	EUDD II VARANASI	35.09%	31.58%	25.27%	19.66%	14.37%
PuVVNL	EUDD IV VARANASI	24.81%	22-33%	20.09%	16.07%	12.86%
PuVVNL	EUDD III VARANASI	45.18%	39.94%	29.76%	22.02%	16.30%
PuVVNL	EUDD V VARANASI	33.96%	30.56%	24.45%	19.02%	13.90%
PuVVNL	EUDD VI VARANASI	47.29%	41.81%	31 15%	23.05%	17.06%
PuVVNL	EDD I VARANASI	37.34%	33,61%	26.88%	20.92%	15.29%
PuVVNL	EDD II VARANASI	46.58%	41 18%	30,68%	22.70%	16.80%
PuVVNL	EDD CHANDAUL	30.07%	27/07%	21.65%	16 85%	12.31%
PuVVNL	EDD MUGALSARAL	34.78%	31.30%	25.04%	19.48%	14.24%
PuVVNL	EDD I GHAZIRUR	1 100000	A Property of the Control of the Con	25.14%	19.56%	14.30%
PuVVNL	EDD II GHAZIRUR	39.88%	35.89%	28,71%	22.34%	数16.33%
PuVVNL	EDD SAIDPUR	35,42%	31.88%	25:51%	19.84%	74.51%
PuVVNE	EDD NAUNPUR	19.86%	17,88%	16.45%	16.12%	15.80%
PuVVNL	EDD II TAUNPUR	31.07%	27 97%	22.37%	17.41%	12.72%
PuVVNL	EDD III JAUNPUR	44,38%	39 23%	29.23%	21.63%	16.01%
PuVVNL	EDD I MIRZAPUR	30.70%	27.63%	22.11%	17.20%	12.57%
PuVVNL	EDD JI MIRZAPUR	39.64%	35.68%	28.54%	22.21%	16.23%
PuVVNL	EDD BHADOHT	46.39%	41.01%	30.55%	22.61%	16.73%
PuVVNL	EDD GOPIGANJ	58.41%	46.73%	35.05%	25.93%	19.19%
PuVVNL	EDD ROBERT SGANJ	43.52%	38.47%	28.66%	21.21%	15.69%
PuVVNL	EDD CHUNAR	26.91%	24.21%	21.79%	17.43%	13.95%
PuVVNL	EDD PIPARI	19.81%	17.83%	16.40%	16.07%	15.75%
PuVVNL	EDD I AZAMGÄRH	43.31%	38.29%	28.52%	21.11%	15.62%
PuVVNL	EDD II AZAMGARH	61.95%	49.56%	37.17%	27.51%	20.36%
PuVVNL	EDD III AZAMGARH	54.88%	43.90%	32.93%	24.37%	18.03%
PuVVNL	EDDIMAU	49.62%	43.86%	32.68%	24.18%	17.89%
PUVVNL	EDD II MAU	46.09%	40.75%	30.36%	22.46%	16.62%
PuVVNL	EDD III GHOSI	45.77%	40.46%	30.14%	22.31%	16.51%
PuVVNL	EDD I BALLIA	61.87%	49.49%	37.12%	27.47%	20.33%
PuVVNL	EDD II BALLIA	83.22%	66.58%	49.93%	36.95%	27.34%
PuVVNL	Total DISCOM	38.87%	34.19%	26.92%	20.65%	15.49%

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Chief Engineer (R.A.U.)

SPPCL, Shakti Bhawan External

14-Ashok Marg, Lucknets

I BAREILLY II BAREILLY II BADAUN II BADAUN II BADAUN BISAULI PILIBHIT I SHAHJAHANPUR TILHAR II SHAHJAHANPUR	- 2	FY 2017 37.84% 28.17% 26.33% 27.09% 29.94% 29.17%	FY 2018 30.27% 22.38% 20.92% 21.52% 23.78% 23.17%	FY 2019 25.13% 18.58% 17.36% 17.86% 19.74%	FY 2020 19.98% 13.88% 12.97% 13.34%
II BAREILLY I BADAUN II BADAUN BISAULI PILIBHIT I SHAHJAHANPUR TILHAR II SHAHJAHANPUR	49.92% 33.14% 30.97% 31.87% 35.22% 34.32% 43.09%	37.84% 28.17% 26.33% 27.09% 29.94%	30.27% 22.38% 20.92% 21.52% 23.78%	25.13% 18.58% 17.36% 17.86% 19.74%	19.98% 13.88% 12.97% 13.34%
II BAREILLY I BADAUN II BADAUN BISAULI PILIBHIT I SHAHJAHANPUR TILHAR II SHAHJAHANPUR	33.14% 30.97% 31.87% 35.22% 34.32% 43.09%	28.17% 26.33% 27.09% 29.94%	22.38% 20.92% 21.52% 23.78%	18.58% 17.36% 17.86% 19.74%	13.88% 12.97% 13.34%
I BADAUN II BADAUN BISAULI PILIBHIT I SHAHJAHANPUR TILHAR II SHAHJAHANPUR	30.97% 31.87% 35.22% 34.32% 43.09%	26.33% 27.09% 29.94% 29.17%	20.92% 21.52% 23.78%	17.36% 17.86% 19.74%	12.97% 13.34%
II BADAUN BISAULI PILIBHIT I SHAHJAHANPUR TILHAR II SHAHJAHANPUR	31.87% 35.22% 34.32% 43.09%	27.09% 29.94% 29.17%	21.52% 23.78%	17.86% 19.74%	13.34%
BISAULI PILIBHIT I SHAHJAHANPUR TILHAR II SHAHJAHANPUR	35.22% 34.32% 43.09%	29.94% 29.17%	23.78%	19.74%	
PILIBHIT I SHAHJAHANPUR TILHAR II SHAHJAHANPUR	34.32%; 43.09%	29.17%			
I SHAHJAHANPUR TILHAR II SHAHJAHANPUR	43.09%	200	23.17%		14.75%
TILHAR II SHAHJAHANPUR		32,66%	Tribe -	19.23%	14.37%
II SHAHJAHANPUR	63.60%	Payer and	26.13%	21.69%	17.24%
	200000000000000000000000000000000000000	20,00	38.16%	31.67%	23.76%
DIBAREILLY		27.51%	21,85%	18.14%	13.55%
		29.82%	23.69%	19.66%	14.69%
O II BAREILLY	24.81%	22 33%	20.55%	17.46%	13.47%
D III BAREILLY	37.59%	31 95%	25.38%	21.07%	15.74%
I RAIBAREILI .	40.17%	30,45%	24.36%	20.22%	16.07%
II RAIBAREILI	42.47%	*32 19%	25.75%	21 38%	16.99%
I UNNAO	29.89%	26 90%	24.75%	21.04%	16.22%
II UNNAO	34.96%	29.72%	23.61%	19.60%	14.64%
I SITAPUR	24.62%	122.16%	20,39%	17.33%	3.36%
II SITAPUR ·	25,77%	23.19%	21.34%	18.14%	13.98%
LAKHIMPUR	3616%	30,73%	24.42%	20.27%	15.14%
GOLA-	17.53%	15,95%	14.67%	13.21%	11.88%
I HARDOI	23,29%	20.96%	19.28%	16.39%	12.64%
II HARDOI	33.70%	28.65%	22.76%	18.89%	14.11%
ALCALTO SA	3251%	27.63%	21.95%	18.22%	13.61%
TIFAIZABAD	50.70%	38.02%	30.42%	25.25%	18.94%
EDKARNAGAR	35.26%	29.97%	23.81%	19.76%	14.76%
TANDA	28.51%	25.66%	23.61%	20.06%	15.47%
ISULTANEUR	37.31%	31.72%	25.20%	20.92%	15.62%
II SULTANPUR	35.36%	30.06%	23.88%	19.82%	14.81%
I JAGDISHPUR	26.32%	23.69%	21.79%	18.52%	14.28%
II JAGDISHPUR		-	1	-	17.61%
			-	-	13.18%
		1	1		13.04%
	1				16.01%
	-	-	Water State of the	-	12.68%
	The state of the s		-	-	11.95%
	-	-	-	-	13.61%
DALIVANII OK	100000000000000000000000000000000000000		-		15.66%
RAHRAICH	-			1	12.79%
	II JAGDISHPUR BARABANKI FATEHPUR RAMSENHI GHAT I GONDA II GONDA BALRAMPUR BAHRAICH	II JAGDISHPUR 44.02% BARABANKI 31.48% FATEHPUR 31.14% RAMSENHI GHAT 38.24% I GONDA 30.28% II GONDA 22.03% BALRAMPUR 32.51% BAHRAICH 28.87%	II JAGDISHPUR 44.02% 33.37% BARABANKI 31.48% 26.76% FATEHPUR 31.14% 26.46% RAMSENHI GHAT 38.24% 32.50% I GONDA 30.28% 25.74% II GONDA 22.03% 19.82% BALRAMPUR 32.51% 27.64% BAHRAICH 28.87% 25.98%	II JAGDISHPUR 44.02% 33.37% 26.69% BARABANKI 31.48% 26.76% 21.26% FATEHPUR 31.14% 26.46% 21.03% RAMSENHI GHAT 38.24% 32.50% 25.82% I GONDA 30.28% 25.74% 20.45% II GONDA 22.03% 19.82% 18.24% BALRAMPUR 32.51% 27.64% 21.96% BAHRAICH 28.87% 25.98% 23.90%	II JAGDISHPUR 44.02% 33.37% 26.69% 22.16% BARABANKI 31.48% 26.76% 21.26% 17.64% FATEHPUR 31.14% 26.46% 21.03% 17.45% RAMSENHI GHAT 38.24% 32.50% 25.82% 21.43% I GONDA 30.28% 25.74% 20.45% 16.97% II GONDA 22.03% 19.82% 18.24% 15.50% BALRAMPUR 32.51% 27.64% 21.96% 18.23%

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Chief Engineer (R.A.J.)

UPPCL, Shakti Bhawan Ext.

16-Ashek Marg, Luckney.

		AT&C Losses						
DISCOM	Name of Division	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020		
MVVNL	HUSAINGANJ	20.34%	18.31%	16.85%	14.32%	11.04%		
MVVNL	RAJ BHAWAN	22.33%	20.09%	18.49%	15.71%	12.12%		
MVVNL	AMINABAD	33.62%	28.58%	22.71%	18.85%	14.08%		
MVVNL	GOMTINAGAR	16.98%	15.45%	14.22%	12.79%	11.51%		
MVVNL	CHINHAT	29.62%	26.66%	24.52%	20.85%	16.07%		
MVVNL	AISHBAGH	33:54%	28.51%	22.65%	18.80%	14.04%		
MVVNL	UPTRON .	51.59%	38.69%	30.95%	25.69%	19.27%		
MVVNL	RAJA JI PURAM	28.78%	25.90%	23.83%	20.26%	15.62%		
MVVNL	EDDICESS	31.88%	27.10%	21.53%	17.87%	13.35%		
MVVNL	EDD II CESS	57.27%	42,95%	34.36%	28.52%	21.39%		
MVVNL	EDD III CESS	39.11%	33.24%	26.41%	21.92%	16.38%		
MVVNL	MAHANAGAR	21.23%	19.11%	17.58%	14.94%	11.52%		
MVVNL	UNIVERSITY	29.67%	26.70%	24 57%	20.88%	16.10%		
MVVNL	SITAPUR ROAD	44.61%	1 33.81%	27.05%	22.45%	17.85%		
MVVNL	ALAMBAGH	27.65%	24.89%	22.90%	19.46%	15.00%		
MVVNL	KANPUR ROAD	24.61%	22 15%	20,38%	17.32%	13.35%		
MVVNL	VRINDAVAN	21.57%	/19/41%	17.86%	15 18%	11.70%		
MVVNL	RESIDENCY	29.99%	26 99%	24.83%	21.11%	16.27%		
MVVNL	CHOWK	43.50%	32.97%	26.38%	21.89%	17.40%		
MVVNL	THAKURGANJ	\$50.83%	\$38.12%	30,50%	25.31%	\$8.99%		
MVVNL	INDIRANAGAR	20,81%	18.73%	17:23%	14.64%	11.29%		
MVVNE	MUNSHIPULIYA	30 31%	25,76%	20.47%	16.99%	12.69%		
MVVNE	BAKSHI KATALAB	39.73%	33.77%	26.83%	22.27%	16.64%		
MVVNL	DALIGANJA	29,00%	2610%	24.01%	20.41%	15.74%		
MVVNE	RAHIMNAGAR	34.20%	29.07%	23.09%	19.17%	14.32%		
MVVNL	Total DISCOM	33.14%	27.80%	23.20%	19.45%	14.89%		

	1 285 . 7 E of		AT	&C Losse	es	
DISCOM	Name of Division	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
KESCO	NAWABGAN	20.25%	18.23%	16.77%	14.25%	10.99%
KESCO	PHOOLBAGH	44.98%	35.99%	28.79%	22.45%	16.62%
KESCO	ZARIB CHAUKI	51.69%	42.10%	33.07%	25.93%	18.15%
KESCO	ELECTRICITY HOUSE	58.98%	48.04%	37.74%	29.59%	20.71%
KESCO	ALOOMANDI	62.08%	50.56%	39.72%	31.14%	21.80%
KESCO	GUMTI	20.35%	18.32%	16.85%	14.32%	11.04%
KESCO	RATANPUR	42.63%	34.10%	27.28%	21.28%	15.75%
KESCO	DADA NAGAR	8.54%	8.45%	8.37%	8.29%	8.20%
KESCO	GOVIND NAGAR	43.12%	34.49%	27.59%	21.52%	15.93%
KESCO	WORLD BANK BARA	44.03%	35.22%	28.18%	21.98%	16.27%
KESCO	KIDWAI NAGAR	53.78%	43.81%	34.41%	26.98%	18.88%
KESCO	JAJMAU	30.80%	26.18%	20.80%	16.22%	12.01%

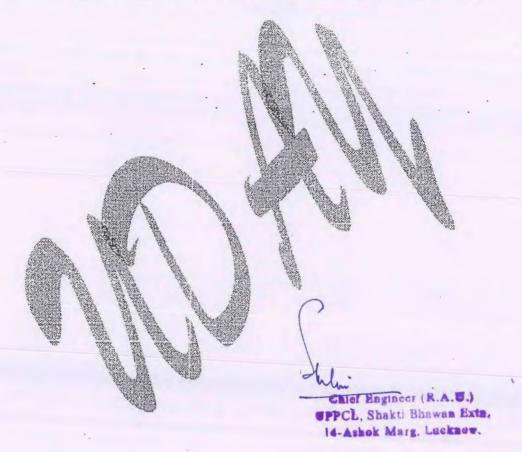
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Chief Bagancer (R.A.S.)

OPPCL, Shakti Bhawan Both

14-Ashok Marg, Luckper

			AT	&C Losse	es	
DISCOM	Name of Division	FY 2016	FY. 2017	FY 2018	FY 2019	. FY 2020
KESCO	HARISH GANJ	36.21%	30.78%	24.45%	19.07%	14.11%
KESCO	NAUBASTA	35.90%	30.51%	24.24%	18.91%	13.99%
KESCO	DEHLI SUJANPUR	54.28%	44.21%	34.73%	27.23%	19.06%
KESCO	KALYANPUR	25.20%	22.68%	20.86%	17.73%	13.67%
KESCO	SARVODAYA NAGAR	.21.12%	19.01%	17.49%	.14.86%	11.46%
KESCO	VIKAS NAGAR	24.26%	21.84%	20.09%	17.08%	13.17%
KESCO	Total DISCOM	35.25%	29.44%	24.11%	19.37%	14.45%



Annexure B: Financial Projections of Uttar Pradesh DISCOMs Scenario Highlights (Debt Take-over with interest liability on DISCOMs):

- · Take-over in Year 1:50%, Year 2:25%
- · Take-over assumed at end of second quarter from Year 2
- · ROI of Government of Uttar Pradesh loan assumed to be NIL.
- · Bonds to be taken-over in the 1st Year
- Maximum ROI of balance 25% loans : Minimum Base Rate + 0.1 % w.e.f. 01.04.2016

Chief Bagineer (R.A.U.)

OPPCL, Shakti Shawan Extended.

14-Ashok Mara, Lacknow.

Annexure B: Financial Projections of Uttar Pradesh DISCOMs

Other Key Assumptions:

Tariff Hike:

FY 15*	FY 16*	FY 17	FY 18	FY 19 ·	FY 20
4.46%	5.47%	5.75%	6.95%	6.80%	6.60%

^{*} Actual as per TO dated 18.06.2015

AT&C Loss Trajectory

MI	ac Luss II	ajectory.		300000000000000000000000000000000000000
	FY 16	FY 17	FY 18	FY 19 FY 20
	32.36%	28.27%	23.63%	19.36% 14.86%

Billing Efficiency:

	Dilling Lillordie	10.00		2.03	45.050999	
[FY 16	FY 17	FY 18	FY 19	FY 20	
	76.43%	78.29%	80.82%	84.10%	88.04%	

Collection Efficiency

OOHOOLIOH EIL	100000000000000000000000000000000000000	Y	24 6363429	\$30.4000 A440
FY 16	FY 17	x FY 18	FY 19	FY 20
88.50%	91.64%	94.50%	95,88%	96.71%

Chief Engineer (2.A.U.)

SPPCL, Shaku Bhawan Este.

18-Asbok Marg. Lenkage.

Income Statement - Summary

Amount in Rs. Crore	FY 16	FY 17	FY 18	FY 19	FY 20
Total Income	37,487	52,307	61,670	74,040	88,911
Total Costs	50,741	62,819	.70,201	79,474	89,112
Net Income (Without Subsidy)	-13,254	-10,512	-8,531	-5,434	-201
Committed State Govt. Subsidy	5,530	5,500	5,500	5,500	3,500
Committed State Govt. Subsidy for Loss Support	-	-	410	502	348
Net Income (With Subsidy)	-7,724	-5,012	-2,621	568	3,647

Operational Funding Requirement (OFR)- Summary

Amount in Rs. Crore		FY 16	FY 17	FY 18	FY 19	Total
OFR		-14,362	8,199	4,611	-891	1,953

Chief Engineer (R.A.U.)

SPPCL, Shakti Bhawan Exta.

14-Ashok Marg, Luckney.

Income Statement -Detailed

Amount in Rs. Crore	FY 16	FY 17	FY 18	FY 19	FY 20
INCOME					
Revenue from Sale of					
power	37,364	52,175	61,529	73,889	88,749
Other receipts	123 .	132	141	151	162
Other Income (Including Revenue from trading)					
TOTAL INCOME	37,487	52,307	61,670	74,040	88,911
COSTS					
Power Purchase Costs-	38,788	52,174	57,314	.65,021	73,292
Transmission Charges	1,548	2,239	2,678	3,241	3,907
R & M Costs	1,673	1,806	1,951	2,107	2,275
Employees Costs	2,199	2,375	2,565	2,771	2,992
Administration & General				A 40 50	**********
Costs	857	926	1,000	1,080	1,166
Depreciation	980	1,176	1,393	1,639	1,899
Interest & Finance Costs	5,608	3,107	4,363	4,763	4,820
Other debits			W. A.		
Sub-total costs	51,653	63,803	71,264	80,622	90,352
Less: Expenses					
Capitalised 🔪 🐧	911	984	1,063	1,148	1,240
TOTAL COSTS	50,741	62,819	70,201	79,474	89,112
NET INCOME W/o Subsidy.	-13,254	10,512	-8,531	-5,434	-201
Committed State Govt.	5 500		E 040	0.000	2 2 4 2
Subsidy Electricity Duty Retention/	5,530	5,500	5,910	6,002	3,848
Stamp Duty	WA B				
Interest Subsidy on IBRD		***************************************	***************		
loan					
	5.500	F F00	F 700	F 500	0.000
Cash subsidy	5,530	5,500	5,500	5,500	3,500
Support on Reimbursement of Losses			409.93	502.12	348.31
Total subsidy available	5,530	5,500	5,910	6,002	3,848
NET INCOME with	3,000	3,300		0,002	3,040
Subsidy	-7,724	-5,012	-2,621	568	3,647



Operational Funding Requirement- Detailed

Particulars	FY 16	FY 17	FY 18	FY 19	FY 20
Revenue (excluding Cash				500 - 200-140	
Support & ED Retention)	37,364	52,175	61,529	73,889	88,749
Other Incomes	123	132	141	151	162
Expenditure	50,741	62,819	70,201	79,474	89,112
Book Loss (+)/Profit(-)	-13,254	-10,512	-8,531	-5,434	-201
Add: Depreciation	. 980	1,176	1,393	1,639	1,899
Cash Loss (+)/Profit(-)	-12,274	-9,337	-7,138	-3,795	1,698
Less: Dec in Current Assets		3.5	Yes.		
(excluding cash support)		. 10.			
Less: Inc. In Current					
Liabilites.					
Add: Inc. In Current Assets					
(excluding cash support)	4,297.31	4,362.05	3,383.38	3,046,16	2,921.14
Add: Dec in Long Term	0.000.00		A 76 36	Mar. 100	074 00
Liabilities	3,320.00			51.65	671.96
Gross Operational Fundin	g				
Required (OFR) (Without Government		4.44			
Support)	-19,892	-13,699	-10,521	-6,893	-1,895
Proportion allowed as per	-13,032			-0,000	1,000
FRP scheme	The state of the s	6			E. Lee
Allowed Funding (Without	923				************
Government Support)	W.				
Less: Support from State	%				************
Govt,	***		<u> </u>		
Cash Support from States	A				
Govt. incl. ED retention 🦀	↓ 5,530.00 √	5,500.00	5,500.00	5,500.00	3,500.00
Support on Reimbursement	No. 19	7			
of Losses 🐃 🎆			409.93	502.12	348.31
Interest Subsidy on IBRD					
Loan					
Total Support from State					0 0 10 00
Govt.	5,530.00	5,500.00	5,909.93	6,002.12	3,848.31
Gross Operational Fundin	g				
Required (OFR)					
(After Government Support)	14,361.76	8,198.62	4,611.25	891.10	1,953.33
oupport)	14,001.70	0,190.02	4,011.23	091.10	1,500.00

ACS - ARR Gap

Amount in Rs. Crore	FY 16	FY 17	FY 18	FY 19	FY 20
Cost Components			*************	************	
Power Purchase Cost	4.50	4.71	4.86	5.11	5.37
Cost of Energy Lost	1.39	1.30	1.15	0.97	0.73
PP.per unit sold	5.88	6.01	6.01	6.08	6.10
O&M and Estt Cost	0.56	0.46	0.45	0.43	0.41
Depreciation Cost	0.14	0.13	0.14	0.15	0.15
Interest Cost	0.82	0.34	0.44	0.42	0.38
Other Debits					
ACS	· 7.40	6.94	7 03	7.08	7.05
ARR	5.65	5.90	6.43	- 6.86	7.10
Suplus/(Gap)	-1.76	-1.04	-0.60	-0.22	0.06



Annexure C: Detailed Action Plan for implementation of target activities

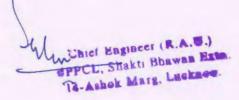
			Stat us pen	FY -16	FY	Y-17	FY-	18	FY	-19	FY	-20		
Clau se no.	Activity	Un it	din g as on 31. 12. 201	Н2	Н1	H2	Н1	H2	Н1	H2	Н1	H2	Office r Respo nsible	Res our ces in INR Cr.
1.3 (b)	AT&C loss reduction trajectory	%		32. 36 %	30. 32 %	28.2	2 <u>5</u> 9 5%	.23	21 49 %	19. - 36. - %	17 .1 1	14 .8 6 %		nder
1.3 (h-v)	11 KV Feeder metering functional (14,793)*	%	33	8%	25 %						3.70	70	Org. Unitwise	ng the period u
	DT Metering in Urban area (DistraHQ)*	-0/	43 %	5%	5%	13%	20%	Ž,		- A			SE Dist. & EE Test	incurred duri
1.3 (h-v)	DT Metering in Urban area (Other municipal town)	%	54.	5%	10	15%	24%						SE Dist. & EE Test	diture of Approx 25,200 is proposed to be incurred during the period under
1.3 (h-vi)	11 KV Feeder audit in Rural area*	%	100			10%	15%	15 %	25 %	25 %	10 %		JE Distrib ution	rox 25,200 is
1.3 (h-vii)	Feeder Improveme nt Program on Feeders*	%	100 %		30 %	70%							SE Dist.	nditure of App
1.3 (h- viii)	Feeder separation (separation of Ag load) on Feeders*	%	95 %		10 %	20%	25%	40 %					SE Dist.	Capital expen

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Chief Ragineer (R.A.M.) CPPCL, Shaku Bhawan Bake, 16-Ashok Marg, Lushney,

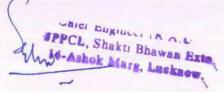
1.3 (h-ix)	Installation of Smart meters/ other than Ag.												
	For average Consumpti on >=500 units and having three phase meters having load >=5KW	%	100 %		20 %	20%	20%	20 %	20 %	, cook			for POC and integration with billing by RAPDRP
	For average Consumpti on >=200 units and having single phase meters having load >=2KW	%	100					20.	25 %	15 %	20 %	20 %	Team and lor field execution by SE Dist and EE Test
1.3 (h-x)	Domestic connection s (in lakhs) under 24X7.	No s	143 536 06	60. 91. 53. 5	71 63 63.	1074 545	1651 957	24 70 17 5	31 32 56 5	46 98 84 7			
1.3 (h-xi)	Implementa tion of ERP System		Nil		heri ng of con sult ant	Awar d of contr act Cust omiz ation	Imple ment ation phas e-1 (unit wise)	and enablinteg n of units Utiliz and	pling pratio all s, Full ration				RAPDR P-A and Respec tive Discom Manag ement
1.3 (i-i)	Providing LED bulbs	La	Nil	40	50	80	80	10 0	ation				

* subject to sanction and availability of funds under the relevant scheme



Annexure-3

NAME OF ZONE/CIRCLE	ATC Losses	
NAME OF ZONE :MEERUT	FY 14	FY 15
EUDC MEERUT	27.05	27 21
EDC MEERUT	27 29	25 42
EDC BAGHPAT	40.80	23 13
NAME OF ZONE :GHAZIABAD		
EUDC I GHAZIABAD	11.81	10.03
EUDC II GHAZIABAD	7 26	5,04
EDC GHAZIABAD	23 65	21 35
EDC HAPUR	35 13	28.32
EDC I BULANDSHAHAR	43.87	33 28 21 65
EDC II BULANDSHAHAR NAME OF ZONE: SAHARANPUR	30 14	21.02
EUDC MUZAFFARNAGAR	19 08	16 96
EDC MUZAFFARNAGAR	38.91	34.17
EDC SHAMLI	51.76	40.81
EUDC SAHARANUR	38.41	34 54
EDC SAHARANPUR	-14 80	27-13
NAME OF ZONE: NOIDA	6.85	7 ()9
NAME OF ZONE : MORADABAD		
EDC I MORADABAD	23 76	22.48
EDC BHEEMNAGAR	58.95	50.04
EDC II MORADABAD	34.58	43.88 28.79
EUDC MORADABAD EDC RAMPUR	33.29	16.55
EDC BUNOR	24 79	16.13
NAME OF ZONE : BAREILLY	24.77	137 1.5
EDC BAREILLY	39 26	32.86
EDC BADAUN	27.59	17.83
EDC SHAHJAHANPUR	40.26	32 13
EUDC BAREILLY	30.75	28 71
NAME OF ZONE:LUCKNOW		
EDC RAIBAREILI	21 18	26 66
EDC UNNAO	23.67	27.61
EDC SITAPUR	16.82	20.01
EDC HARDOI	27 13	21 08
NAME OF ZONE:FAIZABAD	11 93	27.00
EDC FAIZABAD EDC SULTANPUR	37.21	27 98
EDC BARABANKI	31.12	21.39
NAME OF ZONE: DEVI PATAN	31,12	21109
EDC GONDA	27.12	25.24
NAME OF ZONE: L.E.S.A.		
EUDCILESA	19 65	20.02
FUDC ILLESA	18.37	18.23
EUDCHILLESA	32.21	32 21
EDC IV LESA	34 91	30.08
EUDC VI LESA	21.67	21 78
EUDC VII LESA	17.33	20.31
EUDC VIII LESA	32.84	31 16
EUDC IX LESA EUDC X LESA	14.47	33.98
NAME OF ZONE : AGRA	35.45	33.98
EDC AGRA	29.65	25.68
EDC FIROZABAD	47 46	36.0-
EUDC MATHURA	34.21	27.40
EDC MATHURA	38.70	
EDC MAINPURI	59 17	514
NAME OF ZONE : ALIGARH		
EUDC ALIGARH	32.48	-
EDC ALIGARII	30.26	1
EDC HATHRAS	50.18	
EDC ETAIL	25.26	181
NAME OF ZONE: KANPUR EDC KANPUR	71.70	22
EDC ETAWAH	31 38	-
EDC FARRUKHABAD	58.35	-
NAME OF ZONE : JHANSI	90-22	33.3
EUDC JHANSI	35.67	29.2
EDC JHANSI	51.46	
EDC ORAL	55 55	
NAME OF ZONE : BANDA		
		32.5

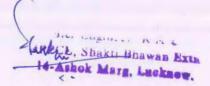


NAME OF ZONE/CIRCLE	ATC Losses (%)					
NAME OF ZONE/CIRCLE	FY 14	FY 15				
EDC HAMIRPUR	31.88	28 84				
NAME OF ZONE : ALLAHABAD						
EDC LALLAHABAD	17.25	16.17				
EDC FATEHPUR	19 38	21.41				
EDC II ALLAHABAD	17.24	15.91				
EUDCTALLAHABAD	29 15	26.29				
EUDC II ALLAHABAD	25 53	29.71				
NAME OF ZONE :GORAKHPUR						
EDC GORAKHPUR	27 26	24 29				
EDC DEORIA	4155	28.46				
EUDC GORAKHPUR	27 16	24.86				
NAME OF ZONE : BASTI-						
EDC BASTI	34.60	19 ()4				
NAME OF ZONE : VARANASI						
EUDC I VARANASI	25.55	23.41				
EUDC II VARANASI	28.17	25.26				
EDC VARANASI	39 07	34 41				
EDC GHAZIPUR	40.91	33 37				
EDC JAUNPUR	34 93	28.43				
NAME OF ZONE : MIRZAPUR						
EDC I MIRZAPUR	51.31	40,01				
EDC II MIRZAPUR	32.56	18.17				
NAME OF ZONE : AZAMGARII						
EDC AZAMGARII	56.81	56.10				
EDC MAU	33.47	34.40				
NAME OF ZONE -KESCO						
CIRCLE-I	36.39	32.74				
CIRCLE-II	10.83	10.60				
CIRCLE-III	30.33	28 04				
CIRCLE-IV	23.31	19 24				

Ashok Mare, Lucksey.

V. V. C.	ATC Losses (%)
NAME OF ZONE/CIRCLE	NOV, 2015
NAME OF ZONE :MEERUT	
EUDC MEERUT	35,02
EDC MEERUT	39.37
DC BAGHPAT	40.56
NAME OF ZONE :GHAZIABAD	40.20
EUDC I GHAZIABAD	15.80
EUDC II GHAZIABAD	9.62
EDC GHAZIABAD	30.71
EDC HAPUR	42.51
EDC I BULANDSHAHAR	39,40
EDC II BULANDSHAHAR	31.81
NAME OF ZONE: SAHARANPUR	- 1002
EUDC MUZAFEARNAGAR	23.21
EDC MUZAFFARNAGAR	49.10
EDC SHAMLI	57.45
EUDC SAHARANUR	40.11
EDC SAHARANPUR	56.35
NAME OF ZONE: NOIDA	7.66
NAME OF ZONE : MORADABAD	7.00
EDC 1 MORADABAD	29.24
EDC BHEEMNAGAR	54.08
EDC II MORADABAD	50.05
EUDC MORADABAD	30.25
EDC RAMPUR	55.35
EDC BIJNOR	33.83
NAME OF ZONE : BAREILLY	33.03
EDC BAREILLY	37,47
EDC BADAUN	29.52
the state of the s	38,80
EDC SHAHJAHANPUR	29.52
EUDC BAREILLY	29.02
NAME OF ZONE: LUCKNOW	39.91
EDC RAIBAREILI EDC UNNAO	30.07
EDC SITAPUR	27.10
EDC HARDOI	32.77
NAME OF ZONE: FAIZABAD	34.61
EDC FAIZABAD	25.02
The second secon	35.02
EDC SULTANPUR	30.13
EDC BARABANKI	29.12
NAME OF ZONE: DEVI PATAN	21.77
EDC GONDA	24.77
NAME OF ZONE: L.E.S.A.	32.0
EUDCILESA	22.()-
EUDC II LESA	21.10
EUDC III LESA	32.99
EDC IV LESA	37.5
EUDC VI LESA	28.7
EUDC VILLESA	22:10
EUDC VIII LESA	36.70
EUDC IX LESA	15.9
EUDC X LESA	32.0
NAME OF ZONE : AGRA	
EDC AGRA	35.0
EDC FIROZABAD	45.4
EUDC MATHURA	28.0
EDC MATHURA	37.9
EDC MAINPURI	64.5
NAME OF ZONE : ALIGARH	
EUDC ALIGARH	30.4
EDC ALIGARH	37.0
EDCHATHRAS	57.5

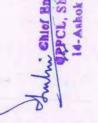
	ATC Losses (%)
NAME OF ZONE/CIRCLE	NOV, 2015
EDC ETAH	35.52
NAME OF ZONE: KANPUR	
EDC KANPUR	40.04
EDC ETAWAH	61.79
EDC FARRUKHABAD	66.55
NAME OF ZONE : JHANSI	
EUDC JHANSI	34.31
EDC JHANSI	53.44
EDC ORAL	57.83
NAME OF ZONE : BANDA	
EDC BANDA	54.14
EDC HAMIRPUR	39.77
NAME OF ZONE : ALLAHABAD	
EDC I ALLAHABAD	28.87
EDC FATEHPUR	37.89
EDC II ALLAHABAD	37.77
EUDC LALLAHABAD	43.11
EUDC II ALLAHABAD	45.02
NAME OF ZONE :GORAKHPUR	
EDC GORAKHPUR	43.58
EDC DEORIA	58.65
EUDC GORAKHPUR	37.42
NAME OF ZONE : BASTI	
EDC BASTI	44.77
NAME OF ZONE : VARANASI	
EUDC I VARANASI	27.40
EUDC II VARANASI	42.91
EDC VARANASI	42.44
EDC GHAZIPUR	47.20
EDC JAUNPUR	41,41
NAME OF ZONE : MIRZAPUR	
EDC I MIRZAPUR	57.02
EDC II MIRZAPUR	27.10
NAME OF ZONE : AZAMGARH	
EDC AZAMGARH	62,17
EDC MAU	58.08
NAME OF ZONE -KESCO	
CIRCLE-I	35.18
CIRCLE-II	13.53
CIRCLE-III	31.79
CIRCLE-IV	16.07



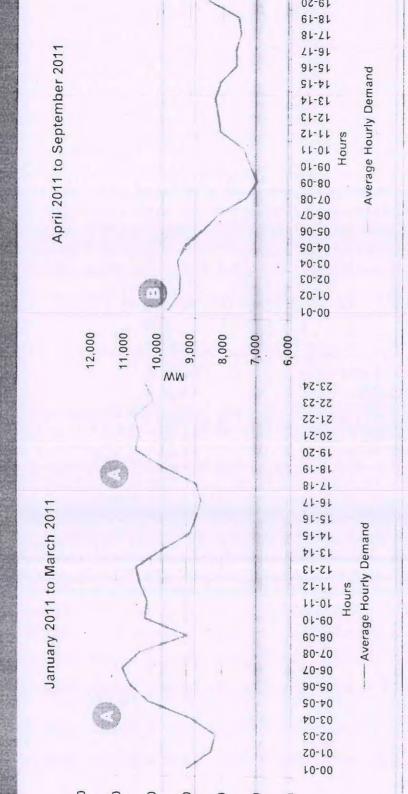
Annexure-4

Time of Day (TOD) Tariff Background Philosophy

- · The Time of Day tariff (ToD) is a widely accepted Demand side Management (DSM) measur energy conservation by price. The ToD tariff encourages the distribution licensees to n towards separation of peak and off-peak tariffs which would help in reducing consumption as as costly power purchase at the peak time.
- The Tariff is set in such a way that it inherently provides incentives and disincentives for the us electricity in different time periods.
- The basic objective of implementing Time of Day tariffs is to flatten the load curve over a perio also to enhance po and requirement a day resulting in a reduction in the peaking power requirement during off peak period
- The pattern of load of UP over the last four years is depicted in the following slides



January 2011 to September 2011 Load Curves



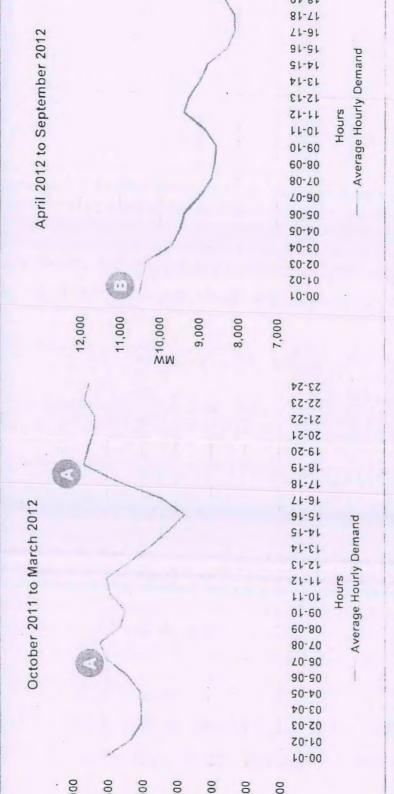
observed, during the winter season, there is morning peak between 09:00 hrs to 13:00 hrs and an evening peak I 00 hrs to 01:00 hrs.

e off-peak hours are during the day between 01:00 hrs to 04:00 hrs

e off-peak occurs between 06:00 hrs to 10 00 hrs and 14:00 hrs to 19:00 hrs. he summer season, the peak occurs between 19:00 hrs to 04:00 hrs

SPPCL, Sh

October 2011 to September 2012 Load Curves



observed, during the winter season, there is morning peak between 09:00 hrs to 13:00 hrs and an evening peak

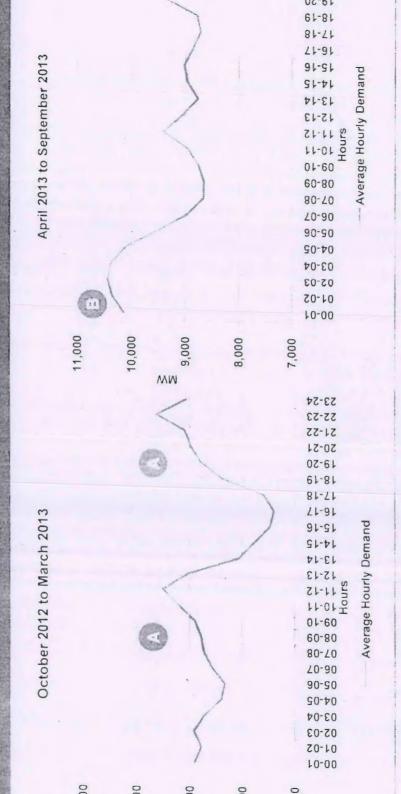
:00 hrs to 01:00 hrs.

e off-peak hours are during the day between 16:00 hrs to 18:00 hrs

e off-peak occurs between 07:00 hrs to 10:00 hrs and 14:00 hrs to 19:00 hrs. he summer season, the peak occurs between 19:00 hrs to 04:00 hrs

Mud Chief Bagin

October 2012 to September 2013 Load Curves



observed, during the winter season, there is morning peak between 09:00 hrs to 13:00 hrs and an evening peak l

00 hrs to 01:00 hrs.

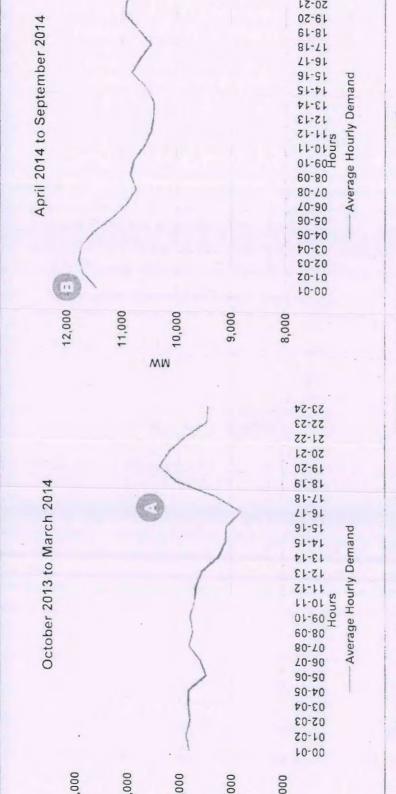
off-peak hours are during the day between 14:00 hrs to 18:00 hrs

he summer season, the peak occurs between 19:00 hrs to 04:00 hrs

off-peak occurs between 07:00 hrs to 11:00 hrs and 16:00 hrs to 19:00 hrs

drudy port green

October 2013 to September 2014 Load Curves



ing the winter season, the peak occurred between 19:00 hrs to 04:00 hrs.

off-peak hours are during the day between 14:00 hrs to 18:00 hrs

he summer season, the peak occurs between 19:00 hrs to 04:00 hrs

eff-peak occurs between 07:00 hrs to 11:00 hrs.



October 2014 to December 2014 (Last Quarter) Load Curves

October 2014 to December 2014

11,000

23-24 55-53 21-22 20-21 19-20 61-81 81-71 11-91 91-91 91-12 Average Hourly Demand 13-14 12-13 11-01 Hours 01-60 60-80 80-70 40-90 90-90 90-40 03-04 02-03 01-05 10-00 10,000 9,000 8,000 7,000

MM

During the winter season in the last quarter, the peak occurred between 19:00 hrs to 23:00 hrs

The off-peak hours are during the day between 14:00 hrs to 18:00 hrs

The Chef Bi

Time of Day (TOD) Tariff System Features

- From the load curves it is seen, that the system is experiencing peaks during evening and r hours. The reasons behind peaks during night hours is because UPPCL endeavours to su energy to domestic consumers as much as possible during the night hours so that they are ab rest and sleep peacefully after hard days' work.
- This would however require extra supply to domestic consumers during night hours, which car achieved by having some kind of deterrent on the industry
- Accordingly, in view of already existing peaks and the need to supply more power to dome consumers during night hours, Discoms have proposed that existing TOD structure be review and existing peak rebate during night hours should be done away with and in place of that a man up may be considered on consumers covered under the TOD Rate Schedule
- slig From the load curves provided by the SLDC, it may further be seen that system has shifted peak and off peak hours during summer and winter seasons

Based on above facts UPPCL has proposed separate TOD structures for the Summer and Wir seasons which are as below.

Time of Day (TOD) Tariff Existing Vs Proposed TOD Rates

Existing Structure

TOD Rates (% of Energy Charges):

hrs (-) 7.5%	hrs 0%	hrs (+) 15%
22:00 hrs - 06:00 hrs	06:00 hrs – 17:00 hrs	17:00 hrs - 22:00 hrs

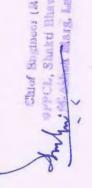
Proposed Structure

For Summer Season (April to Sept):

Off Peak Hours	rs
04:00 hrs. to 10:00 hrs	(-)7.5%
Normal Hours	
10:00 hrs - 19:00 hrs	%0
Peak Hours	
19:00 hrs – 4:00 hrs	(+) 15%

For Winter Season (Oct to March):

Off Peak Hours	
13:00 hrs. to 20:00 hrs	(-)7.5%
Normal Hours	
1:00 hrs - 9:00 hrs	%0
Peak Hours	
9:00 hrs - 13:00 hrs	(+) 15%
20:00 hrs - 1:00 hrs	(+) 15%



Annexure-5

The Case Engineer (Section 1872) . 10-Cabok Mass, Ladyrov,

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	1 01	आवर्गाड	16180.49	3.855	318.65	2057.5	16 trs:	14 6	1.11.	· 1236 74	12000
中央		इलाह्रामन्द	31015.42	52475	\$24.75	30000	7439-03	90 - 296	2.652	2172 94	\$598.00
Paging		1	34055.35	10205	102.05	1510 50	371.31	45,83	99.85	153.69	922.06
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時間 日本日本 13822.00 400.00 3488.65 357.27 159.28 157.24 251.24 251.24 159.28 159.28 157.24 159.27 159.28 159.27 159.28 159.27 159.27 159.28 159.27 159.24 159.28 159.24 159.28 159.24 <td>10</td> <td>लकाल क्षेत्र</td> <td>15759.00</td> <td>31966</td> <td>319.66</td> <td>3432.26</td> <td>2508.87</td> <td>-1 996</td> <td>289~7</td> <td>875.23</td> <td>2220.35</td>	10	लकाल क्षेत्र	15759.00	31966	319.66	3432.26	2508.87	-1 996	289~7	875.23	2220.35
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		7.	4.	34	2.53	2 V 17 V	1,754	3,4	51.16	39285	1704	16.23	1000	57.97	29999	27105	9985	1382	4413	11	5/671	23185	16/19	15. D. C. C.	1710	: 103	371	21011	22.23	111809
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्रक्त भूपत सुरक्षान स्टानन्त किन्योर्थक भूति है। इन्हार कुरान की नाम कुरकामका कारण करा न

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1400	15 1804,70	13560	238 00	5858.04	30 N. N. 18	1. tot	1895	748.73	20-11-178
Sattle first	10.156.95	2.3878	2.8.2	114516	100107	13	1,402.	3%76	10.28
toward.	97054,49	14551	245.51	4868.87	34,35.41	15 CV5	-340K	798.62	1730 63
गोअस्ताः	\$2N23.72	18187	281 44	3798,25	2643-17	71 5.4	18505	10 tot	1805,48
African Company	36368.52	7612	76,12	871.93	643.69	22.52	5.702	106.10	537 49
Plaify	55988.20	10574	77 501	1774.47	149:: 06	KO DAG	8663	327.85	1163.52
पूर्वाचल डिस्काम	432.370.64	115369	1153.69	18296.72	12843.58	1254.60	78226	2774.07	8539.35
(HOUSE	42661.31	34611	34611	2881.17	22.77.16	422.41	33230	380.75	213122
44	76425.00	17778	177.78	2729.05	2277 30	. 480.92	16178	430.39	1875 01
भिन्दाबाद	63406.00	37946	379.46	1163.30	3449.75	651 13	23725	410,05	1955-40
देशा	11712695	18211	182.11	7006.37	3925 19	11.19.81	12815	56 27	1923.56
गच्यांचल डिस्काम	299619.26	108546	1085.46	16779.89	11929.99	2703,37	82948	2187.46	7885.10
SILTE	86.678111	44343	443,43	6332.00	5284 60	1018 99	40713	917,85	4565.11
ગાનીમાટ્	91726.46	35045	350.45	6403.63	5386 18	70 5 10	29736	1.38 52	F/ 461r
अंसी	58520.36	7222	72.22	1211.65	1002 34	145.66	556tv	92.25	509.43
4.4	25557.16	5466	54.66	950.03	25 978	163.45	\$224	6t So	504 0
श्रीमीड	95288 10	1.588.1	158.84	3.272.75	2639.75	61339	C # 2 1	PL See	2045.30
दक्षिणांचल डिस्काम	382972.06	107960	1079.66	18170.06	15/58/18	281.18	93850	2043.36	12,21,67
200	41280.72	34434	344.34	2939.97	2716.80	ST 003	70776	287.57	2576.10
28.84	98758.63	-36534	465.54	5134,87	\$365 N	537.63	1007	174,45	2972.14
Sind.	96758.91	(7323	673.23	657538	\$852.41	678 7.	2,050	80.1.8	2000
यानी बाह्या है	119971.68	19482	374.83	41.53.66	3545.97	F. 183	1,340%	386.47	1129 76
12.71	9056 n8	\$150.1	102 09	1602.98	1259 **	\$1 K1	8862	130.79	21.566
पश्चिमांचल डिस्काम	365826.62	196902	1960.02	26406.85	17778.62	2152.62	182265	1927.86	16396.95
केसको डिस्कान	51554 00	300%	54.04	297172	109112	304.98	0100	171.28	925.82
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एक मुक्त समायान पंजना की ुवना (इसिन्म एसएस०वीछ- १ ए॰ दुन्नएम० ी॰ ५ पण महाभी म निए)

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Annexure-6



टत्तर प्रदेश पावर कारपोरेशन लिमिटेड

(५० प्र) सरकार का उपक्रम)

U.P. POWER CORPORATION LIMITED

(Govt. of Uttar Pradesh Undertaking) CIN: U32201UP1999SGC024928

Regulatory Affairs Unit, 15th Floor, Shakti Bhawan Extension, 1.4-Ashok Marg, Lucknow.

Phone: (0522) 2286519 Fax: (0522) 2287860

No. 4521 RAL Petition

रेगुलेटरी अफेयर्स यूनिट, 15वां तलं, शक्ति मवन विस्तार, 14—अशोक मार्ग, लखनऊ।

दूरभाष : (0522) 2286519 फॅक्स : (0522) 2287860

Dated: 06-10-2015

Secretary.

C.P. Electricity Regulatory Commission, Kisan Mandi Bhawan, 2nd Floor, Gomti Nagar, Lucknow-226010.

Subject: : Petition in the matter of Definition of Rural Schedule.

Dear Sir.

Kindly find enclosed herewith a petition in the above matter and an affidavit signed by the Chairman, UPPCL & Distribution companies.

Thanking you.

Enel: As above (5+1 (-pin 2 40)

Yours faithfully,

(Jayant Verma)

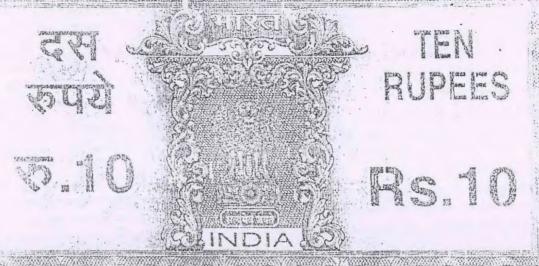
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JEST UTTAR PRADESH

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BEFORE THE HON'BLE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION, KISAN MANDI BHAWAN, GOMTINAGAR, LUCKNOW

Receipt Register	No.:
Petition No.	

IN THE MATTER OF

DEFINITION OF RURAL SCHEDULE.

AND

IN THE MATTER OF

- 1. MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED, LUCKNOW.
- 2. POORVANCHAL VIDYUT VITRAN NIGAM LIMITED, VARANASI.
- 3. DAKSHINANCHAL VIDYUT VITRAN NIGAM LIMITED, AGRA.
- 4. PASCHIMANCHAL VIDYUT VITRAN NIGAM LIMITED, MEERUT.
- 5. KANPUR ELECTRICITY SUPPLY COMPANY LIMITED, KANPUR.
- I, Sanjay Agarwal, son of Sri R. C. Agarwal, being the Chairman of above named companies, respectfully submit on oath as under:-

Contd.....2

Scottled Shakti Boawan Etta, 14-Ashok Marg, Luckson,

- That the Hon'ble Commission in exercise of powers conferred under clause (zd), (ze) and (zf) of Section 181 (2) read with Sections 61 and 62 of the Electricity Act 2003 (36 of 2003) and all other enabling powers in that behalf notified U.P. Electricity Regulatory Commission (Terms and Conditions for Determination of Distribution Tariff) Regulation-2006. These regulation are applicable to all fariff related petitions filed for FY 2007-08 and thereafter.
- 2. That before the enactment of the above regulation, the licensees were filing tariff Petitions as per section 61 of Electricity act 2003, which provides that until the Terms and Conditions as specified under this section hold good, the enactments specified in UP Electricity Reforms Act shall continue to apply for a period of one year from 9th June 2003.

As the said terms and conditions were notified on 6th October 2005, the licensees were obliged to subn it its filing under section 24(4) of the Uttar Pradesh Electricity Reforms Act, 1999. The aforesaid section of the reforms act, when read in conjunction with regulation 124 of UP Electricity Regulatory Commission (Conduct of Business) regulation 2000, requires each licensee to provide the Commission, between 15th December to 31st December each year, full details of its calculation of expected aggregate revenue for the ensuing year from the charges it believes it may recover based on regulations.

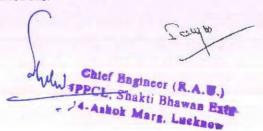
3. That till the Tariff Order for FY2003-04, the tariff was defined as per the population & load of the rural consumers. The relevant para for domestic and non-domestic consumers is reproduced as below:

"For loads up to 2kW in villages/Towns having population less than 10000 as per 1991 census getting supply as per rural schedule."

For other consumers the Commission had specified tariff as per Rural area and Urban area.

4. That in the Tariff Order for FY2004-05, the Hon'ble Commission delinked tariff with population & load of the rural area and linked it to Supply Schedule.

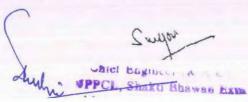
The concessional rural tariff accordingly applies to all consumers receiving supply as per the rural schedule.



5. The Rural Schedule was the reduced diurnal supply schedule (7 days morning and 7 days night) of 8-10 hrs as specified by SLDC. The diurnal nature of rural supply schedule finds mention in clause no. 8.43 and 8.57 of tariff order for FY 2006-07.

However, UPPCL, in consumer interest applied rural rates even to those consumers, who are getting roughly 6 to 8 hours supply in day and same number of hours in night subject to maximum ceiling as specified by SLDC. It is obvious from above that UPPCL has invariably tried to serve consumer interest as long as its revenue are not hit adversely, but at the same time supplying power for more than 50% of time i.e. 12 hours to categories which have cost coverage as low as 36%, and 23% will put UPPCL in financial leopardy. In this context it is mentioned that the central Govt. has already ruled out any fresh FRP for restructuring loans. Financial institutions are also refusing loans to the Discoms. Limits of leaning from State Government is also exhausted as it has already increased budgetary allocation from Rs. 8000 cr. (2012-13) to Rs. 30000 cr. in current year. Apart from above, State Govt. for the first time in history has taken loan to the tune of Rs. 6000 cr. for UP Discoms, interest of which shall be paid by State Govt. itself Therefore, in such a precarious financial position, unless definition of Rural Schedule is categorically made clear and pegged it to around 12 hrs., financial position of UPPCL discoms shall become unsustainable.

- 6. That as per the vision of the Government to provide 24 hrs. supply to industries, 18-22 Hrs. supply District headquarters, tehsil etc. and minimum 16 hrs supply to rural areas w.e.f. Oct 2016, the licensees are planning major reforms in the sector, which among other initiatives include enhancement of supply hours to all areas including rural areas. Under the above initiative licensees are also, aiming to reduce in AT&C losses to below 15% and link supply hrs. to AT&C losses & thru rate of a particular area.
- 7. In the above context, it is however, submitted that recovery from LMV-1 and LMV-5 consumers getting supply as per rural schedule, is just 36% and 23% respectively of the average Cost of Supply, which translates into major losses for



the licensees. Accordingly, in case supply to such consumers is increased to 16 hours, the licensees will have many fold increase in losses which may make its operations totally unsustainable. It is therefore imperative to redefine the concessional tariffs for rural areas, linking them to the hours of supply.

8. That in light of above it is proposed that applicability of concessional tariffs should be restricted areas where scheduled supply hrs are less than 12 hr. and accordingly such a schedule shall be declared as "Rural Schedule" for qualifying to subsidized tariff.

Prayer

The Petitioner therefore respectfully prays the Hon'ble Commission to:-

- a) Admit the Petition.
- b) May like to provide a clear definition of "Rural Schedule".
- c) May like to specify that those areas/ feeder whose supply schedule, as given by SLDC, is less than 12 hours per day on monthly basis, shall be treated as getting supply as per Rural Schedule.
- d) Issue any other orders which Hon'ble Commission may deem fit.

Date: October 06, 2015 Lucknow. (Sanjay Agatwal)

Is-Ashok Mars, Lackney.